	OCD Artesia									
Form 3160- 5	UNITED STATES				FORM APPROVED					
(August, 2007)	DEPARTMENT OF THE INTERIOR					OMB No. 1004- 0137				
	BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010					
						5. Lease Serial No.				
SU	SUNDRY NOTICES AND REPORTS ON WELLS					SHL: NM104684, BHL: NM67106				
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allot	tee, or	r Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.						<u></u>				
<b>SUBMIT IN TRIPLICATE</b> - Other Instructions on page 2.					7. If Unit or CA. Agreement Name and/or No. NM126442					
1. Type of Well							<u>442</u>			
Gas Well Gas Well	Other	Other					8. Well Name and No.			
2. Name of Operator	Contact: Melanie Parker				Seabiscuit Federal Com #2H					
COG Operating LLC	Email: mpa	Email: mparker@concho.com								
3a. Address			3b. Phone No. (include	area code)		30-	015-37607			
2208 W. Main Street		ł	575-74	8-6940	10 triald and Dog	lorl	Suploratory Araa			
Artesia, NM 88210 S757745-0940 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) Lat.				10. Field and Pool, or Exploratory Area Cotton Draw; Bone Spring						
4. Location of weit ( <i>Poolage, sec., 1., K., M., or Survey Description</i> ) Lat.					11. County or Parish, State					
Sec 12 T24S R31E 330' FSL & 2260' FWL Long.			Long.		Eddy		NM			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent	Acidize		Deepen	Production ( Sta	rt/ Resume)		Water Shut-off			
	Altering Casing		Fracture Treat	Reclamation			Well Integrity			
X Subsequent Report	Casing Repair		New Construction	Recomplete		х	Other			
	Change Plans		Plug and abandon	Temporarily Ab	andon		Site Facility			
Final Abandonment Notice	Convert to Injection		Plug back	Water Disposal						
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once										

testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached revised Site Facility Diagram.

#### **NM OIL CONSERVATION**

ARTESIA DISTRICT

SEP 1 8 2014

RECEIVED

LOS .	9-	26-14
ે ન્યુન્ટ્રે હિંદી	for	racord
NMK	20(	)

Accepted for Record Purposes. Approval Subject to Onsite Inspection. Date:

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title: **Regulatory Technician** Amy Avery Date: Signature: 5/1/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Ú, Approved by: Title: Date: Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office: 

with
would
entitle
the
applicant
to
conduct
operations
thereon.

Title 18
U.S.C.
Section
1001
AND
Title
43
U.S.C.
Section
1212, make it a crime for any person knowingly and willfully to 'make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.
View
View</t (Instructions on page 2)

COG Operating LLC Seabiscuit Federal Com #2H NMNM67106 30-015-37607 Sec 12-T24S-R31E Eddy County, NM

### 1. Production Phase (OT#1)

- A. Valves #1,#2,#4,#5,#7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2, #3 and #4 Positioned:1. Valves #1, #3, & #4 Closed and sealed

### Production Phase (OT #2)

- A. Valves #1, #2, #4, #5, #7, and #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, #3, and #4 Positioned:
  - 1. Valves #1, #3 & #4 Closed and Sealed

### Production Phase (OT #3)

- A. Valves #1,#2,#4,#5,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, #2, and #4 Positioned:1. Valves #1, #3 & #4 Closed and Sealed

### Production Phase (OT #4)

- A. Valves #1,#2,#4,#5,#7, & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1, #2 and #3 Positioned:
  - 1. Valves #1, #3 & #4 Closed and Sealed

#### II. Sales Phase (OT#1)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2, #3, #4 Positioned:
  - 1. Valve #1, #2, and #4 Open
  - 2. Valve #3 Closed and Sealed

# Sales Phase (OT#2)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1, #3, and #4 Positioned:
  - 1. Valve #1, #2, and #4 Open
  - 2. Valve #3 Closed and Sealed

# Sales Phase (OT#3)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #3 Open
- C. Valves on OT #1, #2, and #4 Positioned: 1 Valve #1, #2, and #4 Open
  - 2. Valve #3 Closed and Sealed

## Sales Phase (OT#4)

- A. Valves #1, #2 and #4 Closed and Sealed
- B. Valve #3 on OT #4 Open
- C. Valves on OT #1, #2, and #3 Positioned:
  - 1. Valve #1, #2, and #4 Open
  - 2. Valve #3 Closed and Sealed

. .

