

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

LOT 4, SEC 18, T17S, R31E, 380' FSL & 330' FWL

5. Lease Serial No.

NMLC-029395A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

TONY FEDERAL 52 <308738>

9. API Well No.

30-015-41422

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA - YESO <96831>

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume)
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation
☐ Casing Repair ☐ New Construction ☐ Recomplete
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

DRILLING OPS:

CASING & CEMENT

REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

12/19/2013 SPUD

12/19/2013 Csg 13.375", Hole 17.5", H-40, 48# set @ 382' Cmt with:

Lead: 200 sx Class C (14.6 PPG 1.53 yld)

Tail: 560 sx Class C (14.8 PPG 1.33 yld)

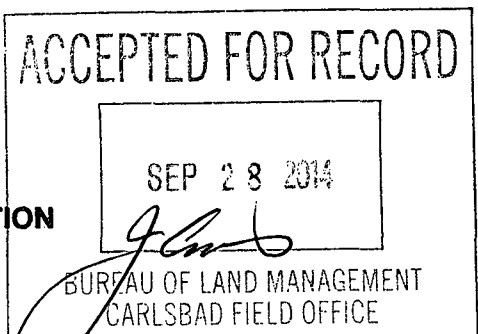
Circ 0 sx WOC

RUN IN W/1" PIPE TAG @48' CMT W/ 71 SX CLASS C 2%

CIRC 21 SX

Pressure test: 1200 PSI/30 min - ok

REPORT CONTINUED ON PAGE 2.



NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 03 2014

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

RECEIVED

Title DRILLING TECH

Signature

Michelle Cooper

Date

2/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

TONY FEDERAL 52 - Csg & Cmt End of Well Sundry

12/24/2013 Drl F/3435' – T/3517' TD. Circ and Cond Hole.

12/24/2013 Csg 8.625", Hole 11", J-55, 32# set @ 3517' Cmt with:

Lead: 1230 sx Class C (12.5 PPG, 2.13 yld)

Tail: 440 sx Class C (14.8 PPG, 1.33 yld) Circ 0 sxs

Pressure Test: 1200 PSI/30 min - ok

12/25/2013

WOC; RUN TEMP SURVEY TOP CMT 1570' PUMP 600 SX CLASS C (14.8 PPG 1.33 YLD); WOC

Pressure Test: 2000 PSI/30 min - ok

12/30/2013 Drl F/6010' – T/6409' TD. Circ and Cond Hole. RU SCHLUMBERGER LOGGERS

12/31/2013 Production Csg 5.5, Hole 7.875, J-55, 17# set @ 6409' Cmt with:

Lead: 420 sx Class C (12.6 PPG, 2.0 yld)

Tail: 630 sx Class C (14.2 PPG, 1.31 yld) WOC Circ 148 sxs

Pressure Test: 2500 PSI/30 min - ok

12/31/2013- RR