

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063873A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. POKER LAKE UNIT CVX JV BS 025H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon		9. API Well No. 30-015-41639-00-X1
		10. Field and Pool, or Exploratory UNKNOWN WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/25/14- Spud Well

1/26/14- Drilled 17-1/2" hole to 1,210'. Ran 29jts of 13-3/8", J-55, 54.5ppf, ST&C set at 1,210'. Lead - 700sk Economycem, followed by Tail - 400sk Halcem. Circulated 145bbls of cement to surface. Full returns throughout job. Test wellhead to 500 psi. Test good. WOC 18hrs

1/27/14- Test blind rams, choke manifold valves, super and manual chokes, kill line valves, check valve pipe rams, IBOP, TDS Kelly hose, stand pipe and mud hose to 250 psi low and 5,000 psi high. Test annular to 250 low and 2,500 psi high. Test 13-3/8" casing to 1,200 psi. All good test.

2/1/14- Drill 12-1/4" hole to 4,040'. Ran 89jts of 9-5/8", 40ppf, J-55, LTC casing to 3,965'. Lead- 1,500sk Economycem followed by Tail-350sk. Circulated 176bbls of cement to surface. Had full

ACCEPTED FOR RECORD

SEP 17 2014

J. Braun

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #253040 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 09/17/2014 (14JA1204SE)**

Name (Printed/Typed) BRIAN BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 07/15/2014

9-26-14
Accepted for record
NMLC063873A

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction#253040 that would not fit on the form

32. Additional remarks, continued

returns throughout job. WOC 18hrs.

2/2/14- Test 9-5/8" casing to 70 percent casing burst. Tested to 2,765 psi. Good test

2/20/14- Test blind rams, choke line, HCR, choke manifold valves, super and manual chokes, kill line valves, check valve, and VBR to 250psi low and 5,000 psi high. All good test. Test annular 250 psi low and 3,500 psi high. Good test. Test IBOP, TDS kelly hose, Gray IBOP, TIW valve and stand pipe to 250 psi low and 5,000 psi high. Good test. Note: IBOP failed.

2/24/14- Cement plug # 1 from 11,233' to 10,633'. Lead- 320sks Class H. No cement was circulated to surface. WOC 18hrs.

2/25/14- Cement plug #2 from 9,900' to 9,300'. Lead- 320 sacks of Class H followed by 160sks of Class H. No cement to surface. WOC 18hrs.

3/5/14- Set balanced cement Kick-Off plug from 9,120' to 8,525'. Lead- 300sks (50.8bbls) Class H. WOC 18hrs.

3/20/14- Test annular to 250 psi low and 3,500 psi high. Test pipe rams, kill line, and choke line valves to 250 psi low and 5,000 psi high. All good test. Ran 228jts of 7", 26ppf, HCP-110.

3/21/14- Stage 1: Lead ? 500sks Economcem HLC followed by Tail ? 120sks Halcem C. Drop top plug. Displace with 210bbls of FW. Drop bomb and open DV tool with 540 psi. Final circulation pressure 750 psi. No cement to surface. Stage 2: Lead ? 150sks Tuned Light followed by Tail ? 100sks Halcem C. Drop closing plug. Displace with 192bbls FW. Final circulation pressure 480 psi. WOC 18hrs.

3/24/14- Test 7" casing to 3000 psi. Good Test

4/6/14- Drilled 6-1/8" lateral hole to 17,120'. Ran 54jts of 4-1/2", 11.6ppf, HCP-110 casing.

4/7/14- Dropped ball and displaced with 193bbls. Seat ball in KLC and pressured to 4,100 psi. Liner shoe set at 17,115'.

4/9/14- Rig released.