

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 08 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
RECEIVED

5. Lease Serial No. BHL: NMLC069464A

a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Devon Energy Production Company, L.P.

7. Unit or CA Agreement Name and No.
NMNM127411

3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102
 3a. Phone No. (include area code) 405-228-4248

8. Lease Name and Well No.
Strawberry 7 Fed Com 9H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. AFI Well No.
30-015-41574

At surface 1500' FSL & 340' FEL Unit, Sec 7, T19S, R31E

10. Field and Pool or Exploratory
Hackberry;

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area
Sec 7, T19S, R31E

At total depth 2260' FSL & 330' FWL Unit, Sec 7, T19S, R31E

12. County or Parish Eddy
 13. State NM

14. Date Spudded 11/30/13
 15. Date T.D. Reached 12/26/13
 16. Date Completed 2/1/14
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3464

18. Total Depth: MD 12290 TVD 7904
 19. Plug Back T.D.: MD 12244 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None ran

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375 H-40	48	0	575		626 sx C			175 sx
12.25	9.625 K-55	40	0	3107	DV @ 2458'	2185 sx C			
8.75	5.5 P-110	17	0	12290		2046 sx H; 323 sx C			290 sx

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	8162	12210	8162 - 12210		360	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8162 - 12210	54,000 gal 15% HCl acid; 1,625,740# 30/50; 675,320# 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/1/14	12/17/14	24	→	257	871	1802			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	200psi	220psi	→				3389		

ACCEPTED FOR RECORD
 AUG 31 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
 DUE 8-1-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

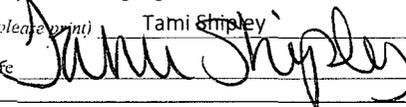
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
1st Bone Spring	7822			Rustler	505
				Salado	685
				Tansil Dolomite	2060
				Yates	2155
				Seven Rivers	2420
				Capitan	2525
				Queen	3215
				San Andres	3825
				Delaware	4650
		Bone Spring	6450		
		1st Bone Spring Ss	7822		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tami Shipley Title Regulatory Compliance Analyst
 Signature  Date 5/20/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.