

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMMLC Artesia
ARTESIA DISTRICT
SEP 24 2014
RECEIVEDFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-
abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE -Other instructions on reverse side.**

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A 21

9. API Well No.
30-015-33243-00-S1

10. Field and Pool, or Exploratory
CEDAR LAKEYESO
UNKNOWN

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL COMPANY NC

Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R30E SWNE 2310FNL 1400FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/06/14 - MIRU, BLEED DN TBG, RD PUMPING UNIT HEAD, UNSEAT PUMP,
TOH W 68- 7/8" K40 RODS, 111- 3/4" K40 RODS, 12- 7/8" K40 RODS, 2" PUMP, SD.

02/07/14 - BLEED DN CSG, RU KILL TRK & PUMP 40 BFW DN CSG, ND WH, REL TAC, NUBOP, TOHW 2 7/8" TBG,
(PULLED 145 2 7/8" JTS, TAC, 10 JTS 2 7/8" S/N, 4' PS & 2 7/8" M/A, RU 6 1/4" MILL TOOTHBIT & 7"
CSG SCRAPER, TIH W 2 7/8" TBG, LD BIT & SCRAPER, RU 7" CPW PKR & TIH W 2 7/8" TBG, SET PKR @
4274', RU KILL TRK, LOAD CSG & TEST PKR TO 500 PSI (GOOD).

2/10/14 - PRESSURE UP ANNULAS TO 500 PSI & MONITOR, PUMP 35 BBLS DOWN TBG TO CLEAR PKR, CEMENT W
300 SKS OF "C" + 2% CACL2 @ 14.8 PPG, TAIL W 260 SKS OF "C" NEAT @ 14.8 PPG, SQUEEZED OFF TO 1500
PSI W TBG FULL, REL PKR, REVERSED OUT 25 BBLS OF CMT, PULLED 10 STANDS OF 2 7/8" TBG, REVERSED OUT
TBG VOLUME, PRESSURE UP BELOW PKR TO 500 PSI, SWI.

Accepted for record
UDS NMLC 9-26-14

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #242560 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 04/22/2014 (07DLM0443S)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY PET

Date 09/22/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction#242560 that would not fit on the form

32. Additional remarks, continued

2/11/14 - BLEED DN WELL, REL CPW, TIH, TAG CMT @ 4586', PULL UP & SET PKR @ 4523', RU KILL TRK, PSI UP TO 500 PSI - GOOD, BLEED DN PSI, REL PKR, TOH, LD TBG, NDBOP, SET TBG SLIPS, PACKOFF WH W 1 JT 2 7/8" TBG, LEAVE WELL SHUT IN W 2 7/8" X 2" SWEDGE AND 750# BALL VALVE RDMO.

3/6/14 - MI UDI RIG #5, RUSAME

3/7/14 - NU ANNULAR, SPOOLS, MANIFOLD TEST ANNULAR, SPOOLS, MANIFOLD, & ALL VALVES 250# & 2000#, 10 MINUTES EA, TEST OK, RU SEPARATOR, PU BIT, DCS, & DP TO 3480', NOTIFIED JIM HUGHES W BLM OF TEST 8:00 PM 3/5/2014.

3/8/14 - HOLE SIZE: 6 1/8". TAG CMT 4287, DRLG CMT 4287-4576', SER RIG, DRLG CMT 4576'-5350', DRLG PLUG, FC & SHOE, DRLG 5400'-5864', WLS 0.6' @ 5709'.

3/9/14 - TD: 6,150' HOLE SIZE: 6 1/8". DRLG 5864'-6150', CIRC F LOGS, PUMP 3 POLYMER SWEEPS / WIRELINE SURVEY 2.8' @ 6110', TOH F LOGS, STD 65 STDS BACK, RU LD MACHINE, LD 2058' DP & DCS, LOG-RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA, LOGGERS TD 6140', RUN 48 JTS 5 ??, 15.5#, J-55, FJM FLUSH JT CSG 2040.05', W/ LC COLLAR, TOP COL 2062.72', LC 6109', FC 6110', SHOE 6148', TOP LINER COL 4086', NOTIFY CHERYL W/ BLM OF RUNNING & CMT PRODUCTION LINER 11:35 AM 3/8/2014.

3/10/14 - RR 6:00 AM, 3/10/14. FINISH RUN 5.5?, 15.50# J-55 LJMFI, CIRC @ 5400', RU LINER HANGER HEAD, CIRC BOTTOM UP, CMT W 155 SKS @ 14.2#, 1.34 YIELD, 6.068 GAL SK H₂O + 5% SALT + 2% BENTONITE + 0.7% FLUID LOSS + 0.2% TIC DISPERSANT + 0.4% ANTI-FOAM (37 BBLS), DISPLACE W 50 BBLS H₂O + 33 BBLS DRLG FLUID, CMT W PAR 5, PLUG DN @ 13:05 PM, 3/9/2014, TOH 7 JTS, 220 FT, SCREW IN SWEDGE & CIRC 5 BBLS CMT OUT, RU BULL ROGERS LD MACHINE, LD DP & LINE COLLAR TOOL, RIG RELEASED 6:00 AM 3/10/2014, RIG DN.

3/25/14 - TEST CSG TO 1500 PSI - OK, DO 207' CEMENT TO TOP OF LINER 4107', 21' DEEPER THAN DRILLER LOG, CIRC HOLE CLEAN, RU TEST LNER TOP TO 1500 PSI - OK.

3/27/14 - PERF 25 INT, 2 SP F @ 5432', 5442', 5458', 5470', 5480', 5490', 5504', 5620', 5628', 5639', 5648', 5568', 5576', 5612', 5637', 5646', 5668', 5696', 5707', 5718', 5755', 5776', 5791', 5808', 5826', 50 HOLES.

3/28/14 - SPOT 250 GAL 15% NEFE ACROSS PERFS, ACDIZE W 2500 GAL 15% NEFE & 100 BALL SEALERS.

3/31/14 - FRAC WITH 1,159,494 GAL OF SLICK WATER. PERFORATE 4950, 4960, 4970, 4999, 5018, 5088, 5118, 5132, 5162, 5172, 5222, 5232, 5242, 5254, 5270, 5277, 5298, 5306, FRAC WITH 1,202,754 GAL OF SLICK WATER.

4/2/14 - 154 JTS 2 7/8" J-55 4831 SN 4832 ESP 4900 DESANDER 4905 2 JTS 2 7/8" J-55 4968?, INTAKE 4865?.

4/6/14 - 61 BO, 1130 BLW, 86 MCF, 1015 BHP, 2344' FLAP, 26,354 BLWTR, 50# CSG 100# TBG, 57 HZ

4/16/14 - 151 BO, 905 BLW, 157 MCF, 674 BHP, 1349' FLAP, 16,101 BLWTR, 90# CSG, 250# TBG, 58 HZ