	oriate District (	Office	State of New Mexico				Form C-105							
Two Copies District I			Energy, Minerals and Natural Resources					July 17, 200						
1625 N. French Dr District II	r., Hobbs, NM	88240						1	1. WELL API NO. 30-015-38190					
1301 W. Grand Av District III	venue, Artesia,	NM 88210	-	Dil Conservatio				2. T	ype of Le	ase				
1000 Rio Brazos F	Rd., Aztec, NM	1 87410	1	220 South St.			r.		🖾 sta'	re [	] FEE	🗌 FI	ED/IND	IAN
District IV 1220 S. St. Francis				Santa Fe, NN				3. S	tate Oil 8	Cas Le	ase No.			
		ETION OR	RECOMP	PLETION REPO	ORTA	ANE	) LOG							
4. Reason for filing:								5. Lease Name or Unit Agreement Name AID 24 STATE NM OIL CONSERVATI 6. Well Number: #11						
🖾 COMPLET	TION REPO	<b>RT</b> (Fill in boxe	s #1 through #.	31 for State and Fee w	elis only	y)		÷	ell Numb		] 12141			STRICT
C-144 CL0	SURE ATT	ACHMENT (F	ill in boxes #1	through #9, #15 Date	Rig Rele	eased	and #32 and/o	r						
#33; attach this : 7. Type of Com		o the C-144 clos	ure report in ac	cordance with 19.15.1	17.13.K 1	NMA	<u>C)</u>					AU	G <b>26</b>	_2014
NEW	WELL			G DPLUGBACK	🗌 DIFF	ERE	NT RESERVO		OTHER	Payad	ld Woi	rkover		
8. Name of Oper	rator: LRE	OPERATIN	NG, LLC					9. 0	GRID: 2	81994		R	ECEI\	/ED
10. Address of (	Operator: c/o	Mike Pippin LI	.C, 3104 N. Su	llivan, Farmington, N	M 87401	1			ool name					
	- Unit Ltr	Section	Township	······	ot	Feet from the					ta-Yeso (9621) Feet from the		ine	County
12.Location Surface:	N	24	17-S	28-E			990	South		2310		West		Eddy
BH:	<u> </u>									<u> </u>		· · ·		
13. Date Spudde	1 d 14. Date	e T.D. Reached	15. Date 1	Drilling Rig Released		16.	Date Complet	ed (Read	ly to Prod	Lluce	17	i Elevati	ions (DF	and RKB,
3/8/11	3/25/11		3/27/11			1	D: 7/3/14	nol Com	NY X - 3 - 4	<u> </u>	R	ſ, GR, e	tc.):3692	?' GR
<ol> <li>Total Measu</li> <li>5215°</li> </ol>	red Depth of	Well	19. Plug Back Measured Depth 5154' (RBP @ 4050')			20. Ye	Was Directio	nai Surv	cy Made'				ic and Ot ity/Neutr	ther Logs Rui on
22. Producing Ir	nterval(s), of	this completion	- Top, Bottom,	Name				·						
3720'-3990'-L	Jpper Yeso									11				
23.		WEIGHTID		SING RECO	<u>RD (</u> ]			ngs se	t in W	ell)			(01510	
CASING SIZE WEIGHT LB 8-5/8" 24# J-55				1	- 46	1 6 6176	I CE	MENTIN	GPECC	Ing	4 1		DITTED	
							DLE SIZE 2-1/4"	CE	MENTIN 475 se	G RECC ( Cl C	DRD	AN	<u>400N1</u> 01	PULLED
			5			]			475 sı 50 sx 35	( Cl C /65 Poz		AN		>
8-5/8"		24# J-5:	5	396'		]	2-1/4"		475 sı 50 sx 35	(C) C		<u>AN</u>	0	>
8-5/8" 5-1/2"		24# J-5:	5	396' 5199'		]	2-1/4" 7-7/8"	5:	475 sx 50 sx 35 + 650	k Cl C /65 Poz ) sx C	/C		0	>
8-5/8" 5-1/2" 24.		24# J-5: 17# J-5:	5	396'	IT SC	]	2-1/4" 7-7/8"	5: 25. SIZE	475 sx 50 sx 35 + 650	CIC /65 Poz sx C UBINC	/C	ORD	0;	>
8-5/8" 5-1/2" 24. SIZE	ТОР	24# J-5: 17# J-5:	5 5 L	396' 5199' INER RECORD		l REE1	2-1/4" 7-7/8"	5: 25. SIZE 2-7/8"	475 sz 50 sx 35 + 650	CIC /65 Poz sx C UBINC DEP 364	/C G RECO TH SET 6'	ORD	0 0 PACK	3
8-5/8" 5-1/2" 24. SIZE 26. Perforatio	TOP n record (inte	24# J-5: 17# J-5: Be erval, size, and n	5 5 L OTTOM umber)	396' 5199' INER RECORD	27.	REET	2-1/4" 7-7/8" N 5 ID, SHOT, F	5: 25. SIZE 2-7/8" RACTU	475 s2 50 sx 35 + 650 1 JRE, CE	CIC /65 Poz 0 sx C UBINC DEP 364 MENT	/C G RECO TH SET 6' , SQUI	ORD EEZE, 1	0° 0° PACKI ETC.	3
8-5/8" 5-1/2" 24. SIZE 26. Perforatio	TOP n record (inte	24# J-5: 17# J-5: Be erval, size, and n	5 5 L OTTOM umber)	396' 5199' INER RECORD	27. DE	REET AC PTH	2-1/4" 7-7/8"	25. 51ZE 2-7/8" RACTU AM 197	475 sp 50 sx 35 + 650 T JRE, CE OUNT A 4 gals 15	CIC C5 Poz Sx C UBINC DEP 364 MENT ND KIN % HCL;	/C G RECO TH SET 6' , SQUI ND MA' fraced	ORD EEZE, I TERIAL w/39,28	0 0 7 9 7 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ER SET
8-5/8" 5-1/2" 24.	TOP n record (inte	24# J-5: 17# J-5: Be erval, size, and n	5 5 L OTTOM umber)	396' 5199' INER RECORD	27. DE	REET AC PTH	2-1/4" 7-7/8" N 5 ID, SHOT, F INTERVAL	25. 51ZE 2-7/8" RACTU AM 197	475 sp 50 sx 35 + 650 T JRE, CE IOUNT A	CIC C5 Poz Sx C UBINC DEP 364 MENT ND KIN % HCL;	/C G RECO TH SET 6' , SQUI ND MA' fraced	ORD EEZE, I TERIAL w/39,28	0 0 7 9 7 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso:	TOP n record (inte 3720'-39	24# J-5: 17# J-5: Be erval, size, and n 90°, 33 holes	5 5 DTTOM number)	396' 5199' INER RECORD	27. DE	REET AC PTH	2-1/4" 7-7/8" N 5 ID, SHOT, F INTERVAL	25. 51ZE 2-7/8" RACTU AM 197	475 sp 50 sx 35 + 650 T JRE, CE OUNT A 4 gals 15	CIC C5 Poz Sx C UBINC DEP 364 MENT ND KIN % HCL;	/C G RECO TH SET 6' , SQUI ND MA' fraced	ORD EEZE, I TERIAL w/39,28	0 0 7 9 7 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: Existing Yeso	TOP n record (inte 3720'-39	24# J-5: 17# J-5: Bu- erval, size, and n 190', 33 holes 092'-5088', 1	5 5 DTTOM number)	396' 5199' INER RECORD	27. DE	REET AC PTH	2-1/4" 7-7/8" N 5 ID, SHOT, F INTERVAL	25. 51ZE 2-7/8" RACTU AM 197	475 sp 50 sx 35 + 650 T JRE, CE OUNT A 4 gals 15	CIC C5 Poz Sx C UBINC DEP 364 MENT ND KIN % HCL;	/C G RECO TH SET 6' , SQUI ND MA' fraced	ORD EEZE, I TERIAL w/39,28	0 0 7 9 7 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: <u>Existing Yeso</u> 28. <b>PROD</b> Date First Produ	TOP n record (inte 3720'-39 o Perfs: 40 UCTIO	24# J-5: 17# J-5: Bu- erval, size, and n 190°, 33 holes 092′-5088′, J	5 5 COTTOM 126 holes 126 holes	396' 5199' INER RECORD	27. DE 37.	REEP AC 20'-	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F 10, SHOT, F 10, SHOT, F 10, SHOT,	5: 5: 2-7/8" RACTU AM 197 254	475 sp 50 sx 35 + 650 T JRE, CE OUNT A 4 gals 15	CIC CIC V65 Poz Sx C UBINC UBINC DEP 364 MENT ND KIN % HCL; 70 Ontax	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand	ORD EEZE, 1 TERIAL w/39,28 in slick	0 0 7 9 7 9 7 7 7 7 7 7 7 7 7 7 7 7 7 7	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: <u>Existing Yeso</u> 28. <b>PROD</b> Date First Produ READY	TOP n record (inte 3720'-39 o Perfs: 40 UCTIO	24# J-5: 17# J-5: Erval, size, and n 190°, 33 holes 092'-5088', 1 N Produ Pump	5 5 COTTOM 126 holes 126 holes	396' 5199' INER RECORD SACKS CEMEN	27. DE 37.	REEP AC 20'-	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump)	5: 5: 2-7/8" RACTU AM 197 254	475 ss 50 sx 35 + 650 JRE, CE IOUNT A 4 gals 15 ,900# 40, 'ell Status imping	CIC (65 Poz 0 sx C UBINC DEP 364 MENT ND KIN % HCL; (70 Onav	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand	ORD EEZE, 1 TERIAI w/39,28 in slick in slick	0 0 0 PACKI ETC. USED 0# 100 n water	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: Existing Yeso: Existing Yeso 28. PROD Date First Produ READY Date of Test Within 30 days Flow Tubing	TOP n record (inte 3720'-39 o Perfs: 41 UCTIO Inction	24# J-5: 17# J-5: 17# J-5: Bu erval, size, and n 190°, 33 holes 092'-5088', J N Produ Pump Tested C Pressure C	5 5 COTTOM 126 holes 126 holes 126 holes	396' 5199' INER RECORD SACKS CEMEN SACKS CEMEN	27. DE 37.	I REEE AC EPTH 20'-	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump)	25. SIZE 2-7/8" RACTU AM 197 254	475 ss 50 sx 35 + 650 JRE, CE IOUNT A 4 gals 15 ,900# 40. (ell Status imping F	CIC /65 Poz sx C UBINC DEP 364 MENT MENT % HCL; 70 Onta ; (Prod. c	/C G RECO TH SET 6' , SQUI MA' fraced wa sand or Shut- cr - Bbl.	ORD EEZE, 1 TERIAL w/39,28 in slick	0 0 0 PACKI ETC. USED 0# 100 n water	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: Existing Yeso: Existing Yeso: 28. PROD Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold	TOP n record (inte 3720'-39 o Perfs: 41 UCTIO Intion Hours T Casing I of Gas (Sold,	24# J-5: 17# J-5: 17# J-5: Erval, size, and n 190', 33 holes 092'-5088', J N Produ Pump Tested C Pressure C H	5 5 COTTOM 126 holes 126 holes 126 holes 126 holes 126 holes 126 holes 126 holes	396' 5199' INER RECORD SACKS CEMEN SACKS CEMEN	27. DE 37.	I REEE AC EPTH 20'-	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump)	25. 51ZE 2-7/8" RACTU AM 197 254	475 ss 50 sx 35 + 650 JRE, CE IOUNT A 4 gals 15 ,900# 40. (ell Status imping F	CIC /65 Poz 0 sx C UBINC DEP 364 :MENT % HCL; /70 Onav % HCL; /70 Onav	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand or Shut- cr - Bbl. Oil Grav	ORD EEZE, 1 TERIAL w/39,28 in slick	0 0 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: <i>Existing Yeso</i> 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachm 32. If a temporal	TOP n record (inte 3720'-39 o Perfs: 41 UCTIO Iction Hours T Casing I of Gas (Sold, nents	24# J-5: 17# J-5: 17# J-5: Bu- erval, size, and n 90', 33 holes 092'-5088', 1 N Produ Pump Tested C Pressure C H used for fuel, we ed at the well, at	5 5 COTTOM L: COTTOM 126 holes 126 holes 127 holes 126 holes 127 holes 126 holes 126 holes 127 holes 127 holes 128 hol	396' 5199' INER RECORD SACKS CEMEN SACKS CEMEN Flowing, gas lift, pum Prod'n For Test Period: Oil - Bbl. Oil - Bbl.	27. DE 37. ping - Si Oil	I REEP ACC PTH 20'- ize an I - Bbl	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump)	25. 51ZE 2-7/8" RACTU AM 197 254	475 ss 50 sx 35 + 650 JRE, CE IOUNT A 4 gals 15 ,900# 40. (ell Status imping F	CIC /65 Poz /65 Poz /65 Poz /0 Sx C UBINC DEP 364 :MENT	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand or Shut- cr - Bbl. Oil Grav	ORD EEZE, I TERIAI w/39,28 in slick in slick in)	0 0 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ER SET
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: <i>Existing Yesc</i> 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachur 32. If a temporal 33. If an on-site	TOP n record (inte 3720'-39 <u>o Perfs: 41</u> UCTIO Iction Hours T Casing I of Gas (Sold, nents ry pit was use	24# J-5:           17# J-5:           17# J-5:           17# J-5:           erval, size, and n           90°, 33 holes           092'-5088', i           N           Produ           Pump           `ested         C           Pressure         C           H         used for fuel, we           ed at the well, at sed at the well, r	5 5 COTTOM	396' 5199' INER RECORD SACKS CEMEN SACKS C	Dil 27. DE 37. 37. 01. 01. 01. 01. 01. 01. 01. 01	I REEP AC PTH 20'- ize an Gas	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump) 1 ( - MCF	25. SIZE 2-7/8" RACTU AM 197 254 W Pu Gas - MC Water Lo	475 ss 50 sx 35 + 650 JRE, CE IOUNT A 4 gals 15 ,900# 40, ell Status imping F - Bbl.	CIC /65 Poz 9 sx C UBINC DEP 364 :MENT ND KIN % HCL; /70 Onav ; (Prod. c Wate 30. Tes Jerry S	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand or Shut- cr - Bbl. Oil Grav	ORD EEZE, 1 TERIAI w/39,28 in slick in slick in)	0 0 0 PACKI ETC. USED 0# 100 n water Gas - C PI - (Cor	ER SET nesh & Dil Ratio 7.) D 1927 198
8-5/8" 5-1/2" 24. SIZE 26. Perforatio Upper Yeso: <i>Existing Yesc</i> 28. <b>PROD</b> Date First Produ READY Date of Test Within 30 days Flow Tubing Press. 29. Disposition of To Be Sold 31. List Attachur 32. If a temporal 33. If an on-site	TOP n record (inte 3720'-39 <u>o Perfs: 41</u> UCTIO Iction Hours T Casing I of Gas (Sold, nents ty pit was use burial was use ify that the	24# J-5:           17# J-5:           17# J-5:           17# J-5:           erval, size, and n           90°, 33 holes           092'-5088', i           N           Produ           Pump           `ested         C           Pressure         C           H         used for fuel, we           ed at the well, at sed at the well, r	5 5 COTTOM COTTOM 126 holes 126 holes 127 holes 126 holes 127 holes 126 holes 127 holes 127 holes 127 holes 128 holes	396' 5199' INER RECORD SACKS CEMEN SACKS CEMEN Flowing, gas lift, pum Prod'n For Test Period: Oil - Bbl. Oil - Bbl.	27. DE 37. 37. 01. 01. 01. 01. 01. 01. 01. 01. 01. 01	I REEP ACC PTH 20' ize an Gas Gas	2-1/4" 7-7/8" 7-7/8" 10, SHOT, F INTERVAL 3990' d type pump) 1 ( - MCF	Size 2-7/8" RACTU AM 197 254 W Pu Gas - MC Water Water	475 ss 50 sx 35 + 650 1 JRE, CE 10UNT A 4 gals 15 ,900# 40, cell Status imping F - Bbl. - Bbl. - Bbl. - Bbl.	CIC /65 Poz 9 sx C UBINC DEP 364 :MENT ND KIN % HCL; /70 Onav % HCL; /70 O	/C G RECO TH SET 6' , SQUI ND MA' fraced wa sand or Shut- or Shut-	ORD EEZE, 1 TERIAI w/39,28 in slick in slick in)	0 0 0 PACKI ETC. USED 0# 100 n water Gas - C PI - (Cor NA d belief	ER SET nesh & Dil Ratio 7.) D 1927 198

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# INSTRUCTIONS

#### AID 24 STATE#11 -- Pavadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1529'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1929'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2228'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3608'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>3707</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb 5112'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Τ.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet.....

No. 2, from......feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				
		• •					