<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>Plug and Aba</li> <li>Convert to Injection</li> <li>Plug Back</li> </ul> 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estima If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple complet testing has been completed. Final Abandonment Notices shall be filed only after all requireme determined that the site is ready for final inspection.) Devon Energy Production Company LP respectfully requests approval for a the following wells Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390 SEE ATTL	g.       7. If Unit or CA/Agreement, Name and/or         8. Well Name and No. SARGAS 28 FEDERAL COM 3H         9. API Well No. 30-015-41795-00-X1         rea code)       10. Field and Pool, or Exploratory SHUGART         11. County or Parish, and State EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION         Production (Start/Resume)       Water Shut-G         Reclamation       Well Integrit         ndon       Temporarily Abandon         Water Disposal       Sale of any proposed work and approximate duration there and measured and true vertical depths of all pertinent markers and zone SLMBIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed onct s, including reclamation, have been completed, and the operator has
Do not use this form for proposals to drill or to re-enter a abandoned well. Use form 3160-3 (APD) for such proposal         SUBMIT IN TRIPLICATE - Other instructions on reverse sid         1. Type of Well       Image: Contact: ERIN WORKMAN         Image: Contact: Development       Contact: ERIN WORKMAN         DEVON ENERGY PRODUCTION CO ERMail: ERIN.WORKMAN@DVN.COM       3b. Phone No. (include 7b. 2000)         3a. Address       3b. Phone No. (include 7b. 2000)         3d. Steps 15 R B31E NESE 1475FSL 0.342FEL       32.715037 N Lat, 103.884162 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU         TYPE OF SUBMISSION       Image: Construct 7b. 2000         Image: Subsequent Report       Change Plans       Plug and Ab. 2000)         Subsequent Report       Change Plans       Plug and Ab. 2000)         Image: Subsequent Notice       Construct 7b. 2000)       Plug and Ab. 2000)         Str	6. If Indian, Allottee or Tribe Name         9.         7. If Unit or CA/Agreement, Name and/or         8. Well Name and No.         SARGAS 28 FEDERAL COM 3H         9. API Well No.         30-015-41795-00-X1         rea code)         10. Field and Pool, or Exploratory         SHUGART         11. County or Parish, and State         EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION         Production (Start/Resume)         Production (Start/Resume)         Well Integrit         tion         Recomplete         Mater Disposal         ed starting date of any proposed work and approximate duration there         nd measured and true vertical depths of all pertinent markers and zom         SLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has         rentral Tank Battery for         IOL ICCOIC       NM OIL CONSERVATION
SUBMIT IN TRIPLICATE - Other instructions on reverse side         1. Type of Well       Gas Well       Other         2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: ERIN.WORKMAN@DVN.COM       Contact: ERIN.WORKMAN@DVN.COM         3a. Address       3b. Phone No. (include Ph: 405-552-7970         3a. Address       3b. Phone No. (include Ph: 405-552-7970         OKLAHOMA CITY, OK 73102       DK. Phone No. (include Ph: 405-552-7970         4. Location of Well       (Footage, Sec., T. R., M., or Survey Description)         Sec 29 T18S R31E NESE 1475FSL 0342FEL 32.715037 N Lat, 103.884162 W Lon       Deepen         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU       TYPE OF SUBMISSION         Image: Subsequent Report       Acidize       Deepen         Subsequent Report       Convert to Injection       Plug Back         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estima Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple complete testing has been completed. Final Abandomment Notices shall be filed only after all requireme determined that the site is ready for final inspection.)       Devon Energy Production Company LP respectfully requests approval for a the following wells         Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795       SEE ATTA CONDITION         Sargas 28 Fed Com 4H.       SEE ATTA CONDITION <td>9.       7. If Unit or CA/Agreement, Name and/or         8. Well Name and No.       SARGAS 28 FEDERAL COM 3H         9. API Well No.       30-015-41795-00-X1         rea code)       10. Field and Pool, or Exploratory         SHUGART       11. County or Parish, and State         EDDY COUNTY, NM       EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION       Water Shut-O         Reclamation       Well Integrit         tion       Recomplete         Mater Disposal       Other         Md mean and provimate duration there and results and zon       Shuffal. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has the sentral Tank Battery for         IOT ICCOIC       NM OIL CONSERVATION</td>	9.       7. If Unit or CA/Agreement, Name and/or         8. Well Name and No.       SARGAS 28 FEDERAL COM 3H         9. API Well No.       30-015-41795-00-X1         rea code)       10. Field and Pool, or Exploratory         SHUGART       11. County or Parish, and State         EDDY COUNTY, NM       EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION       Water Shut-O         Reclamation       Well Integrit         tion       Recomplete         Mater Disposal       Other         Md mean and provimate duration there and results and zon       Shuffal. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has the sentral Tank Battery for         IOT ICCOIC       NM OIL CONSERVATION
1. Type of Well         Oil Well       Gas Well       Other         2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: ERIN.WORKMAN@DVN.COM         3a. Address       3b. Phone No. (include 2333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102       3b. Phone No. (include Ph: 405-552-7970         4. Location of Well       (Footage, Sec., T., R. M., or Survey Description)       Sec 29 T18S R31E NESE 1475FSL 0342FEL 32.715037 N Lat, 103.884162 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU       TYPE OF SUBMISSION         II. Octice of Intent       □ Acidize       □ Deepen         □ Subsequent Report       □ Alter Casing       □ Fracture Treat         □ Subsequent Report       □ Convert to Injection       □ Plug and Abt         □ Convert to Injection       □ Plug and Abt       □ Convert to Injection       □ Plug and Abt         13. Describe Proposed or Completed Operation (clearly state all perinent details, including estima if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Boal under which the work will be performed or provide the Bond No. on file with following completed. Final Abandonment Notices shall be filed only after all requireme determine that the site is ready for final inspection.)       Accepted Sergas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795         Devon Energy Production Company LP respectfully requests approval for a the following wells       SEE ATTA CONDITIC         14. Ihereby certify that the foregoing is true and corr	8. Well Name and No. SARGAS 28 FEDERAL COM 3H         9. API Well No. 30-015-41795-00-X1         rea code)       10. Field and Pool, or Exploratory SHUGART         11. County or Parish, and State EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION         Production (Start/Resume)         Reclamation         Well Integrit         Attribute         Water Shut-Government         Water Disposal         Water Disposal         Water Disposal         Ed starting date of any proposed work and approximate duration there and measured and true vertical depths of all pertinent markers and zon BLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has the starting Tank Battery for         IOT IECOIC       NM OIL CONSERVATION
<b>C</b> Oil Well <b>G</b> as Well <b>O</b> Other <b>Contact:</b> ERIN WORKMAN <b>DEVON ENERGY PRODUCTION CO EMail:</b> ERIN WORKMAN ©DVN.COM <b>3a.</b> Address <b>33.</b> WEST SHERIDAN AVE <b>34.</b> Address <b>35.</b> Phone No. (include Ph: 405-552-7970 <b>OKLAHOMA CITY, OK 73102 4.</b> Location of Well ( <i>Footage, Sec. T., R. M., or Survey Description</i> ) <b>Sec 29 T18S R31E NESE 1475FSL 0342FEL 32.715037 N Lat, 103.884162 W Lon 12.</b> CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE <b>TYPE OF SUBMISSION 12.</b> CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE <b>TYPE OF SUBMISSION 12.</b> CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE <b>12.</b> CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE <b>13.</b> Notice of Intent <b>14.</b> Acidize <b>15.</b> Deepen <b>15.</b> Alter Casing <b>16.</b> Fracture Treet <b>17.</b> Casing Repair <b>17.</b> New Construct <b>18.</b> Abandonment Notice <b>17.</b> Charge Plans <b>17.</b> Plug and Abardonment Notice <b>18.</b> Convert to Injection <b>19.</b> Plug Back <b>13.</b> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimating the bond under which the work will be performed or provide the Bond No. on file with following completed. Final Abandonment Notices shall be filed only after all requirement details is is eady for final inspection.) Devon Energy Production Company LP respectfully requests approval for a the following wells <b>Accepted Accepted Sargas 28 Fed Com 3H NESE ATTA CONDITIC 14.</b> Thereby certify that the foregoing is true and correct. <b>Eletronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION COL <b>For EVON ENERGY PRODUCTION COL 14.</b> Thereby certify that the foregoing is true and correct. <b>Eletronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION COL</b></b>	SARGAS 28 FEDERAL COM 3H 9. API Well No. 30-015-41795-00-X1 rea code) 10. Field and Pool, or Exploratory SHUGART 11. County or Parish, and State EDDY COUNTY, NM EDDY COUNTY, NM EOF ACTION Production (Start/Resume) Water Shut-0 Reclamation Well Integrit tion Recomplete Soft Other ndon Temporarily Abandon Water Disposal Mater Disposal Mater Shut-0 SLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has entral Tank Battery for
2. Name of Operator DEVON ENERGY PRODUCTION CO EMail: ERIN.WORKMAN@DVN.COM         3a. Address         33. WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102         3b. Phone No. (include Ph: 405-552-7970         OKLAHOMA CITY, OK 73102         4. Location of Well         (Footage, Sec., T., R. M., or Survey Description)         Sec 29 T18S R31E NESE 1475FSL 0342FEL 32.715037 N Lat, 103.884162 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU TYPE OF SUBMISSION         II. Notice of Intent         Subsequent Report         Final Abandonment Notice         Convert to Injection         If the proposed or Completed Operation. (clearly state all pertinent details, including estima If the proposed or Completed Operation. (clearly state all pertinent details, including estima If the proposed or Completed Operation. If the operation and under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation under all requireme determined that the site is ready for final inspection.)         Devon Energy Production Company LP respectfully requests approval for a the following wells         Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390         Sargas 28 Fed Com 4H.         14. Ihereby certify that the foregoing is true and correct. Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION CO.	30-015-41795-00-X1         rea code)       10. Field and Pool, or Exploratory SHUGART         11. County or Parish, and State EDDY COUNTY, NM         E OF NOTICE, REPORT, OR OTHER DATA         YPE OF ACTION         Production (Start/Resume)       Water Shut-O         Reclamation       Well Integrit         tion       Recomplete         Water Disposal         Ed starting date of any proposed work and approximate duration there         Mater Disposal         Ed starting date of any proposed work and approximate duration there         Mater Disposal         Ed starting date of any proposed work and approximate duration there         Mater Disposal         Ed starting date of any proposed work and approximate duration there         In or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days         In or recompletion in a new interval, a Form 3160-4 shall be filed ond         ts, including reclamation, have been completed, and the operator has         Pentral Tank Battery for         IOT IECOIC       NM OIL CONSERVATION
<ul> <li>333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102</li> <li>4. Location of Well (Footage, Sec. T., R., M., or Survey Description)</li> <li>Sec 29 T18S R31E NESE 1475FSL 0342FEL</li> <li>32.715037 N Lat, 103.884162 W Lon</li> <li>12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU</li> <li>TYPE OF SUBMISSION</li> <li>Notice of Intent</li> <li>Acidize</li> <li>Deepen</li> <li>Alter Casing</li> <li>Fracture Tree</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Constru</li> <li>Final Abandonment Notice</li> <li>Convert to Injection</li> <li>Plug and Aba</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Describe Proposed or Completed Operation (clearly state all pertinent details, including estima If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations attach the Bond uncer which the work will be performed or provide the Bond No. on file with following completed. Final Abandonem. If the operation results in a multiple complete testing has been completed. Final Abandonem Notices shall be filed only after all requireme determined that the site is ready for final inspection.)</li> <li>Devon Energy Production Company LP respectfully requests approval for a the following wells</li> <li>Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390</li> <li>Sargas 28 Fed Com 4H</li> <li>I hereby certify that the foregoing is true and correct.</li> <li>EF DEVON ENERGEY PRODUCTION Co L</li> </ul>	SHUGART  11. County or Parish, and State EDDY COUNTY, NM  E OF NOTICE, REPORT, OR OTHER DATA  YPE OF ACTION  Production (Start/Resume) Water Shut-O Reclamation Well Integrit  tion Recomplete Solution Water Disposal  A starting date of any proposed work and approximate duration there and measured and true vertical depths of all pertinent markers and zon MMAIL A. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed on ts, including reclamation, have been completed, and the operator has entral Tank Battery for  NM OIL CONSERVATION
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32.715037 N Lat, 103.884162 W Lon         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU.         TYPE OF SUBMISSION         ☑ Notice of Intent       □ Acidize       □ Deepen         □ Subsequent Report       □ Alter Casing       □ Fracture Treater and the constrution of the constrution of the constrution of the involved operation (clearly state all pertinent details, including estimate for the Bond No. on file with following completion of the involved operation. If the operation results in a multiple complete testing has been completed. Final Abandonment Notices shall be filed only after all requirement determined that the site is ready for final inspection.)         Devon Energy Production Company LP respectfully requests approval for a the following wells       MW         Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795       MW         Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E       MM         32.7150       SEE ATTA         CONDITION       SEE ATTA         Sargas 28 Fed Com 4H       SEE ATTA         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION cool	E OF NOTICE, REPORT, OR OTHER DATA  YPE OF ACTION  Production (Start/Resume) Water Shut- Reclamation Well Integrit  tion Recomplete Other  dot Temporarily Abandon Water Disposal  d starting date of any proposed work and approximate duration there and measured and true vertical depths of all pertinent markers and zon BLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed on ts, including reclamation, have been completed, and the operator has entral Tank Battery for
TYPE OF SUBMISSION         Image: Subsequent Report       Image: Acidize       Image: Deepen         Image: Subsequent Report       Image: Acidize       Image: Practure Tree         Image: Subsequent Report       Image: Casing Repair       Image: New Construction         Image: Final Abandonment Notice       Image: Casing Repair       Image: New Construction         Image: Final Abandonment Notice       Image: Convert to Injection       Image: Plug and Abaction         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estima If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Bond under which the work will be performed or provide the Bond No. on file with following completed. Final Abandonment Notices shall be filed only after all requiremend determined that the site is ready for final inspection.)         Devon Energy Production Company LP respectfully requests approval for a the following wells         Sargas 28 Fed Com 3H       NW         NESE, Sec. 29, T18S, R31E       South: South and South Motos Stere         Sargas 28 Fed Com 4H       SEE ATTA         CONDITION       Setter Attach the foregoing is true and correct.         14. Thereby certify that the foregoing is true and correct.       Electronic Submission #249522 verified by the For DeVON EnGRGY PRODUCTION Co L	YPE OF ACTION         Production (Start/Resume)       Water Shut-         Reclamation       Well Integrit         tion       Recomplete       Other         addon       Temporarily Abandon       Vater Disposal         Water Disposal       Water Shut-       Vater Disposal         Ed starting date of any proposed work and approximate duration there and measured and true vertical depths of all pertinent markers and zon       SLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed on its, including reclamation, have been completed, and the operator has entral Tank Battery for         IOT IECOIO       NM OIL CONSERVATION
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<ul> <li>Notice of Intent</li> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Plug and Aba</li> <li>Convert to Injection</li> <li>Plug Back</li> </ul> 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estima If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple complete testing has been completed. Final Abandonment Notices shall be filed only after all requireme determined that the site is ready for final inspection.) Devon Energy Production Company LP respectfully requests approval for a of the following wells Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390 Sargas 28 Fed Com 4H 14. I hereby certify that the foregoing is true and correct. Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION con	Reclamation     Well Integri      Model     Recomplete     Model     Mater Disposal     Water Disposal     Water Disposal     Mater Disposal
<ul> <li>Alter Casing</li> <li>Fracture Treating</li> <li>Casing Repair</li> <li>New Constrution</li> <li>Change Plans</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>Plug and Abaa</li> <li>Convert to Injection</li> <li>Plug Back</li> </ul> 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimating the proposal is to deepen directionally or recomplete horizontally, give subsurface locations Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple complet testing has been completed. Final Abandonment Notices shall be filed only after all requireme determined that the site is ready for final inspection.) Devon Energy Production Company LP respectfully requests approval for a the following wells Sargas 28 Fed Com 3H NESE, Sec. 29, T18S, R31E 30-015-41795 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390 Sargas 28 Fed Com 4H 14. Thereby certify that the foregoing is true and correct. Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION CO L	tion Recomplete Other adon Dremporarily Abandon Water Disposal Water Disposal ad starting date of any proposed work and approximate duration there ad measured and true vertical depths of all pertinent markers and zon BLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed ond ts, including reclamation, have been completed, and the operator has including reclamation for NM OIL CONSERVATION
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Sargas 28 Fed Com 4H 14. I hereby certify that the foregoing is true and correct. Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION CO L	9-12-14 SEP 1 2 2014
Electronic Submission #249522 verified by the For DEVON ENERGY PRODUCTION CO L	CHED FOR RECEIVED
	2. sent to the Carlsbad
Name(Printed/Typed) ERIN WORKMAN Title	REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission) Date	06/13/2014
THIS SPACE FOR FEDERAL OR S	
Approved By . D. Wittork g Title	Els Date 9/8/
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	CFO
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its ju	ngly and willfully to make to any department or agency of the Unite
** BLM REVISED ** BLM REVISED ** BLM REVISED	50101011.

#### Additional data for EC transaction #249522 that would not fit on the form

#### 32. Additional remarks, continued

NESE, Sec. 29, T18S, R31E 30-015-41560 56405 Shugart, Bone Spring, North Lease: NMLC 0029387, NMNM055468, NMLC02390

The central tank battery is located at the Sargas 28 Fed Com 3H & 4H Battery in Sec. 29, T18S, R31E in Eddy County, New Mexico. The Sargas 28 Fed Com 3H production will flow through its own three phase separator with a coriolis meter for the oil, flow meter to meter the water, and gas allocation to meter the gas. The Sargas 28 Fed Com 4H production will flow through its own three phase separator with a coriolis meter for the oil, flow meter to meter the water, and gas allocation to meter the gas. VRUY will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Sargas 28 Fed Com 3H & 4H Battery 4H Battery will have four oil tanks that both wells will utilize and they have a common Duke Energy Central Delivery Point #13135424 located on the east side of the facility. Oil, gas, and water volumes from both wells producing to this battery will be determined by using a test separator/heater treater at the proposed facility.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

See Attachment

## APPLICATION FOR A CENTRAL TANK BATTERY

#### Proposal for the Sargas 28 Fed 3H & Sargas 28 Fed 4H:

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the following wells:

Federal Lease: NMLC02	9387A (12.5%), NMNM 05564	8 (12.5%), & NM	ILC029390A (12.5%)		Oil		
Well Name	Location	API #	Pool 56400	BOPD	Gravities	MCFPD	BTU
Sargas 28 Fed Com 3H	NESW, Sec. 29, T18S, R31E	30-015-41795	Shugart, Bone Spring, North	528.87	36	270.94	1289.6
Sargas 28 Fed Com 4H	NESW, Sec. 29, T18S, R31E	30-015-41560	Shugart, Bone Spring, North	401.32	36.5	156.84	1293.8

Attached is a map displays the federal leases and well locations in Section 29, T18S, R31E.

A single Communization Agreement is in process.

The BLM's interest these wells are the same.

#### Oil & Gas metering:

The central tank battery is located at the Sargas 28 Fed Com 3H & 4H Battery in Sec. 29, NESW, T18S, R31E, in Eddy County, New Mexico. The Sargas 28 Fed Com 3H production will flow through its own three phase separator with a coriolis meter for the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Sargas 28 Fed Com 4H production will flow through its own three phase separator with a coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the water, and gas allocation meter to meter the separator with a coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Sargas 28 Fed Com 3H & 4H Battery will have four oil tanks that both wells will utilize and they have a common Duke Energy Central Delivery Point #13135424 which is located on the south side of the facility. Oil, gas, and water volumes from both wells producing to this battery will be determined by using a metering separator at the proposed facility. Oil sold through a common LACT meter using a Smith Meter S/N 1335E10161 with associated temperature averager.

The Sargas 28 Fed 3H flows to a three phase metering separator, where after separation gas is routed to the gas allocation meter #67749109, then to the DCP CDP #13135424 located on the south side of the facility. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #14399258 and water is metered using a turbine meter. The oil then flows to one of the two production heater/treaters, then into an oil production line where it is combined with the Sargas 28 Fed 4H and flows to one of the 500 bbl. oil tanks. The water from this well combines with the Sargas 28 Fed 4H and flows to the FWKO is then measured by a turbine meter, and flows into one of the heater/treaters, then to one of the 500 bbl. produced water tanks, along with the water from the other well.

The Sargas 28 Fed 4H flows to a three phase metering separator, where after separation gas is routed to the gas allocation meter #67749108, then to the DCP CDP #13135424 located on the south side of the facility. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #14381422 and water is metered using a turbine meter. The oil then flows to one of the two production heater/treaters, then into an oil production line where it is combined with the Sargas 28 Fed 3H and flows to one of the 500 bbl. oil tanks. The water from this well combines with the Sargas 28 Fed 3H and flows to the FWKO is then measured by a turbine meter, and flows into one of the heater/treaters, then to one of the 500 bbl. produced water tanks, along with the water from the other well.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Test Meters. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production for the Sargas 28 Fed 3H & 4H will be allocated on a daily basis using the gas allocation meters, for the 3H #67749109 and for the 4H gas meter #67749108. The gas production from the test gas meters will commingle and flow through Duke Energy CDP #13135424 on the south side of the facility. The gas off the VRU allocation meter #67700701 will flow to the Duke Energy CDP. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

#### **Process and Flow Descriptions:**

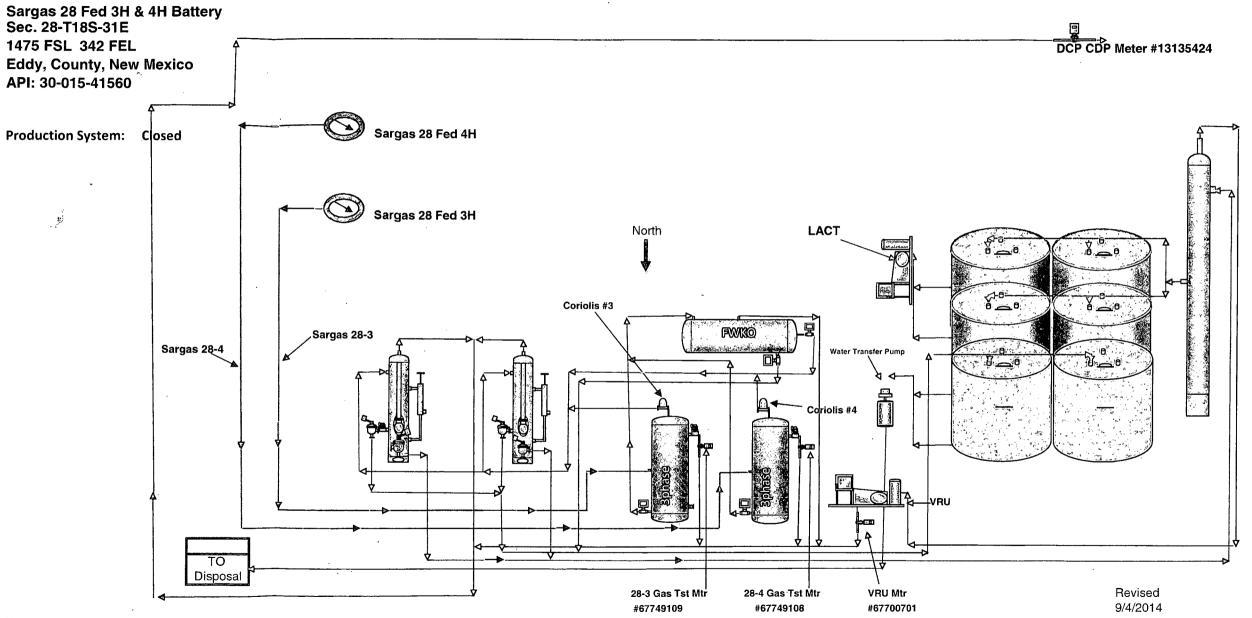
The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed

commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Signed: \_\_\_\_\_ Printed Name: Erin Workman Title: Regulatory Compliance Professional Date: 06.06.14



Note: Devon Energy Site Security Plan located in the Artesia Main Office

-020	NMNM 012211	<u>NMNM -012210</u>	<u>NMNM 0014102</u>	NMNM 0175770			NMNM 0014
				NMNM 106230		NMNM 012212	
	N M	LC 0029387C		NMEC 0	029390Å		<b>N</b>
		029			0	7	.027
			Sargas 28 Fe	d Com 3H	0055648	NMEC 0029390A	O NMLC 00293
	NMLC 002	9387A	Sargas 28 Fed Cor	n 4H		BI	
	y.					E	BHL O
					012211	NMNM≹ 028790	

# NMNM C025776A DEVON ENERGY PROD COLD DEVON ENERGY PROD COLD DEVON ENERGY PROD COLD Zata UMINM 072013 MANM 01757707 NNNM 0025778A MANM 01757709 DEVON ENERGY PROD CO I NIMINI (07.976) DEVON ENERGY PROD CO NIMINI (07.976) NAMINI (07.976) NAMINI (012210) NAMINI (012210) NMNM 012211 NMNM 012211 C 0029387B C 0029387B NMNM 0014103 NML

(0029387B)

NML 0029387A NMI-0029387

VIMILC

MAREX ENERGY CO

Devon GIS Mapping

Disclaimer: This plat is for illustrative purposes (only and is neither a legally recorded map nor a survey and is not intended to be used as one Scale: 1:18;056

Date Printed: 5/14/2014-4:18:54 PM

NMNM (106230

NMLC 0029330/

DEVON ENERGY PROD CO IN/ANM 101373 DEVON ENERGY PROD CO IN/INM 101373

Sarqas 2 INI/NI

Saigas 28 Fed Com ITANIK BATTLERY

NMNM (028790) NMNM (028790)

LEGACY, RESERVES OPERATING LP, MMNIA[[072278]. LEGACY, RESERVES OPERATING LP MMNM [072278] 221

12212

DEVONIENERGY PROD C INMINI (101348) DEVONIENERGY PROD C INMINI (101346) OLP

0029390B

CHESAPEAKE OPERATING INC UNMINIM 1072061 CHESAPEAKE OPERATING INC CHESAPEAKE OPERATING INC CHESAPEAKE OPERATING INC

NMNM

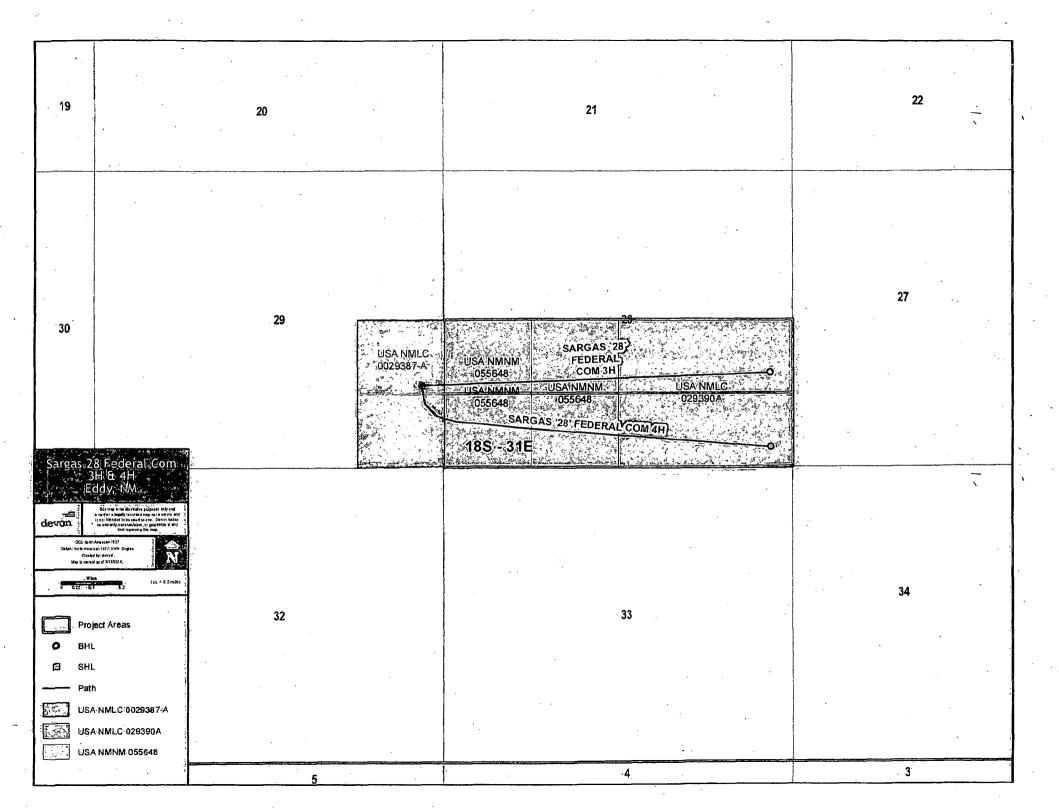
NMNM

INML

NMNM 010193 NMNM 010193 NALC 0362052

NMLC

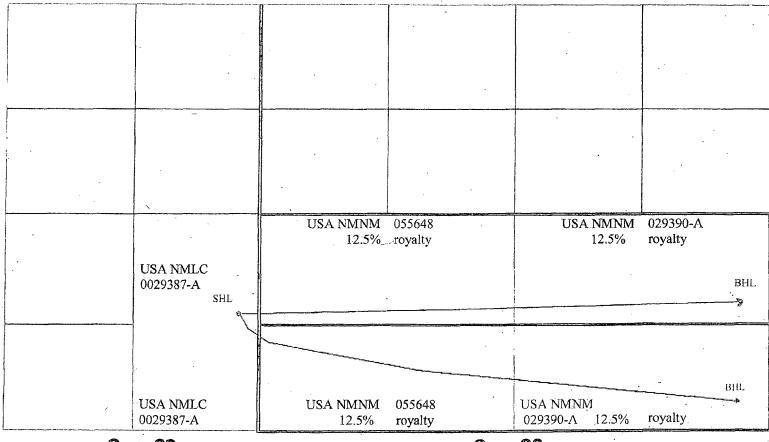
06204



County	Eddy	State	New Mexico	
Section	29 & 28	Township <u>18 S</u>	Range	<u>31 E</u> .

SECTION LAND PLAT

Sargas 28 Federal Com 3 H : SHL Sec. 29, 1475' FSL, 342' FEL, BHL Sec. 28, 1700' FSL, 340' FEL Sargas 28 Federal Com 4 H : SHL Sec. 29, 1475' FSL, 342' FEL, BHL Sec. 28, 400' FSL, 340' FEL



Sec. 29

Sec. 28<sup>-</sup>

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05/05/2014 Run Date:

01 02-25-1920;041STAT0437;30USC226 Case Type 310781: O&G RENEWAL LEASE - PD Commodity 459: OIL & GAS L Case Disposition: AUTHORIZED

1.

**Total Acres** 320.000

Serial Number NMLC-- 0 029387A

Serial Number: NMLC- 0 029387A

Name & Address			Int Rel	% Interest
18-31 INC DEVON ENERGY PROD CO LP IVERSON CLAIRE ANN IVERSON SIEGERIED JAMES III IVERSON WENDELL W IVERSON PAGE PATSY MAGNUM HUNTER PRODUCTION INC	PO BOX 1120 333 W SHERIDAN AVE 2005 KIDWELL ST PO BOX 4095 PO BOX 1343 1155 MUIRLANDS VISTA WAY 600 E COLLEGE BLVD	ROŚWELL NM 88201 OKLAHOMA CITY OK 731025010 DALLAS TX 75214 MIDLAND TX 79704 MIDLAND TX 79702 LA JOLLA CA 92037 IRVING TX 75039	LESSEE OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	100.000000000 0.00000000 0.00000000 0.000000
PENWELL ENERGY INC S & P CO SKLARCO LLC	600 N MARIENFELD #1100 330 MARSHALL ST #300 PO BOX 1753	MIDLAND TX 79701 SHREVERPORT LA 71101 SHREVEPORT LA 71166	OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.00000000 0.0000000 0.00000000
	• •	Serial Number: N	MLC 0 029387A	

Mer Twp Rng Sec	ST <u>yp</u>	SNr Suff_Subdivision	District/Field Office	County	Mgmt Agency	
23 0180S 0310E 029	ALIQ	S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	

			Serial Number	r: NMLC 0 029387A
Act Date	Code	Action	Action Remark	Pending Office
12/29/1939	496	FUND CODE	05;145003	
12/29/1939	553	CASE CREATED BY ASGN	OUT OF NMLC029387;	
12/29/1939	868	EFFECTIVE DATE		
11/15/1956	102	NOTICE SENT-PROD STATUS		
10/16/1959	314	RENEWAL APLN FILED		
12/01/1959	. 242	LEASE RENEWED	THRU 11/30/69;	,
04/01/1960	650	HELD BY PROD - ACTUAL		
04/01/1960	658	MEMO OF 1ST PROD-ACTUAL		
06/27/1969	314	RENEWAL APLN FILED		
12/01/1969	242	LEASE RENEWED	THRU 11/30/79;	
08/10/1977	396	TRF OF INTEREST FILED	V WELCH EST/SHELTON	- ·
08/06/1979	314	RENEWAL APLN FILED		
12/01/1979	242	LEASE RENEWED	THRU 11/30/89;	
3/13/1987	963	CASE MICROFILMED	CNUM 103,799 RW	
6/02/1989	314	RENEWAL APLN FILED	•	
2/01/1989	242	LEASE RENEWED	THRU 11/30/99;	
2/01/1989	530	RLTY RATE - 12 1/2%	/A/	
2/01/1989	868	EFFECTIVE DATE		
3/02/1990	974	AUTOMATED RECORD VERIF	RAO/LR	
10/30/1990	974	AUTOMATED RECORD VERIF	RAO/MT	· · ·
L2/13/1990	909	BOND ACCEPTED	EFF 11/09/90;MT0719	
2/07/1991	575	APD FILED	SOUTHLAND ROYALTY CE	
02/08/1991	575	APD FILED	SOUTHLAND ROYALTY CE	· .
3/07/1991	576	APD APPROVED	SHUGART A FED NO 10	
3/07/1991	576	APD APPROVED	SHUGART A FED NO 11	
7/12/1991	575	APD FILED	SOUTHLAND ROYALTY CE	
7/13/1991	575	APD FILED	SOUTHLAND ROYALTY CE	
7/15/1991	575	APD FILED	SOUTHLAND ROYALTY CE	
8/07/1991	576	APD APPROVED	SHUGART A FED NO 12	

1-

Run Ťime: 01:36 PM Page 2 of 3

	Run Date:	05/05/2014	н ( <u>М</u>	ASS)	Serial	Register Page		
	08/07/1991	576	APD APPROVED			SHUGART A FED NO 13		_
	08/07/1991	576	APD APPROVED			SHUGART A FED NO 14		
	07/07/1992	974	AUTOMATED RECORD VERI	F	•	LÓ/MV		
	10/01/1992	621	RLTY RED-STRIPPER WEL	L		4.5%;/1/		
•	10/27/1992	974	AUTOMATED RECORD VERI	F		ANN/KRP		
	11/02/1993	625	RLTY REDUCTION APPV			/1/		
	12/07/1993	974	AUTOMATED RECORD VERI	F ·		JDS		
	05/02/1996	. 451	DEFAULT DETERMINED			\$5179.95;MMS	•	
	05/16/1996	974	AUTOMATED RECORD VERI	F		RAYO	. 4	
	10/08/1996	453	DEFAULT CORRECTED					
	10/17/1996	974	AUTOMATED RECORD VERI	F		TF/TF		
	06/13/1997	932	TRF OPER RGTS FILED			BURLINGTON/MAGNUM		
	07/15/1997	933	TRF OPER RGTS APPROVE	D		EFF 07/01/97;		
	07/15/1997	974	AUTOMATED RECORD VERI	F		JLV		
	10/27/1997	575	APD FILED					
	12/03/1997	576	APD APPROVED			1 W SHUGART "29" FED		
	12/16/1997	817	MERGER RECOGNIZED		· ·	COENE ÄNADARKO/MIDCON		
	12/16/1997	940	NAME CHANGE RECOGNIZE	D · O		COENE MIDCON/MCNIC OG		
	12/16/1997	974	AUTOMATED RECORD VERI	F		BTM		
	08/10/1998	932	TRF OPER RGTS FILED			18-31/PENWELL		
	09/09/1998	933	TRF OPER RGTS APPROVE	D		EFF 09/01/98;		
	09/11/1998	974	AUTOMATED RECORD VERI	F		ANN		
	01/25/1999	899	TRF OF ORR FILED					
	03/15/1999	103	ADDTL INFO RECD	. 1		STIPS: DUNE LIZARD		
	03/15/1999	103	ADDTL INFO RECD			STIPS PRAIRIE CHICKEN		
	04/23/1999	932	TRF OPER RGTS FILED			(1) PENWELL ENE/S&P CO		
	04/23/1999	932	TRF OPER RGTS FILED			(2) PENWELL ENE/S&P CO		
	06/09/1999	933	TRF OPER RGTS APPROVE	D		01 EFF 05/01/99;		
	06/09/1999	933	TRF OPER RGTS APPROVE	D		02 EFF 05/01/99;		
	06/09/1999	974	AUTOMATED RECORD VERI	F	•	ANN		
	09/29/1999	314	RENEWAL APLN FILED					
	12/01/1999	242	LEASE RENEWED			THRU 11/30/2019;		
	12/01/1999	530	RLTY RATE - 12 1/28			/A/		
	12/01/1999	868	EFFECTIVE DATE			LAST RENEWAL		
	04/20/2000	974	AUTOMATED RECORD VERI	F		TF		
	07/17/2000	932	TRF OPER RGTS FILED			S & P CO/SKLARCO		
	08/28/2000	933	TRF OPER RGTS APPROVE	כ כ		EFF 08/01/2000		
	08/28/2000	974	AUTOMATED RECORD VERI	P.		ANN		
	08/16/2001	817	MERGER RECOGNIZED			CONCHO RES/DEVON ENE		
	01/10/2003	396	TRF OF INTEREST FILED			SJ IVERSON/CN IVERSON		
	05/23/2006	899	TRF OF ORR FILED			1		
	05/23/2006	932	TRF OPER RGTS FILED			BANK OF A/PAGE ETAL;1	· ·	
	11/08/2012	933	TRF OPER RGTS APPROVE			EFF 06/01/05;		
	11/08/2012	974	AUTOMATED RECORD VERI	7		LBO		

Serial Number: NMLC-- 0 029387A

Line Nr	Remarks	Serial Number: NMLC 0 029387A
0002	06/09/1999- BONDED OPERATOR	
0003	XERIX OIL & GAS CO - NM1664 - S/W	
0004	/A/AC 535 RLTY RATE 5% EFF 12/29/1939 THRU	
0005	11/31/1959, AC 549 RLTY RATE 12.4-25% SCH C EFF	
0006	12/1/1959 THRU 11/30/1989. AC 530 RLTY RATE 12.50%	
0007	EFF 12/1/1989 THRU 11/30/1999. AC 530 RLTY RATE	
0008	12.50% EFF 12/1/1999 THRU 11/30/2019.	
0009	BONDED OPERATOR - 08/28/2000	

/ Run Time: 01:44 PM

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Run Date: 05/05/2014

01 02-25-1920;041STAT0437;30USC226 Case Type 310781: O&G RENEWAL LEASE - PD Commodity 459: OIL & GAS L **Case Disposition: AUTHORIZED** 

1-

**Total Acres** Serial Number NMLC-- 0 029390A 280.000

			Serial Numbe	r: NMLC 0 0	29390A	
Name & Address				Int Re	ł	% Interest
DEVON ENERGY PF ENERGEN RESOUR FIDELITY EXPL & PF PIERCE JIM	CES CO	LP 333 W SHERIDAN AVE 605 RICHARD ARRINGTON JR BLVD 1700 LINCOLN ST STE 4600 200 W 1ST CT #859	OKLAHOMA CITY OK 731025010 BIRMINGHAM AL 352032707 DENVER CO 802034509 ROSWELL NM 88201	LESSEE LESSEE LESSEE OPERA		64.883475000 18.432203000 16.684322000 0.000000000
			Serial Number:	NMLC 0 029	390A	
Mer Twp Rng Sec	STyp	SNr Suff_Subdivision	District/Field Office	County	Mgmt Age	ency
23 0180S 0310E 028	ALIQ	NENW,S2NW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAŬ O	F LAND MGMT
		· .				* -
			· ·			

		•	Serial Numbe	er: NMLC 0 029390A	
Act Date	Code	Action	Action Remark	Pending Office	
12/04/1939	387	CASE ESTABLISHED		· · · · · · · · · · · · · · · · · · ·	
12/04/1939	496	FUND CODE	. 05;145003		•
12/04/1939	868	EFFECTIVE DATE			
05/01/1949	553	CASE CREATED BY ASGN	OUT OF NMLC029390;		
07/27/1959	314	RENEWAL APLN FILED			
12/01/1959	242	LEASE RENEWED	THRU 11/30/69;		
03/23/1962	643	PRODUCTION DETERMINATION	/1/		
03/23/1962	650	HELD BY PROD - ACTUAL	/1/	· .	
03/23/1962	658	MEMO OF 1ST PROD-ACTUAL	/1/		
06/15/1962	102	NOTICE SENT-PROD STATUS			
06/11/1969	314	RENEWAL APLN FILED			
09/24/1969	058	NOTICE SENT-NONPROD STAT			
12/01/1969	242	LEASE RENEWED	THRU 11/30/79;		
04/25/1971	65,8	MEMO OF 1ST PROD-ACTUAL			
02/25/1972	102	NOTICE SENT-PROD STATUS			
08/10/1977	396	TRF OF INTEREST FILED	V WELCH EST/SHELTON		
07/26/1979	314	RENEWAL APLN FILED			
12/01/1979	242	LEASE RENEWED	THRU 11/30/89;		
08/09/1985	932	TRF OPER RGTS FILED			
09/09/1985	932	TRF OPER RGTS FILED			
09/20/1985	932	TRF OPER RGTS FILED			
10/04/1985	932	TRF OPER RGTS FILED			
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/GULF OIL		
07/15/1986	940	NAME CHANGE RECOGNIZED	GULF OIL/CHEVRON USA		•
09/24/1986	933	TRF OPER RGTS APPROVED	(1)EFF 10/01/85;		
09/24/1986	933	TRF OPER RGTS APPROVED	(2)EFF 10/01/85;		
09/24/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/85;		
09/24/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/85;		
09/30/1986	963	CASE MICROFILMED	CNUM 104,480 AD	,	
11/25/1988	940	NAME CHANGE RECOGNIZED	S COLLIER/SIRGO OPER		
08/29/1989	314	RENEWAL APLN FILED			
10/26/1989	909	BOND ACCEPTED	EFF 10/26/89;NM1664		
12/01/1989	242	LEASE RENEWED	THRU 11/30/99;		
12/01/1989	530	RLTY RATE - 12 1/2%	/A/		

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

# (MASS) Serial Register Page

Run Time: 01:44 PM Page 2 of 2

Fage 2 01 2

Run Date:	05/05/201	4 (MASS) S	erial Register Page
12/01/1989	868	EFFECTIVE DATE	
05/10/1991	974	AUTOMATED RECORD VERIF	RAO/MT
07/07/1992	974	AUTOMATED RECORD VERIF	LO/MV
10/02/1992	140	ASGN FILED	CHEVRON/CHEVRON PBC
10/22/1992	974	AUTOMATED RECORD VERIF	ANN/VHG
02/10/1993	139	ASGN APPROVED	EFF 11/01/92;
02/10/1993	974	AUTOMATED RECORD VERIF	SSP/KRP
08/30/1993	974	AUTOMATED RECORD VERIF	GAG
12/30/1994	817	MERGER RECOGNIZED	PENNZOIL E&P/PENNZOIL
12/30/1994	940	NAME CHANGE RECOGNIZED	PENNZOIL/PENNZOIL E&P
03/24/1995	940	NAME CHANGE RECOGNIZED	CHEVRON PBC/PENNZOIL
10/11/1995	140	ASGN FILED	PENNZOIL/UMC PETRO
12/12/1995	139	ASGN APPROVED	EFF 11/01/95;
12/12/1995	974	AUTOMATED RECORD VERIF	MV/MV
07/11/1996	576	APD APPROVED	1-E SHUGART WSW
06/12/1998	817	MERGER RECOGNIZED	UMC PETRO/OCEAN ENE
06/12/1998	.974	AUTOMATED RECORD VERIF	BTM
06/16/1998	246	LEASE COMMITTED TO CA	NMNM101346;
06/16/1998	660	MEMO OF 1ST PROD-ALLOC	/2/NMNM101346;
11/02/1998	. 643	PRODUCTION DETERMINATION	/2/,
12/11/1998	246	LEASE COMMITTED TO CA	NMNM101374;
12/28/1998	817	MERGER RECOGNIZED	PENNZOIL E&P/PENNZENE
03/15/1999	103	ADDTL INFO RECD	STIPS:DUNE LIZARD
03/15/1999	103	ADDTL INFO RECD	STIPS: PRAIRIE CHICKEN
06/21/1999	899	TRF OF ORR FILED	
08/16/1999	140	ASGN FILED	OCEAN ENE/ENRGEN ETAL
10/04/1999	314	RENEWAL APLN FILED	
11/09/1999	139	ASGN APPROVED	EFF 09/01/99;
11/09/1999	974	AUTOMATED RECORD VERIF	LR
12/01/1999	<sup>'</sup> 242	LEASE RENEWED	THRU 11/30/2019;
12/01/1999	530	RLTY RATE - 12 1/2%	/A/
12/01/1999	868	EFFECTIVE DATE	LAST RENEWAL
03/21/2000	140	ASGN FILED	OCEAN/OCEAN ENE RES
10/06/2000	269	ASGN DENIED	· · · · · · · · · · · · · · · · · · ·
10/06/2000	974	AUTOMATED RECORD VERIF	ANN
08/27/2001	932	TRF OPER RGTS FILED	READY OIL/J PIERCE
10/01/2001	933	TRF OPER RGTS APPROVED	EFF 09/01/01;
10/01/2001	974	AUTOMATED RECORD VERIF	JLV
11/08/2001	817	MERGER RECOGNIZED	OCEAN ENE RES/ENE INC
12/10/2002	817	MERGER RECOGNIZED	FIDELITY OIL/EXPLPROD
01/10/2003	396	TRF OF INTEREST FILED	SJ IVERSON/CN IVERSON
08/14/2003	940	NAME CHANGE RECOGNIZED	OCEAN ENE/DEVON LA
03/08/2006	817	MERGER RECOGNIZED	DEVON LA/DEVON ENE
05/23/2006	899	TRF OF ORR FILED	1
,,,			-

12

Run Date:

05/05/2014

Serial Number: NMLC-- 0 029390A

Line Nr	Remarks	Senai Number: NMLC 0 029590A
0002	/A/AC 549 RLTY RATE 12.5-25% SCH C EFF 12/1/1959	
0003	, THRU 11/30/1989. AC 530 12.50% RLTY RATE	
0004	EFF 12/01/1989 THRU 11/30/1999. AC 530 RLTY RATE	
0005	12.50% EFF 12/01/1999 THRU 11/30/2019.	
0006	10/01/2001 - BONDED LESSEE	
.0007 ·	OCEAN ENERGY INC - NM1773 NW	

## BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Case Type	310781		ENEWAL LEASE - PD	)		Total Acr 160.000			Number 0 055648
Commodity Case Dispos	459: ition:	OIL & GAS		is:					• .
·					Serial	Number:	NMINM 0	055648	
Name & Addre	ss		·				Int Rel	%Inte:	rest.
DEVON ENERGY F ENERGEN RESOU FIDELITY EXPL & F MAGNUM HUNTEF	RCES CO PROD CO	(	333 W SHERIDAN AVE 605 RICHARD ARRINGTON JR 1700 LINCOLN ST STE 4600, 202 S CHEYENNE AVE STE 10		OKLAHOMA CITY O BIRMINGHAM AL 35 DENVER CO 802034 TULSA OK 74103300	2032707	LESSEE LESSEE LESSEE OPERATING I	RIGHTS	64.883480000 18.432200000 16.684320000 0.000000000
Vier Twp Rng	Sec STyp	oe Nr Suff	Subdivision		Serial District/Resource		NMINM 0 County		Agency
23 0180S 0310E	028 ALI	Q	SW;		CARLSBAD FIELD	OFFICE	EDDY	BUREAL	J OF LAND MGM
		•						<i>•</i> .	
					•				
					-				
					·		a.		
							•		
					Seria	l Number	: NMNM	0 055648	
Act Date	Code	Action		Act	ion Remarks		Pene	ding Offic	e
11/30/1939	387	CASE ESTAE	BLISHED .		-				
12/01/1939	496	FUND CODE		05;145	5003				
12/01/1939	658	MEMO OF 15	ST PROD-ACTUAL						
12/01/1939	868	EFFECTIVE	DATE			. :			
10/27/1958	· 553	CASE CREAT	TED BY ASGN	OUT OF	F NMLC029390C;				
12/01/1959	242	LEASE RENE	WED	THRU 1	1/30/69;				
12/05/1961	658	MEMO OF 1S	ST PROD-ACTUAL						
03/09/1962	102	NOTICE SEN	NT-PROD STATUS	4					
12/01/1969	242	LEASE RENE	WED ,	THRU 1	.1/30/79;				
08/10/1977	396	TRF OF INT	FÉREST FILED	V WELC	CH EST/SHELTON				
12/01/1979	242	LEASE RENE	EWED	THRU 1	1/30/89;			•	
07/15/1986	817	MERGER REC	COGNIZED	CHEVRO	N USA/GULF OI	L			
07/15/1986	940	NAME CHANG	E RECOGNIZED	GULF C	DIL/CHEVRON US	Α.			
06/05/1987	. 963	CASE MICRC	FILMED	CNUM 1	.02,914 N	AT ·			•
08/25/1988	974	AUTOMATED	RECORD VERIF		JA/MI	IG			·
08/29/1989	314	RENEWAL AP	PLN FILED						
12/01/1989	242	LEASE RENE	IWED	THRU 1	1/30/99;				
12/01/1989	530	RLTY RATE	- 12 1/2%	/A/					
12/01/1989	868	EFFECTIVE							
12/19/1989	974		RECORD VERIF.		TF/I				•
04/12/1990	974		RECORD VERIF		TF/1	ſF	•	•	
12/13/1990	909	BOND ACCEP			/09/90;MT0719				
10/01/1992	621		TRIPPER WELL	10.1%;			•	•	•
10/02/1992	140	ASGN FILED		CHEVRC	N/CHEVRON PBC				
11/12/1992	974		RECORD VERIF		ANN/VI				
12/09/1992	974		RECORD VERIF		ANN/KRI	P			
12/21/1992	139	ASGN APPRO	VED	. EFF 11	/01/92;				
		AUTOMATED							

## BUREAU OF LAND MANAGEMENT **CASE RECORDATION** (LIVE) SERIAL REGISTER PAGE

/1/

Run Date/Time: 08/27/14 06:43 AM RLTY REDUCTION APPV 10/22/1993 625 AUTOMATED RECORD VERIF 12/07/1993 974 MERGER RECOGNIZED 12/30/1994 817 NAME CHANGE RECOGNIZED 12/30/1994 940 NAME CHANGE RECOGNIZED 03/24/1995 940 ASGN FILED 10/11/1995 140 ASGN APPROVED .12/12/1995 139 AUTOMATED RECORD VERIF 12/12/1995 974 06/13/1997 TRF OPER RGTS FILED 932 TRF OPER RGTS APPROVED 07/15/1997 933 AUTOMATED RECORD VERIF 07/15/1997 974 06/12/1998 817 MERGER RECOGNIZED

974

246

651

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06/12/1998

12/11/1998

12/11/1998

12/11/1998

12/28/1998

03/15/1999

03/15/1999

04/20/1999

08/16/1999

10/04/1999

10/04/1999

10/04/1999

12/01/1999

12/01/1999

12/01/1999

03/21/2000

10/06/2000

10/06/2000

11/08/2001

12/10/2002

08/14/2003

03/08/2006

05/23/2006

0002

PENNZOIL E&P/PENNZOIL PENNZOIL/PENNZOIL E&P CHEVRON PBC/PENNZOIL PENNZOIL/UMC PETRO EFF 11/01/95; MV/MV BURLINGTON/MAGNUM EFF 07/01/97; JLV UMC PETRO/OCEAN ENE BTM NMNM101374; /1/ /1/NMNM101374; PENNZOIL E&P/PENNZENE STIPS: DUNE LIZARD STIPS: PRAIRIE CHICKEN /1/ OCEAN ENE/ENERGEN EFF 09/01/99; MV/MV THRU 11/30/2019; /A/ LAST RENEWAL OCEAN/OCEAN ENE RES ANN

JDS

OCEAN ENE RES/ENE INC FIDELITY OIL/EXPLPROD OCEAN ENE/DEVON LA DEVON LA/DEVON ENE 1

0003 THRU 11/30/1989. AC 530 RLTY RATE 12.50% 0004

0005 0006 12.50% EFF 12/01/1999 THRU 11/30/2019. Page 2 of 2

Serial Number: NMNM	1 0 055648
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Line Nr Remarks RLTY RATE PRIOR TO 12/1/1959 NOT IN CASE FILE AC 549 RLTY RATE 12.5-25% SCH C EFF 12/1/1959 EFF 12/01/1989 THRU 11/30/1999. AC 530 RLTY RATE

AUTOMATED RECORD VERIF

LEASE COMMITTED TO CA

MEMO OF 1ST PROD-ALLOC

MERGER RECOGNIZED

ADDTL INFO RECD

ADDTL INFO RECD

ASGN FILED

ASGN APPROVED

LEASE RENEWED

EFFECTIVE DATE

ASGN FILED

ASGN DENIED

RENEWAL APLN FILED

RLTY RATE - 12 1/2%

AUTOMATED RECORD VERIF

AUTOMATED RECORD VERIF

NAME CHANGE RECOGNIZED

MERGER RECOGNIZED

MERGER RECOGNIZED

MERGER RECOGNIZED

TRF OF ORR FILED

HELD BY PROD - ALLOCATED

PRODUCTION DETERMINATION

01:41 PM Run Time:

Page 1 of 1

	AT0437;30USC185 SEC. ROW-O&G PIPELINES OIL & GAS FACILITIES LOSED	Tota		ial Number M— - 055648
Name & Address		Serial Nur	nber: NMNM 0 Int Re	
MESA PETRO CORP	PO BOX 2009	AMARILLO TX 79105	APPLIC	ANT 100.00000000
		Serial Num	oer: NMNM 055	5648
Mer Twp Rng Sec	STyp SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0070S 0230E 006 A	LIQ SWSE;	ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

			Serial Num	ber: NMNM 055648
Act Date	Code	Action	Action Remark	Pending Office
06/17/1983	124	APLN RECD		·
06/17/1983	501	REFERENCE NUMBER	MACHO FED #5;	
06/17/1983	502	LENGTH IN FEET	660.00;	
06/17/1983	504	WIDTH IN FEET (TOTAL)	15;	
06/17/1983	505	DIAMETER OF PIPE (INCHES)	2;	
10/07/1983	130	APLN WITHDRAWN		
10/07/1983	970	CASE CLOSED		
10/07/1985	247	FUTURE ACTION SUSPENSE	SEND TO FED REC;	·
11/29/1989	974	AUTOMATED RECORD VERIF	LA/ML	9

Serial Number: NMNM-- - 055648

Remarks Line Nr

0002

Run Date:

05/05/2014

GAS PIPELINE;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

11

Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin Workman@dvn.com

June 12, 2014

devo

## CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Sargas 28 Fed Com 3H & 4H Sec 29, T18S, R31E Lease: NMLC 0029387, NMNM 055648, & NMLC 029390 API: #30-015-41795 & #30-015-41560 Pool: Shugart; Bone Spring, North Eddy County, NM

#### Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") and the Bureau of land Management seeking approval for a Central Tank Battery for the above mentioned wells.

A copy of our application submitted to the Division & to the BLM.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

Frid Workman Regulatory Compliance Professional

Enclosure

Mailing Reference: Bootes 15 Commingle

	<b>J</b>
Repondent Name/Address:	<b>Certified Mailing Number:</b>
18-31, Inc. P.O. Box 1120 Roswell, NM 88202-1120	91 7199 9991 7032 9571 7867
Alvin M. Iverson, Jr. Trust 5073 S. 76th East Avenue, Apt. D Tulsa, OK 74145-6232	ዓኔ 7ኔዓዓ ዓዓዓኔ 7032 ዓ57ኔ 7874
Baish Limited Partnership 4005 Kennett Pike Greenville, DE 19807	ዓኔ 7ኔዓዓ ዓዓዓኔ 7032 ዓ57ኔ 788ኔ
Balwick Limited Partnership 3300 North A Street, Bldg 2, Suite 212 Midland, TX 79705	ግኔ 7ኔዓዓ ዓዓዓኔ 7ይ32 ዓ57ኔ 78ዓ8
Becky Welch Panek 7011 E. Brooks Drive Tucson, AZ 85730	91 7199 9991 7032 9571 7904
Betty Baish Strohmeyer Estate 5311 E. 5th Street Tucson, AZ 85711-2331	41 3144 4441 2035 4221 2411
Beverly A. Martella Iverson 17287 Skyline Blvd, Box 203 Woodside, CA 94062	· 91 7199 9991 7032 9571 7928
Billie Lewis 1933 N. Camino Real Casa Grande, AZ 85122	91 7199 9991 7D32 9571 7935
Braille Inst of America Inc. P.O. Box 840738 Dallas, TX 75284-0738	91 7199 9991 7032 9571 7942
Bryan W. Welch 1764 S. Paige Creek Place Tucson, AZ 85748	91 7199 9991 7032 9571 7959
Canadian Kenwood Company 730 2nd Avenue S., Suite 1300 Minneapolis, MN 55402	91 7199 9991 7032 9571 7966
Charles Brice Dowaliby 211 W. Tilden Street Roswell, NM 88203-5746	91 7199 9991 7032 9571 7973
Claire Ann Iverson Revocable Living Trust P.O. Box 10508 Midland TX, 78702, 7508	91 7199 9991 7032 9571 7980

91 7199 9991 7032 9571 7997

91 7199 9991 7032 9571 8000

Clide Oil Corporation P.O. Box 410

2005 Kidwell Street Dallas, TX 75214

Midland, TX 79702-7508

Allen, TX 75013

Claire Iverson

1.

Mailing Reference: Bootes 15 Commingle

Repondent Name/Address:		Certif	ied Ma	iling N	lumber	*:
Eileen Mary Kunkel 46183 State Hwy 74, Apt #19 Palm Desert, CA 92260	<b>1</b> 1	7199	9991	7032	9639 ,	0519
Elyse S. Patterson Estate Trust P.O. Box 3480 Omaha, NE 68103-0480	91	71,99	9991	7032	9639	0526
Fidelity Exploration & Prod Co. 1700 Lincoln Street #280 Denver, CO 80203-4535	91	7199	.4447	7032	9639	0533
First Church of Christ 101 S. Lea Avenue Roswell, NM 88203-4573	Чľ	7199	<b>799</b> 1	7032	9639	0540
Garel Ray & Myrtle Myra Westall 1208 Karabella Way Roswell, NM 88201-3322	91	7199	9991	7032	9639	0557
Georgiana Westall Perry Box 1332 Artesia, NM 88211-1332	91	7199	<b>7</b> 771	7032	9639	0564
Glen R. Westall 4208 Saint Andrews Drive	91	7199	999J	7032	9639	נ?50
Midland, TX 79707-4447 Higgins Trust, Inc. P.O. Box 6905	91.	7199	9991	7032	9639	0588
Dallas, TX 75284-0738 Iverson Family Oil & Gas LLC 3530 E. 31st Street, Suite B	91	7199	999J	2035	9639	0595
Tulsa, OK 74135-1519 Iverson III, Inc. 3454 S. Zunis Avenue	٩Ţ	7199	9991	70 <u>3</u> 2	9639	0601
James Gary Welch	51	7199	<del>1</del> .11]	7032	9639	0618
15714 Minding Moss Drive						

Ja 15714 Winding Moss Drive Houston, TX 77068

1 -

James M. Dowaliby, Jr. 535 Townsend Avenue New Haven, CT 06512

Jeanette Y. Keohane P.O. Box 51722 Albuquerque, NM 87181

Jewell D. Iverson Rev Trust 3530 E. 31st Street, Suite B Tulsa, OK 74135-1519

John Michael Frost P.O. Box 1120 Roswell, NM 88202-1120 91 7199 9991 7032 9639 0625

91 7199 9991 7032 9639 0632

91 7199 9991 7032 9639 0649

91 7199 9991 7032 9639 0656

Mailing Reference: Bootes 15 Commingle

#### Repondent Name/Address:

John Widney Lodewick 3305 Wentwood Drive Dallas, TX 75225

Katherine Mary Scott 809 Sheridan Street Altoona, PA 16602

Kent Production, LLC P.O. Box 131524 Houston, TX 77219-1524

Laura Patricia Lodewick 511 Newell Avenue Dallas, TX 75223

Leslie Shimazaki 3592 Felton Street San Diego, CA 92104-4337

M. F. Pearsall 11-2 Cranberry Knoll Dennis, MA 02638

Margarett H. Naylor Revocable Trust 4131 Camino Coyote, Suite A Las Cruces, NM 88001

Marian Welch Pendergrass 2705 Gaye Drive Roswell, NM 88201

Marianne Keohane Frost P.O. Box 1120 Roswell, NM 88202-1120

Mark James Frost P.O. Box 1120 Roswell, NM 88202-1120

Mary Elizabeth Baish Westin 220 Fran Street Lilly, PA 15938

Mary Ellen Johnston 2715 N. Kentucky Avenue, Apt #16 Roswell, NM 88201-5868

Mary Evelyn Beck Roberts 1111 N. Pennsylvania Avenue Roswell, NM 88201

Maurice M. Pippin P.O. Box 12972 Odessa, TX 79768-2972

Michael Irvin Welch 13562 Bullion Court Corpus Christi, TX 78418 Certified Mailing Number:

91 7199 9991 7032 9639 0663

91 7199 9991 7032 9639 0670

91 7199 9991 7032 9639 0687

91 7199 9991 7032 9639 0694

91 7199 9991 7032 9639 0700

91 7199 9991 2035 9639 0717

91 7199 9991 7032 9639 0724

91 7199 9991 7032 9639 0731

91 7199 9991 7032 9639 0748

91 7199 9991 7032 9639 0755.

91 7199 9991 7032 9639 0762

91 7199 9991 7032 9639 0779

91 7199 9991 7032 9639 0786

91 7199 9991 7032 9639 0793

91 7199 9991 7032 9639 0609

Mailing Reference: Bootes 15 Commingle

	mailing reference.	50,0105	10 00,				
Repondent Name	/Address:		Certifi	ied Ma	<mark>iling</mark> N	umber	<u>r:</u>
Michael R. McGuire 8815 Mendocino Court NE Albuquerque, NM 87122		11	71,99	9991	7032	9639	0816
Nearburg Exploration Co., LLC 3300 N. A street, Bldg. 2, Suite 120 Midland, TX 79705	• •	<b>J</b> T	7199	9 <b>99</b> 1	7032	9639	E540
Nortex Corporation P.O. Box 27710 Houston, TX 77227-7710	. · · ·	91	7144	9991	70 <u>3</u> 2	9639	0830
ONRR P.O. Box 25627 Denver, CO 80225-0627	• •	11	7199	9991	7032	9639	0847
P A I Incorporated 4437 Northwest 32 Place Oklahoma City, OK 73112		91	7199	9991	7032	9639	0854
P I P 1990 Trust P.O. Box 10508 Midland, TX 79702-7508		<b>7</b> 1	7144	9991	7032	9639	0861 <sub>.</sub>
Peter Iverson 2002 Valencia Street Santa Ana, CA 92706-2937	an a	91	<u>7149</u>	9991	7 <u>0</u> 32	9639	0878
Phoebe Jane Welch IV P.O. Box 495 La Mesa, NM 88044-0495		91	7199	9991	7032	963 <b>9</b>	0885
Phoebe Welch 20350 Marsh Creek Road Brentwood, CA 94513-4808		11	7199	9991	7032	9639	0892
Phoebe Welch P.O. Box 942878 Sacramento, CA 94278-3340		91	7199	9991	7032	9,63 <b>9</b>	0908
Ralph Albert Shugart Trust 501 S. Cherry Street, Suite 570 Denver, CO 80246-1327		7.6	7199	9991	7032	9639	0915
Robert Welch Gillespie 186 Sierra View Road Pasadena, CA 91105		91	,7144	9991	7032	9639	5560
Rojo, Inc. P.O. Box 1120 Roswell, NM 88201		91	7199	999L	7032	9639	0939
S. J. Iverson III P.O. Box 4095 Midland, TX 79704			7129	9991	7032	9639	0946

91 7199 9991 7032 9639 0953

Sanders Thomas Welch 129 Wrangler Road Roswell, NM 88201

Mailing Reference: Bootes 15 Commingle

#### **Repondent Name/Address:**

Selma Andrews Trušt P.O. Box 840738 Dallas, TX 75284-0738

1

Siegfried James Iverson III P.O. Box 10508 Midland, TX 79702

Stacy Welch Green P.O. Box 164 Sonoita, AZ .85637-0164

Sue Saunders Graham Estate P.O. Box 1835 Roswell, NM 88202-1835

Susan Jones 3212 Enfield Road Austin, TX 78703-3621

Suzanne M. Harrington 261 River Birch Circle Mooresville, NC 28115

The Toles Company, LLC P.O. Box 1300 Roswell, NM 88202

Theresa Ann Frost 8672 NE 123rd Place Kirkland, WA 98034-6030

TIG Properties, LP P.O. Box 10508 Midland, TX 79702

Van P. Welch, Jr. 2601 Sunrise Road Walsenburg, CO 81089

Van S. Welch, II 2207 Fairway Drive Duncan, OK 73533

W W I 1990 Trust P.O. Box 10508 Midland, TX 79702-7508

Wendell T. Welch P.O. Box 8428 Nikiski, AK 99635-8428 Certified Mailing Number:

91 2199 9991 2035 9639 0960

91 7199 9991 7032 9639 0977

91 7199 9991 7032 9639 0984

41 7199 9991 7032 9639 0991

91 2144 4441 2035 4634 7004

91 7199 9991 7032 9640 8658

91 7199 9991 7032 9640 8665

91 7199 9991 7032 9640 8672

91 7199 9991 7032 9640 8689

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91 7199 9991 7032 9640 8702

91 7199 9991 7032 9640 8719

91 7199 9991 7032 9640 8726

TE IN	SUSPEN	SE	ENGINEER	LOGGED IN	Түре		APP NO.	
			12	ABOVE THIS LINE FOR DIVISION	USE ONLY			
	<b>\$</b>	•	- Eng	L CONSERVATI ineering Bureau ancis Drive, Santa Fe	•	N		
		ADMI	NISTRAT	TIVE APPLIC	ATION CI	HECK	List	
THIS	CHECKLIST IS M	ANDATOR		STRATIVE APPLICATION PROCESSING AT THE D			ON RULES AN	ID REGULATIONS
	[DHC-Dow [PC-Pc	ndard Lo nhole Co ool Comn [WFX-W; [SV	ommingling] ningling] [Ol aterflood Expa VD-Salt Water	Non-Standard Prora [CTB-Lease Comm LS - Off-Lease Stora Inslon] [PMX-Pres Disposal] [IPI-Inje covery Certification	ingling] [PLC ige] [OLM-Of ssure Maintena ection Pressure	-Pool/Lea f-Lease N Ince Exp Increas	ase Commi Neasureme ansion] e]	ngling] nt]
. 1	YPE OF AF [A]	Locatio		Those Which Apply nit - Simultaneous D				
	Check [B]	Comm	ly for [B] or [C ingling - Stora HC 🛛 CTI	ge - Measurement	PC 🗌 OLS		LM	
	[C]		on - Disposal - /FX 🔲 PMI	Pressure Increase - I X SWD	Enhanced Oil F IPI 🗌 EOI		PR	
	[D]	Other:	Specify					
N	OTIFICAT			- - Check Those Whi y or Overriding Roy			ot Apply	
	[B]	<b>O</b>	ffset Operators	, Leaseholders or Su	urface Owner			
	[ <b>C</b> ]		pplication is O	ne Which Requires	Published Lega	l Notice		
	[D]	N Nu.s	otification and Bureau of Land Man	or Concurrent Appr agement - Commissioner of Pu	OVAL by BLM of blic Lands, State Land	r SLO Office		
	[E]	🗌 Fo	or all of the abo	ove, Proof of Notific	ation or Public	ation is A	ttached, an	d/or,
	[F]	🗌 w	aivers are Atta	ched				<u>^</u>
			E AND COM NDICATED A	PLETE INFORMA ABOVE.	TION REQU	IRED TO	) PROCE	SS THE TYP
roval	is accurate a	nd comp	lete to the best	that the information of my knowledge. notifications are sub	I also understar	d that no		
	Note:	Statemen	it must be comple	eted by an individual wi	th managerial and	l/or supervi	sory capacity	<b>1.</b> .
	Erin Workma		-//	Signature	Regulatory C	omplianc tle	e Prof.	06.06.14
	rint or Type N	ame	I all a constructions of the construction of t	Signature	1	uc		Date

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						· .
	District I 1625 N. French Drive, Hobbs, NM 88240		e of New Mexico	· ·		Form C-107-B
•.	District II 1301 W. Grand Aye, Artesia, NM 88210		d Natural Resources De			l June 10, 2003
÷	<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 S	<b>RVATION DIVIS</b> 5. St Francis Drive	•	application to t	
	1220 S. St Francis Dr, Santa Fe, NM 87505	Santa Fe,	New Mexico 87505	·	office with one appropriate Dis	
		ON FOR SURFACE Energy Production Co.,		(DIVERSE O	WNERSHIP)	
	OPERATOR ADDRESS: 333 W	Sheridan Avenue, Oklal		••		
	APPLICATION TYPE:		•	Storage and Measu	rement (Only if not Surface	e Commingled)
	LEASE TYPE: Fee I Is this an Amendment to existing Ord Have the Bureau of Land Management	☐ State ⊠ Fede ler? ☐ Yes ⊠No If nt (BLM) and State Land	"Yes", please include	the appropriate C tified in writing	Order No of the proposed comm	ingling
	Yes No		DL COMMINGLIN			
		Please attach sheet	s with the following			
-	(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
	· · ·			•	-	· · · · · · · · · · · · · · · · · · ·
•	······································		-			
	<ul> <li>(3) Has all interest owners been notified</li> <li>(4) Measurement type: Metering</li> <li>(5) Will commingling decrease the value</li> </ul>	Other (Please Specify)	)	Yes No.		· · ·
			SE COMMINGLIN ts with the following in			
	(1) Pool Name and Code.	of supply? 🛛 Yes 🗍 N	lo oposed commingling?	⊠Yes □	No	
	<ul> <li>(2) Is all production from same source of</li> <li>(3) Has all interest owners been notified</li> <li>(4) Measurement type: Metering</li> </ul>		1ethod & Well Test Metho	od)		
	(3) Has all interest owners been notified	Other (Coriolis Test M (C) POOL and	LEASE COMMIN	GLING		
	(3) Has all interest owners been notified	Other (Coriolis Test M (C) POOL and		GLING		
	<ul> <li>(3) Has all interest owners been notified</li> <li>(4) Measurement type: Metering</li> <li>(1) Complete Sections A and E.</li> </ul>	<ul> <li>Other (Coriolis Test M (C) POOL and Please attach sheet</li> <li>(D) OFF-LEASE ST Please attached sheet</li> </ul>	I LEASE COMMIN ts with the following in FORAGE and MEA ets with the following	IGLING nformation SUREMENT		
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## Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Sargas 28 Federal Com 3H, Lease: NMLC029390A pending CA Sargas 28 Federal Com 4H, Lease: NMLC029390A pending CA

# Devon Energy Production Co. September 4, 2014 Condition of Approval Commingling on and off lease

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- This agency shall be notified of any change in sales method or location of sales point.
- 10. Additional wells and/or leases require additional commingling approvals.
- 11. Gas Test meter numbers and oil Micro Motion Coriolis meter numbers to be provided upon installation of meters.
- 12. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
- 13. Supply production totals with oil gravity and gas BTU upon completion of wells.
- 14. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.
- 15. This approval grants authorization for any off lease and/or off CA storage, measurement, and sales which may be appropriate.