1625 N. French Dr., Hobbs, NM 88240 Energy Minera District II Energy Minera 811 S. First St., Artesia, NM 88210 Oil Cons District III 001 Cons 1000 Rio Brazos Road. Aztec, NM 87410 1220 Sou	NM OIL CONSERVATIONof New MexicoARTESIA DISTRICTForm C-141als and Natural ResourcesOCT 0 8 2014Revised August 8, 2011servation DivisionSubmit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.uth St. Francis Dr.RECEIVED
سمار في إنه التي بالتي مسير بالتي في التلكي بين التي بين المحديث المحديث المحينة المحينة المحينة التي والمحدي والمحتي	Fe, NM 87505
Release Notification and Corrective Action	
NABI428134422 Name of Company: BOPCO, L.P. 240131	OPERATORInitial ReportFinal ReportContact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: James Ranch Unit 190H	Facility Type: Exploration and Production
Surface Owner: State of N.M. Mineral Owner	er: Federal API No. 30-015-42145
LOCATION OF RELEASE	
	rth/South Line Feet from the East/West Line County forth 370 East
Latitude N 32.354081 Longitude W 103.826720	
NATURE OF RELEASE	
Type of Release: Crude oil and Produced water	Volume of Release: 5 bbls crudeVolume Recovered: 2 bbls crude oil andoil and 33 bbls produced water1 bbl produced water.
Source of Release: 2" hammer union	Date and Hour of Occurrence: Date and Hour of Discovery: 9/28/14 at
Was Immediate Notice Given?	9/28/13, time unknown approximately 2:00 p.m. If YES, To Whom?
Yes No Not Require	
By Whom? Tony Savoie Was a Watercourse Reached?	Date and Hour: 9/28/14 at 6:53 p.m. If YES, Volume Impacting the Watercourse.
Yes 🕅 No	
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
There was a pulling unit on-site, a hammer union was left loose. The hammer union was re-tightened.	
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 11,000 sq.ft. of caliche well pad with mostly produced water and misted approximately 15,000 sq.ft of pasture area with crude oil.	
The pasture area was treated with micro-blaze. The impacted area on the well pad will be excavated and cleaned up in accordance to the NMOCD remediation guidelines.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Du Dance Printed Name: Tony Savoie	Approved by Environmental Specialist
Title: Waste Management and Remediation Specialist	Approval Date: 10 814 Expiration Date: NIA
E-mail Address: tasavoie@basspet.com	Conditions of Approval:
Remediation per O.C.D. Rules & Guidelines	
Date: Image: Notice of the construction of the construct	