District I 1625 N. French D District II			E		State of New Minerals & N	/ Mexico		DIL CONSE ARTESIA DIST e\$EP 112	RICT		Form C-104 Revised August 1, 2011		
811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. Franci	Rd., Aztec, is Dr., Sant	NM 87410 a Fe. NM 8	37505	12	l Conservatio 20 South St. Santa Fe, NI	Francis Dı M 87505		RECEIVE	Ð		AMENDED REPORT		
¹ Operator na	I.		UEST FC	DR ALL	OWABLE	AND AUT		² OGRID Nur		KANSP			
	Operatin									229137			
	N Main S a NM 88						, 1	³ Reason for F	iling Co		ive Date		
_										NW			
⁴ API Numbe 30 – 015-4	-	° P	ool Name Pa	arkwaw	; Bone Sprii	na		10		ol Code 49	Revised August 1, 2011 appropriate District Office AMENDED REPORT 137 Effective Date W ode 49622 umber 1H line County Eddy 7 C-129 Expiration Date 20 O/G/W 0 G C 20 O/G/W 20 C 20 DHC, MC		
⁷ Property Co 4050	ode	⁸ P	roperty Nar	ne	pshoot 13 F			, 10	/ [°] W	ell Numbe	r		
II. ¹⁰ Sui	rface Lo	cation						n					
Ul or lot no. A	Section 24	Townsh 20S	29E	Lot Idn	Feet from the 230	North/South		Feet from the 1040		West line I ST	-		
	ttom Ho			•									
UL or lot no. A	Section 13	20S	29E	Lot Idn	Feet from the 392	North		Feet from the 388	Ea	West line ISt	Eddy		
¹² Lse Code		ring Method Code		onnection ate	¹⁵ C-129 Pern	nit Number	16 C	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date		
F		F	9/8	8/14									
III. Oil a	nd Gas	Transp	orters										
¹⁸ Transpor	ter				¹⁹ Transpor						²⁰ O/G/W		
OGRID 278421			, H	olly Ref	and Ad ining & Mark	eting Com	pany,	LLC			0		
					PO Bo Artesia, N								
147831					Agave Energ 105 S. 4tl		у			managary, in			
					Artesia, N								
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IV. Well													
²¹ Spud Da 5/28/14	te	²² Rea	dy Date 9/14	1	²³ TD 3383' 20 -	²⁴ PBT		²⁵ Perfora 8799-13			²⁶ DHC, MC		
	• ole Size	0/2		g & Tubir	1010		epth Se		510	30 Sack	s Cement		
	6"		Cash	20 "			801'						
17 1/2"			13 3/8"			1850'							
12 1/4"			9 5/8"			3500'				957 sx			
8 3/4"			7"	& 5 1/2	2"	13	373'			24	O G 2 ⁶ DHC, MC 3 ⁰ Sacks Cement 650 sx 1800 sx		
V. Well '			liverv Date	33 -	Test Date	34 (1)	Lengt	L 35 m	og. Pres	I	³⁶ Csg. Pressure		

9/5/14	9/8/14	9/8/14	24 Hrs	350#	125#				
³⁷ Choke Size	³⁸ Oil. 556	³⁹ Water 1762	⁴⁰ Gas 971		⁴¹ Test Method Pumping				
been complied with a	at the rules of the Oil Conser- and that the information give of myknowledge and belief.		OIL CONSERVATION DIVISION						
Printed name: Stormi Davis			Title: "Geologist"						
Title: Regulatory Analyst			Approval Date:	9-19-2014					
E-mail Address: <u>sdavis@concho.con</u>	<u>n</u>	•	Dending DIA						
Date: 9/10/14	Phone: 575-748-6946		-	A approvals will y be reviewed					
			and scanned	709					

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG REFLYED 5. Less Statish No. MAMM/1030 In. Type of Well @ OH Well @ UNCL @ DATE DATE Gas Well @ UNCL @ DATE DATE Gas Well @ UNCL @ DATE DATE Fill Back @ DIR. Rev.T. 6. If Mada Allots of Tribe Name The Name of Owen & Date DATE Fill Back @ DIR. Rev.T. 7. Unit or CA Agesceners Name and Well & CAGO OFERATING LLC @ E-Mail sdows@concho.com 8. Leare Name and Well & CAGO OFERATING LLC @ Mail sdows@concho.com 9. APIN Vell No. CAAPSHOOT 13 FEDERAL HN CAAPSHOOT 1	- Form 3160-4 (August 2007)	τ		DEPAR BUREAU	J OF LA	OF T	THE INT MANAG	EMEN	Х Т	artesia SEP 1	1 20	ICT			OMI Expi	B No. 1(res: July	ROVED 004-0137 31, 2010
b. Type of Completion B New Well Work Over Deepen Plug Back D tilf. Resvr. 7. Unit or CA Agreement Name and No Amne of Operator Contact: STORMI DAVIS E. Lease Name and Well No. 0. CRA Agreement Name and No. Address Address Stage No. Include area code) 9. API Well No. Address Stage No. Stage No. Include area code) 9. API Well No. A surface Nome No. Stage No. Include area code) 9. API Well No. A surface Nome No. Stage No. Include area code) 9. API Well No. A surface Nome No. Stage No. Include area code) 9. API Well No. Stage No. A surface Nome Not		WELL C	COMPL	ETION O	R REC	OM	PLETIC	ON RE	PORT	AND L	LOG EIVER)					
Other Contact: STORMI DAVIS 7. Unit or CA Agreement Name and No. 2. Name of Operator Cond CPERATING LLC E-Mail: Education Condition 8. Lease Name and Well No. 13. Address 2208 W MAIN ST Art Sector D location clearly and in accordance with Federal requirements)* 3. A Phore No. (include area code) 9. API Well No. 30.015-42323 4. Location of Well (Report Docation clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory 10. Field and Pool or Exploratory At storate NENE 322-NE Mer NMP 116. Date Completed 117. Elevations (DF, KB, KT, GL)* 14. Due Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, KT, GL)* 15. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 20. Depth Bridge Plug Set: MD 17. Storation and Storati					-		—				— D'(́ р		6. If	Indian, Alle	ottee or	Tribe Name
2: Name of Operator COG OPERATING LLC E-Mail: sdavis@concho.com 8: Lease Name and Well No. CRAPEHOCT 13 FEDERAL 1H. 3: Address 2208 W.M.M. ST. ArtESAL MM 8210 13: Phone No. (include near code) 9: API Well No. 20-015-42232 4: Location of Well (Exponde location clearly and in accordance with Federal requirements)* At surface 10: Field and Prod. or Evolution Well (Exponde Mer MP) 10: Field and Prod. or Evolution Well (Exponde Mer MP) 4: Location of Well (Exponde Mer MP) 10: Date of Stave Sec 13 T205 Ref Mer MAP 11: Sac. T. R., M. or Block and Stave or Area: Sec 23 T205 R205 PENIO 12: Completed 4: Date Synded 05/92/014 15: Date T. D. Reached 06/92/2014 16: Date Completed 06/92/2014 17: Elevations (DF, KB, RT, GL)* 3322 GL 11: Type Electric & Other Mechanical Logs Run (Submit copy of cach) 122: We well cover? Was DST run? 20: Depth Bridge Plug Set: MD Well Yet (Submit analys): Directional Survey? N0 Yet (Submit analys): Directional Survey? 21: Type Electric & Other Mechanical Logs Run (Submit copy of cach) 13: Stage Concenter Was DST run? N0 Yet (Submit analys): Directional Survey?	b. Type of	Completion	_		U Work	Over		epen	🗆 Plug	g Back	U Dif	f. Res	svr.	7. Ur	nit or CA A	greeme	ent Name and No.
3: Address 2208 W MAN ST	2. Name of	Operator			Mail: ad				DAVIS								
4. Location of Wall Report location clearly and in accordance with Federal requirements)* At surface NENE 230FNL 1040FEL 10. Field and Post or Exploratory to Z2 TOS R25E Mer NMP At total depth NENE 230FNL 1040FEL 10. Field and Post or Exploratory or Area Sec 24 720S R26E Mer NMP At total depth NENE 302FNL 308FEL 11. Sec, T, R, M, or Block and Surve or Area Sec 24 720S R26E Mer NMP At total depth NENE 302FNL 308FEL 13. State EDDY 14. Date Spunded 05/28/2014 15. Date T,D. Reached 06/19/2014 16. Date Completed 06/19/2014 17. Elevations (DF K,R, R, C,L)* 3320 GL 17. Elevations (DF K,R, R, C,L)* 3320 GL 17. Total Depth: MD 13383 19. Plug Back T,D. TVD 18. Total Depth reg Plug Set: MD 10. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? 20. Depth Bridge Plug Set: MD 23. Casing and Liner Record (<i>HD</i>) (<i>HD</i>) MD Stage Cementer No. of Sks. & Slarvey? No. 24 Statumit analysis 24. Tubing Record Size/Grade W. (<i>H</i> /L). Top (MD) Bottom Stage Cementer No. of Sks. & Slarvey Cle No. of Sks. distant analysis Sharvey Cle No. 24 Statumit analysis 25. Roducing Intervals 26. Perforation Record 650 0 0 12. 250 9.625 40.0 0<		2208 W M	IAIN ST		-iviali: so	avis@	concho.	3a.			e area co	de)					
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At top prod interval reported below. or Area. See 24 T2OS R29E Mer NMP At total depth NENS 332FNL 388FEL 13. State 14. Date: Synded: 05/28/2014 06/19/2014 0. D. & A. (Support of the Date of		Sec 24	i T20S R	29E Mer NN	ЛР			•		,			ŀ				
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O5/28/2014 O5/19/2014 D & A. S Ready to Prod. 08/29/2014 3320 GL 18. Total Depth: NONE MD TVD 13383 19. Plug Back T.D: TVD MD 8431 13225 TVD 20. Depth Bridge Plug Set: TVD MD 8431 21. Type Electric & Other Mechanical Logs Run (Submit copy of cach) NONE 22. Was well cored? No. Well Core Was DST nur? No. Well Core Well Core Was DST nur? No. Well Core Well Core Was DST nur? No. Well Core Well Core Well Core Was DST nur? No. Well Core Well C		depth NE		NL 388FEL										E	DDY		NM
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NÖNE Was DST run? Image: Construction of the section of the sectin of the sectin of the sectin of the section of the section of	18, Tötal D	epth:			3	19. Pl	ug Back T	`.D.:					20. Dep	th Brid	ige Plug Se		
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Subsequences And Subse											P	end	ing BL	M al	pprovals e reviev	, will ved	
		Flwg.									s	and scanned					

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Produ	uction - Interv	'al C								· -·····		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL Y	Oil Gravity Corr. API	Ga Gra	s avity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	• • • •		
28c. Produ	uction - Interv	'al D		1	ł							•
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Ga Gr	s avity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	ell Status			
29. Dispo SOLD		Sold, use	d for fuel, ven	ted, etc.)	•	- 1						•
30. Summ Show tests, i	ary of Porous all important	zones of		ontents there		l intervals and n, flowing and	all drill-stem shut-in pressu	ires	31. Fo	rmation (Log) Mark	ers	
	Formation		Тор	Bottom		Descriptic	ons, Contents,	etc.		Name		Top Meas. Depth
32. Addit 32. Addit Perfs 13033 12705 12382 12055	RING LM E SPRING E SPRING	Sand (#) 32 44874 48 44853 48 40857 24 44984	80 386358 72 369978 19 378144	6247 7315 8402 8431				· . ·	TC BC YA SE CA CH	USTLER DS DS ATES EVEN RIVERS APITAN HERRY CANYON DNE SPRING LM		204 358 1455 1731 1918 2096 3607 6248
	4-11622' 604 9-11296' 600											
1. Ele		anical Lo	gs (1 full set r ng and cement	• /		 Geologic Core Ans 	•		3. DST Re 7. Other:	eport	4. Direction	nal Survey
34. I here	by certify tha	t the fore		ronic Subm	ission #20	62445 Verifie	rrect as detern d by the BLM LLC, sent to	I Well Info	rmation S	e records (see attach ystem.	ed instructio	ns):
Name	(please print,	STOR	/I DAVIS				Title	e <u>REGUL/</u>	TORY AN	ALYST		
Signa	ture	(Electro	onic Submiss	ion)			Date	e <u>09/10/20</u>	14			
Title 18 U of the Un	J.S.C. Section ited States an	1 1001 an y false, fi	d Title 43 U.S ctitious or frac	.C. Section 1 dulent statem	212, make ents or re	e it a crime for presentations	r any person kas to any matte	nowingly a er within its	nd willfully s jurisdictio	y to make to any dep n.	partment or a	gency

** ORIGINAL **

Additional data for transaction #262445 that would not fit on the form

32. Additional remarks, continued

10753-10970' 6006 447898 376572 10427-10641' 6006 450028 375732 10104-10319' 6048 450453 375228 9776-9993' 6006 449509 375522 9450-9668' 6342 444115 376026 9125-9342' 6132 448040 376452 8799-9016' 6090 425386 367080 Totals 81834 6221586 5293998

Additional Tops:

7 .

1st Bone Spring 7316 2nd Bone Spring 8403

Surveys are attached.

SUND	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA Y NOTICES AND REPO this form for proposals to well. Use form 3160-3 (AP	STRICT OMB Expire 2014 5. Lease Serial No. NMNM110350	OMB NO. 1004-0135 Expires: July 31, 2010					
	RIPLICATE - Other instru			reement, Name and/or No.				
1. Type of Well	Other		8. Well Name and N CRAPSHOOT	0. 13 FEDERAL 1H				
2. Name of Operator COG OPERATING LLC		STORMI DAVIS	9. API Well No. 30-015-42323					
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		3b. Phone No. (include area cod Ph: 575-748-6946	e) 10. Field and Pool, PARKWAY; E	or Exploratory ONE SPRING				
4. Location of Well <i>(Footage, Sec.</i>	, T., R., M., or Survey Description	μ	11. County or Paris	h, and State				
Sec 24 T20S R29E Mer NM			EDDY COUN	TY, NM				
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION					
		Deepen	□ Production (Start/Resume)	□ Water Shut-Off				
□ Notice of Intent	☐ Alter Casing	Fracture Treat	□ Reclamation	☐ Well Integrity				
🛛 Subsequent Report	Casing Repair	□ New Construction	Recomplete	🛛 Other				
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon					
— .	Convert to Injection	Plug Back	U Water Disposal					
Attach the Bond under which the following completion of the involutesting has been completed. Final determined that the site is ready for 6/26/14 to 7/10/14 MIRU. Drill out cmt & clean down t Good test. Perf 13300-133	work will be performed or provid ved operations. If the operation re Abandonment Notices shall be fi or final inspection.) Test csg to 8500#. Test 7" o PBTD @ 13325'. Circula 10' (60) & perform injection	e The Bond No. on file with BLM/B soults in a multiple completion or re led only after all requirements, inclu x 9 5/8" annulus to 1500# fo te clean. Test csg to 8500#	for 15 mins.	be filed within 30 days 160-4 shall be filed once				
w/6221586# sand & 529399	98 gal fluid.		/2/0 dold, had					
8/29/14 Set 2 7/8" 6.5# L-8	U tog @ 7671'. Place well	on pump.						
8/30/14 Began flowing bac	k & testing.							
9/5/14 Date of 1st production	on.							
14. I hereby certify that the foregoin	Electronic Submission	#262437 verified by the BLM W OPERATING LLC, sent to the	ell Information System Carlsbad					
Name (Printed/Typed) STORM		Title PREP	Title PREPARER					
Signature (Electron	ic Submission)	Date 09/10,	2014					
<u></u>		OR FEDERAL OR STATE	OFFIC	<u></u>				
Approved By Conditions of approval, if any, are atta ertify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in the	s not warrant or he subject lease Office	ending BLM approvals will subsequently be reviewed and scanned					
Title 18 U.S.C. Section 1001 and Title		a crime for any person knowingly a		or aganay of the United				

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