

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM27279
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH		6. If Indian, Allottee or Tribe Name
2. Name of Operator MEWBOURNE OIL COMPANY		7. If Unit or CA Agreement, Name and/or No.
Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		8. Well Name and No. SANTO NINO 29 FEDERAL SWD 1
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	9. API Well No. 30-015-28698-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R30E SWNE 1932FNL 1923FEL 32.720299 N Lat. 103.991123 W Lon		10. Field and Pool, or Exploratory SALT WATER DISPOSAL (SWD)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☒ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC would like to complete SWD. Please see attached procedure. Please call Tyler Tupman with any questions.

Procedure attached.

Bond on file: NM1693 nationwide & NMB000919

Accepted for record
NMOCD RF
9/25/14
P# SWD 1490-A

14. I hereby certify that the foregoing is true and correct. Electronic Submission #257945 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by WESLEY INGRAM on 08/26/2014. (14WWI0316SE)	
Name (Printed/Typed) TYLER TUPMAN	Title ENGINEER
Signature (Electronic Submission)	Date 08/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WESLEY INGRAM	Title PETROLEUM ENGINEER	Date 08/26/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 17 2014

RECEIVED

COMPLETION PROCEDURE

Submitted By: T. Tupman

Wellname: Santo Nino 29 Fed SWD #1

Location: 1932' FNL & 1923' FEL
Sec 29 T18S R30E
Eddy Co. NM

Date: 8/20/14

Surface Csg

Size: 13 3/8" 48# J-55

Intermediate

Csg Size: 8 5/8" 24# J-55

Production

Csg Size: 5 1/2" 17# HCP 110

PBTD: 13338'

Tbg Size: 3 1/2" 9.3# L-80

DV Tool: @ 8992' & 12661'

Surface Csg

Set: @ 400' Circ 156 sks to pit

Intermediate

Csg Set: @ 1954' Circ 133 sks to pit

Production @ 12673' Did not circ to

Csg Set: surface

Packer Depth: _____

Existing Perfs: _____

New Perfs: N/A

Procedure:

- 1) Submit NOI to BLM & get approval for completions procedure.
- 2) MIRU WS & NU BOP.
- 3) RIH w/4 3/4" skirted bit, bit sub, 4-4" drill collars, XO, & 2 7/8" tbg.
- 4) Tag 2nd DV tool @ 8992.
- 5) MIRU reverse unit & swivel.
- 6) Drill DV tool & circ hole clean, test csg to 1000#.
- 7) Continue RIH & tag 1st DV tool @ 12661'.
- 8) Drill DV tool & circ hole clean, test csg to 1000#.
- 9) Continue RIH & tag float shoe @ 12671'.
- 10) Drill float collar & float shoe, circ hole clean.
- 11) Continue RIH & tag PBTD.
- 12) Circ hole clean w/500 bbls 2% KCL.
- 13) MIRU acid truck.
- 14) Spot 5000 gal 15% HCl. Balance acid w/50 bbls 2% KCL.
- 15) PU to 8700' & SI csg.
- 16) Flush acid w/90 bbls 2% KCL until acid is below end of csg.
- 17) RDMO acid truck.
- 18) SWI for 24 hrs.
- 19) MIRU pump truck. Flush acid w/100 bbls 2% KCL down tbg.
- 20) Pump step-rate test down tbg w/2% KCL @ 1 BPM, 2 BPM, 3 BPM, 4 BPM, 5 BPM & record pressures.
- 21) SD & record pressures @ ISIP, 5, 10 & 15 mins.
- 22) RDMO pump truck.
- 23) POOH w/2 7/8" tbg & bit.
- 24) MIRU WL. RIH w/CCL, GR, CNL & CBL. Log from PBTD to surface.
- 25) RIH w/5 1/2" x 2 7/8" 1X pkr, SN & 2 7/8" tbg.
- 26) Set pkr @ 12600' w/40 pts compression. ✓
- 27) RIH w/swab.
- 28) Perform swab test to prove well is not commercial.
- 29) Unset pkr & POOH w/tbg & pkr.
- 30) RIH w/5 1/2" x 3 1/2" 1X pkr w/carbide slips, T2 O/O tool & 3 1/2" 9.3# L80 tbg w/TD collars (IPC w/Permian 1850) to 12630'.
- 31) Displace csg w/150 bbls 2% KCL & pkr fluid.
- 32) Set pkr.
- 33) ND BOP & NU slip type adapter flange & 3 1/2" stainless master valve.
- 34) Test csg to 1000# for 30 mins.
- 35) Perform MIT w/NMOCD & BLM witnessing.
- 36) Begin injecting.

*Submitted Sunday
8-21-14 TCB
05257*