

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE -Other instructions on reverse side.**

5. Lease Serial No. NMLC030570A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. STEVENS A 12
9. API Well No. 30-015-34225-00-S1
10. Field and Pool, or Exploratory CEDAR LAKEYESO
11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator BURNETT OIL COMPANY NC Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881
3b. Phone No. (include area code) Ph: 817-332-5108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E SESW330FSL 2310FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/17/14 - PUMP 40 BFWDN CSG, RU 7" CPW PKR, TIH, SET PKR @ 4270', LOAD TEST BACKSIDETO 500 PSI, LEAVE 500 PSI ON BACKSIDE TO MONITOR WHILE PUMPING CEMENT, RUPAR 5, CLEAR TBGW 30 BBLs, CEMENT W500 SK OF CLASS "C"+2% CACLZ @ 14.8 PPG, TAIL W 400 SKS OF "C" NEAT @ 14.8 PPG.

4/21/14 - PUMP 150 SKS OF "C" + 2% CACL2 & 150 SKS "C" NEAT.

4/25/14 - RIG UP UNITED #5. CALL BOBBY GRNDT W/ BLM @ 14:26 PM 4/24/2014 ABOUT NIPPLE UP BGR & TEST.

4/28/14 - SPUD WELL @ 1:06 AM 4/28/2014. HOLE SIZE: 6 1/8".

NM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for record

URD HANDED 9-26-14

SEP 24 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #254081 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/23/2014 (14DW0204SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction#254081 that would not fit on the form

32. Additional remarks, continued

4/29/14 - TALK TO CHERYL D. W/ BLM ABOUT SPUD, TD, RUN 5.5 CSG & CEMENT @ 7:32 AM 4/28/2014

4/30/14 - TD: 6,100'. LOG W/ QUAD COMBO W/ SPECTRAL GAMMA RAY (GTET, CSNGDSNT, SDLT, BSAT, DLLT, MGRD), QUAD COMBO W SPECTAL GAMMA RAY, LOG DEPTH 6096', RUN 47 JTS 5 1/2 15.50# J-55 FJM FLUSH JT, TOTAL 2004', TOP OF LINER 4096'. CMT W 155 SKS 50/50 P/C 37 BBL @ 14.3# YIELD 1.34 GAL/SX H2O
TALK TO TERRY WILSON W/ BLM @ 7:41 AM 4/29/2014 ABOUT TD, RUN 5 1/2 CSG, CEMENT, AND AGAIN @ 21:06 PM 4/29/2014 ABOUT CEMENT 5 1/2 LINER W/ PAR 5.

5/1/14 - CEMENT W/ 155 SKS 37 BBL OF 50/50 POZ/"C" + 5%PF44(BWOW) + 2%PF20+ .7%PF606 + 2%PF65 + 4PPSPF46 CIRC 7. BBL 29SKS CEMENT TO PIT. RELEASE RIG @ 23:30 PM 4/30/2014.

6/1/14 - TESTED CSG TO 1500 PSI (TESTED GOOD). DRILL TO TOP OF LINER @ 4093', DRILL OUT 189' OF CMT.

6/3/14 - PERF 14 INT, 3 SPF @ 5758', 5768', 5796', 5812', 5820', 5838', 5860', 5884', 5931', 5948', 5965', 5982', 5996', 6012'.

6/4/14 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 84 BALL SEALERS.

6/5/14 - SLICKWATER FRAC W 694,722 GALS SLICKWATER, 20,008# 100 MESH, 195,969# 40/70 SN. PERF 14 INT, 3 SPF @ 5520', 5528', 5554', 5568', 5586', 5598', 5612', 5632', 5640', 5656', 5664', 5678', 5698', 5705'.

6/6/14 - SLICK WATER FRAC W 879,102 GAL SLICKWATER, 29,552# 100 MESH, 257,611# 40/70 SN.

7/9/14 - INSTALLED: 174 JTS 2 7/8" J55 TBG 5484.43', TAC 5487.43', 17 JTS 2 7/8" J55 TBG 6021.73', SN 6022.83', 1 1/2" X 32' PR W 1 3/4" X 18' PRL, 1 - 3/4" X 8' SUB, 226 - 3/4" N97 RODS W FST CPLGS, 12 - 1 1/2" KBARS, 2 1/2" X 1 3/4" X 24' RHBC PUMPING UNIT-LUFKIN C-912-365-192 SN-J173199H W/125HP ELECTRIC MOTOR 125 HORSE SOFT START, SL=192", 9 SPM.

7/10/14 21 BO, 398 BLW, 93MCF, 36,824 BLWTR, 100# CSG, 250# TBG

7/20/14 41 BO, 294 BLW, 100 MCF, 32,240 BLWTR, 100# CSG, 250# TBG