Form 3160-5 (August 2007)

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OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM77046

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM77046
SUNDRY NOTICES AND REPORTS ON WELLS on to use this form for proposals to drill or to re-order and the proposals to drill or to re-order and the proposals of t	6. If Indian, Allottee or Tribe

Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side) &	90	7. If Unit or CA/Agre	ement, Name and/or No	Э.	
1. Type of Well .			VED	8. Well Name and No N PURE GOLD 9			
2. Name of Operator		DAVID H COOK		9. API Weli No.	, reperior		
DEVON ENERGY PRODUCT	ION CO EPMail: david.cook	@dvn.com		30-015-33368-0	00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	2	3b. Phone No. (include area code Ph: 405-552-7848		10. Field and Pool, or Exploratory LOS MEDANOS DELAWARE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	and State	•	
Sec 9 T23S R31E NWSW 126	S5FSL 35FWL	•	1	EDDY COUNT	Y, NM		
		•					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Of	f	
.	□ Alter Casing	Fracture Treat	Reclam	ation	■ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	☐ Recomp	olete	Other .		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Tempor	arily Abandon			
·	■ Convert to Injection	☐ Plug Back	☐ Water I	Disposal	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days-following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Co., L.P. originally filed this subsequent report on OCD Form C-103, 4/11/2005. State approval was given 4/18/2005. Per instructions from James Amos, BLM to Ronnie Slack, Devon Energy, on May 6, 2014. James requested same information to be re-filed on BLM form 3160-5. In compliance, following is the detail of the subsequent report: Converted to Water Injection and commenced water injection, per Administrative Order SWD-948 on 4/4/2005 as follows: 1) Added perforations in Delaware-Lower Brushy Canyon at 7744'-7808'. Total injection interval is at 7744'-7808'; 7926'-7934'; and 7942'-7952'. 2) Acidized perforation from 7744' to 7808' with 3024 gallons 7.5% NeFe acid. 3) Ran 5-1/2" packer and 2-3/8", IPC tubing. Set packer at 7686'.							
,	Electronic Submission #	244710 verified by the BLM We BY PRODUCT ON CO LP, sent	ll Information to the Carlsb	n System ad			
	ommitted to AFMSS for pro	ocessing by CATHY QUEEN on	06/09/2014 (04LB0314S)			
Name(Printed/Typed) DAVID H (JOOK .	Title REGUL	ATORY SPI	ECIALIST			
Signature (Electronic S	ubmission) .	Date 05/06/2	014				
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE A	SEFPTEN FO)R RECODE	T	
Approved By		Title			Date	T	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the	not warrant or		AUG 12		T	
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent si	J.S.C. Section 1212, make it a	crime for any person knowingly and	willfully to ma	ke to any septementor	agency of the United	T	
) ** BLM REVISED ** BLN	I REVISED	dureau of Lañd ** Ga risbevisei	MANASEMENT bd:0ffice	†	

Additional data for EC transaction #244710 that would not fit on the form

32. Additional remarks, continued

4) Circulated hole with packer fluid. Ran MIT Test at 600 psi for 30 minutes; tested okay. Copy of original MIT chart attached.
5) Commenced water injection on 4/4/2005. Injected 198 BWPD at 0 psi. Water injection on vacuum.

Note: IFL @ 4500'. Estimated initial reservoir pressure is 1460psi.

Also attached, well bore schematic.