Submit 1 Copy To Appropriate District Office	State of Hew Mexico			Form C-103	
District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO. 30-015-41460			
Bill S. First St., Artesia, NM 88210         OIL           District III - (505) 334-6178         0	Intesia, NM 88210         OIL CONSERVATION DIVISION           334-6178         1220 South St. Francis Dr.           Rd., Aztec, NM 87410         Santa Fe, NM 87505		5. Indicate T STAT	ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				è Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nan	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			JAGUAR STATE BATTERY		
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator			<ol> <li>Well Number</li> <li>OGRID Number</li> </ol>		
Apache Corporation			873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			10. Pool name or Wildcat EMPIRE; GLORIETA-YESO, EAST (96610)		
4. Well Location					
Unit Letter:       feet from theline andfeet from theline         Section       08       Township 17S       Range 29E       NMPM       County Eddy					
Section     OB     Township 173     Range 29L     Township 173       11. Elevation (Show whether DR, RKB, RT, GR, etc.)     Interval     Interval					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				ALTERING CASING  P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB					
OTHER:       Flare       OTHER:       Image: Constraint of the second					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting permission to flare gas from the Jaguar State wells due to DCP gas plant maintenance. Gas will be measured prior to flaring. Wells included in the above battery are as follows:					
JAGUAR STATE #001 30-015-41454					
JAGUAR STATE #002 30-015-41455 JAGUAR STATE #003 30-015-41460					
JAGUAR STATE #004 30-015-41464					
				· · · · · · · · · · · · · · · · · · ·	
Spud Date:	Rig Release D				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ang Tune	TITLE Regula	atory Analyst I		_DATE_09/19/2014	
Type or print name Paige Futrell	E-mail addres	s: Paige.Futrell@ap	achecorp.com	PHONE: (432) 818-1893	
APPROVED BY: ADD IN TITLE DIS ELSPEWISU DATE 9-25-2014					
Conditions of Approval (if any);					
\$ See Attached COA'S					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505

NFO Permit No.

(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** 

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant Α. 132336 Lovington Hwy Loco Hills NM, 88255 whose address is 30 days or until hereby requests an exception to Rule 19.15.18.12 for , Yr , for the following described tank battery (or LACT): Jaguar State \_\_\_\_Name of Pool Yeso Name of Lease Section 08 Township 29E 17S 0 Range Location of Battery: Unit Letter 4 Number of wells producing into battery 66 barrels per day, the estimated \* volume B. Based upon oil production of 184 of gas to be flared is MCF; Value per day. С. Name and location of nearest gas gathering facility: DCP Estimated cost of connection D. Distance This exception is requested for the following reasons: \_\_\_\_\_ Gas plant cannot take our gas due E. to maintenance. **OIL CONSERVATION DIVISION OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation 31 2014 Division have been complied with and that the information given above Approved Until Oct is true and complete to the best of my knowledge and belief. Signature Βv Printed Name Paige Futrell - Regulatory Analyst I Title /Jr & Title paige.futrell@apachecorp.com Date E-mail Address 09/19/2014 (432) 818-1893 Telephone No. Date

Gas-Oil ratio test may be required to verify estimated gas volume.

\* See Attached DAS

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ADade

9 257 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

