

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STEVENS B 3
2. Name of Operator BURNETT OIL COMPANY NC		9. API Well No. 30-015-33132-00-S1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		10. Field and Pool, or Exploratory CEDAR LAKEYESO UNKNOWN
3b. Phone No. (include area code) Ph: 817-332-5108		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E SWNW 2260FNL 990FWL 32.500749 N Lat, 103.554875 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/21/14 - BLEED WELLDN, SET PKR @4199', RU PAR 5, LOAD CSGW 130 BBLS, TEST PKR TO 500 PSI, LEFT 500 PSI ON CSG, PUMP 50 BFW, PUMP 300 SX CLASS C + 2% CACL2 @ 3 BPM 90 PSI TO 150 PSI, PUMP 300 SX CLASS C NEAT @ 3 BPM 150 PSI TO 180 PSI, GRAVITY FED 10 BFW DISPLACEMENT, SHUT DN, GRAVITY FED 16 BFW, TOTAL 26 BFW DISPLACEMENT, WAIT 30 MIN, PUMPED 5 BBLS @ 1/2 BPM 95 PSI, TOTAL OF 35 BBLS PUMPED, SHUT DN, WAIT 20 MIN, PSI UP @ 75 PSI THE PSDROPPED, ORDER 200 SX C + 2% & 200 SX CLASS C, STARTED SECOND SQ, PUMPED 10 BBLS AHEAD @ 3 BPM, PUMP 200 SX CLASS C + 2% CACL2 @ 80 PSI TO 150 PSI, PUMP 200 SC CLASS C NEAT @ 2 BPM @ 150 PSI TO 80 PSI, SHUT DN, PUMPED 3 BBLS, PSI UP TO 200 PSI, BROKE BACK PRESSURE BACK UP TO 2000 PSI, PSI DROPPED TO 1500 PSI & HELD, PSI TO 1500 - GOOD, BLEED PSIOFF, REL PKR, REVERSED OUT 15 BBLS CM, SET PKR PUT 500# ON CSG, 250# TBG, SHUT CSG & TBG IN, RD PAR 5, SDON. NOTE: CIRC 63 SX OF C NEAT TO VAC TRK, TOP OF CEMENT 4199'.

Accepted for record
WED MARCH 9-26-14

NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.		ARTESIA DISTRICT
Electronic Submission #247325 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14JDB0261SE)		SEP 24 2014
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR	RECEIVED
Signature (Electronic Submission)	Date 05/29/2014	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction#247325 that would not fit on the form

32. Additional remarks, continued

03/22/14-RU KILL TRK, SET PKR@ 3555', 109 JTS IN, TESTED SQZ TO 1000 PSI-TESTED GOOD.

04/09/14 - TEST ANNULAR,SPOOLS,MANIFOLD & ALL VALVES LOW 250 PSI & HIGH 2,000 PSI F/ 15 MIN EACH (OK).

04/10/14 - DRLG CMT F/ 4448' TO 5360' (912'), NOTE NO CEMENT F/4921' TO 5360'. DRLG CMT, FLOAT F/ 5360' TO 5371' GOOD CMT, START LOSING FLUID @ 5176', 30 TO 50 BPH, FLOAT COL @ 5360', CIRC BOTTOM UP, TOHF/ CEMENT RETAINER TO SQZ W/ 200 SKS CLASS "C" CEMENT, SET RETAINER @ 4410', MAKE UP CMT RETAINER, TIHW CMT RETANER TO 4007', WO HALCO CMT TRKTALK TO CHERYL D. W BLM ABOUT TAGCEMENT & SPUD @ 8:48 AM 4/09/2014

4/11/14 - RIG UP HALLIBURTON HEAD & LINES AND TEST LINES 3500PSI, PSI BACK 500 PSI, CEMENT W/ 200 SKS 47 BBLs CLASS 'C' AT 14.8# YIELD 1.33 GAL/SK. CIRC OUT TO PIT 8 BBLs 34 SKS CEMENT, GOOD SQZ JOB. TALK TO CHERYL D. W/ BLM ABOUT SQUEEZE JOB @ 11:07 AM 4/10/2014 ALSO WESHEY MGRIN W/ BLM @ 11:24 AM 4/10/14, ABOUT SQUEEZE JOB F/4408' TO 5360'.

04/12/14 - HOLE SIZE: 6 1/8". DRLG CEMENT F/ 4483' - 5114', DRLG CEMENT F 5114' TO 5424', NOTE NO CEMENT F/ 4924' - 5366' (442') SHOE @ 5400' DRLG F/ 5493' - 5714'.

04/13/14 - TD: 6,100'. DRLG F/ 5714' - 5872', WLS @ 5810' 0.97', DRLG F/ 5872' - 6100', TD 6 1/8" HOLE @ 14:55 PM, 4/12/14. LOG W QUAD COMBO/ SPECTRAL GAMMA RAY (GTET, CSNG, DSNT, SDLT, BSAT, DLLT, MGRD) QUAD COMBO W SPECTAL GAMMA RAY, LOG DEPTH 6091'. TALK TO BOBBY GIRNDT W/ BLM ABOUT TD, LOG, RUN 5 ?? CASING & CEMENT @ 15:05 PM

04/14/14 - RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH JT CSG 1991.50' W/ LC COLLAR, TOP COLLAR 1991.05', LC 6058', FC 6060, SHOE 6098', TOP LINER @ 4109', TIHW LINER 65 STDS 4" DP OUT OF DERRICK, MU LINES TO HEAD AND TEST TO 3,000 PSI (OK), CMT W 155 SKS 50/50 P/C+5% PF 4 (BWOW/SALT)+2% PF20 (BENTONITE GEL)+0.7% PF606 (FUID LOSS)+0.2% PF65 (DISPERSANT)+0.4#/SK PF46 (DEFOAMER) @ 14.3# YIELD 1.34 GAL/SK WATER 6.064 PLUG DOWN @ 15:08 PM 4/13/2014, PULL 7 JTS 220' OUT & MAKE UP HEAD AND CIRC OUT CIRC 5 BBL 21 SKS CMT TO PIT.

04/15/14 - REL RIG 8:00 AM, 04/14/14.

04/30/14 - TAG CEMENT @ 3916', START REVERSE CIRC, DRLG CMT, DRILLED 58' CMT TO 3974.

05/01/14 - TAG CEMENT @ 3974', RESUME DRILLING, DRILLED TO LINER TOP @ 4116', CIRCULATE CSG CLEAN & TOH, TAGGED CMT @ 4116', TAG PBTD @ 6070'.

5/2/14 - , PERFORATE 10 INTS, 4 SPF @ 5850, 5856', 5864', 5870', 5878', 5894', 5910', 5920', 5944', 6044'. CUDD SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULLPK ABOVE PERFS & SET PK @ 5745', ACIDIZE PERFS W/ 1500 GAL 15% NEFE HCL & 80 BALL SEALERS.

5/5/14 - FRAC WITH 487,032 OF SLICK WATER, 2,136 # OF 100 MESH STAGED 1 #/GAL, 138,653 # 40/70. PERF @ 5440, 5477', 5494', 5502', 5510', 5524', 5540', 5554', 5568', 5579', 5587', 5604', 5620', 5630', 5642', 5650', 5668', 5678', 5694', 5713', 5728', 5742', 5766', 5776', 2 SPF, 24 INTERVALS. , FRAC WITH 971,712 GAL OF SLICK, W/ 29,484 # OF 100 MESH STAGED @ 1#/GAL, 283,427 # OF 40/70.

Stevens B 3 Workover

5/7/14 - INSTALLED: 167 JTS 2 7/8" J55 TBG 5320', SN 5321', ESP 5378', DESANDER 5382',
2 JTS 2 7/8" J55 TBG 5447', INTAKE 5343'.

5/9/14 - 50 BO, 952 BLW, 40 MCF, 1000 BHP, 2240' FLAP, 32,461 BLWTR, 30# CSG, 250#
TB, 55 HZ

5/22/14 - 24 HR Test: 107 BO, 878 BLW, 253 MCF, 199 BHP, 378' FLAP, 18,396 BLWTR, 35#
CSG, 200# TBG, 58 HZ