

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OKY USA Inc. P.O. Box 50250 Midland, TX 79710		<sup>2</sup> OGRID Number 16654
<sup>4</sup> API Number 30-015-41595		<sup>3</sup> Reason for Filing Code/ Effective Date NW, AO, AG
<sup>5</sup> Pool Name Pierce Crossing Bone Springs, E.H.		<sup>6</sup> Pool Code 96473
<sup>7</sup> Property Code 32668	<sup>8</sup> Property Name Cedar Canyon 16 State	<sup>9</sup> Well Number 601

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	15	24S	29E		1430	South	710	West	Eddy

**III. Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	24S	29E		1710	South	165	West	Eddy

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Flow GL	<sup>14</sup> Gas Connection Date 9/15/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	Occidental Energy Transportation LLC (Bridgen LLC)	O
151618	Enterprise Field Services LLC	G
<b>NM OIL CONSERVATION</b>		
ARTESIA DISTRICT		
SEP 26 2014		
RECEIVED		

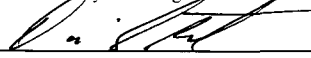
**IV. Well Completion Data**


<sup>21</sup> Spud Date 6/10/14	<sup>22</sup> Ready Date 9/15/14	<sup>23</sup> TD 13786' in 8620'	<sup>24</sup> PBTB 13715' in 8622'	<sup>25</sup> Perforations 9115-13625'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14 3/4"	<sup>28</sup> Casing & Tubing Size 11 3/4"	<sup>29</sup> Depth Set 364'	<sup>30</sup> Sacks Cement 550		
10 5/8"	8 5/8"	3144'	890		
7 7/8"	5 1/2"	13786'	1410		
	2 7/8"	8102'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 9/12/14	<sup>32</sup> Gas Delivery Date 9/15/14	<sup>33</sup> Test Date 9/18/14	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 1600	<sup>36</sup> Csg. Pressure -
<sup>37</sup> Choke Size 1664	<sup>38</sup> Oil 358	<sup>39</sup> Water 604	<sup>40</sup> Gas 716	<sup>41</sup> Test Method Flow GL	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: David Stewart  
Title: Sr. Regulatory Advisor  
E-mail Address: david\_stewart@oky.com  
Date: 9/23/14  
Phone: 432-695-5717

OIL CONSERVATION DIVISION  
Approved by:   
Title: "Geologist"  
Approval Date: 10-2-2014