

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Oil Conservation Energy, Minerals and Natural Resources Oil Conservation Division 1220 South Street Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> SEP 15 2014 RECEIVED </div>				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-015-32938										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. 032697										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Esperanza 22 State Com				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RETURN TO MORROW PERFORATIONS						6. Well Number: 1				
8. Name of Operator Purvis Operating Co.						9. OGRID 131559				
10. Address of Operator PO Box 51990, Midland, TX 79710-1990						11. Pool name or Wildcat BURTON FLAT MORROW				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	22	21S	27E		1775	South	660	East	Eddy
BH:										
13. Date Spudded 8-26-2003	14. Date T.D. Reached 10-09-2003	15. Date Rig Released 10-11-2003		16. Date Completed (Ready to Produce) 8-21-2014		17. Elevations (DF and RKB, RT, GR, etc.) 3242 kB				
18. Total Measured Depth of Well 11,850		19. Plug Back Measured Depth 11,778		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run On Record				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,492'-494' and 11,497'-513' Morrow										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		516'		17 1/2"		435 sks		None
9 5/8"		36		2652'		12 1/4"		1056 sks		None
5 1/2"		17		11,850'		8 3/4"		950 sks		None
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	11,400									
26. Perforation record (interval, size, and number)										
11,492'-494' and 11,497'-513' = 18' at 4 spf - 72 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
NONE										
28. PRODUCTION										
Date First Production 8-21-2014		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 8-21-2014	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 106	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. 350	Casing Pressure 350	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 106	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By Scott Winfield			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NO PIT										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NO BURIAL Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Donnie E. Brown		Name	Donnie E. Brown	Title	Petroleum Engineer	Date	Sept. 11, 2014		
E-mail Address		eng@purvisop.com								

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9,850	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,274	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,692	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Morrow 11,352	T. Entrada	
T. Wolfcamp 9124	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....11,492..... to.....11,513
No. 2, from.....10,691to.....10,703.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology