

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-38190			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover		5. Lease Name or Unit Agreement Name AID 24 STATE NM OIL CONSERVATION 6. Well Number: #11 ARTESIA DISTRICT AUG 26 2014			
8. Name of Operator: LRE OPERATING, LLC		9. OGRID: 281994 RECEIVED			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)			
12. Location Surface: BH:	Unit Ltr N Section 24 Township 17-S Range 28-E Lot Feet from the 990	N/S Line South Feet from the 2310 E/W Line West County Eddy			
13. Date Spudded 3/8/11	14. Date T.D. Reached 3/25/11	15. Date Drilling Rig Released 3/27/11			
16. Date Completed (Ready to Produce) WO: 7/3/14		17. Elevations (DF and RKB, RT, GR, etc.): 3692' GR			
18. Total Measured Depth of Well 5215'		19. Plug Back Measured Depth 5154' (RBP @ 4050')			
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3720'-3990'-Upper Yeso					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	396'	12-1/4"	475 sx CI C	0'
5-1/2"	17# J-55	5199'	7-7/8"	550 sx 35/65 Poz/C	0'
				+ 650 sx C	
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
24. Perforation record (interval, size, and number) Upper Yeso: 3720'-3990', 33 holes			25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3720'-3990' AMOUNT AND KIND MATERIAL USED 1974 gals 15% HCL; fraced w/39,280# 100 mesh & 254,900# 40/70 Ottawa sand in slick water		
Existing Yeso Perfs: 4092'-5088', 126 holes					
28. PRODUCTION					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 7/4/14	
E-mail Address: mike@pippinllc.com					

INSTRUCTIONS

AID 24 STATE#11 - Pavadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1529'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1929'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2228'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3608'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3707'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5112'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
No. 2, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -