

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-23099								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Guitar 10								
		6. Well Number: 001								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Matador Production Company		9. OGRID 228937								
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		11. Pool name or Wildcat Culebra Bluff; Wolfcamp South (Gas)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	10	24S	28E		660	N	2310	E	Eddy
BH:	B	10	24S	28E		660	N	2310	E	Eddy
13. Date Spudded 4/18/13	14. Date T.D. Reached 4/6/80		15. Date Rig Released 7/24/13		16. Date Completed (Ready to Produce) N/A			17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 12715'			19. Plug Back Measured Depth 11063'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run FORMER OPERATOR SENT LOGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10614 - 10721' (WOLFCAMP)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94		374'		26"		875 SKS C		0
13.375"		54.5 & 61		2510'		17.5"		2440 LT & 300 SKS C		0
9.625"		40, 43.5, 47		9846		12.25"		2500 LT & 300 SKS H		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
7.625"	9564'	12098"	450				SIZE	DEPTH SET	PACKER SET	
4.5"	11854'	12710"	188				N/A		N/A	
26. Perforation record (interval, size, and number) 10614 - 10721' 2 SPF; 0.42" 40 holes total. (Performed by Guardian (former operator))						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NOT STIMULATED				
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) NOT PRODUCING - WO COMPLETION				Well Status (Prod. or Shut-in) SHUT-IN				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							NM OIL CONSERVATION 30. Test Witnessed By ARTESIA DISTRICT			
31. List Attachments							OCT 10 2014			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
RECEIVED										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>CMCCain</u> Printed Name <u>CASEY M^cCAIN</u> Title <u>Engineer</u> Date <u>10-9-14</u> E-mail Address <u>CMCCain@matadorresources.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	970'		T. Canyon		
T. Salt			T. Ojo Alamo		T. Penn A"
B. Salt			T. Kirtland		T. Penn. "B"
T. Yates			T. Fruitland		T. Penn. "C"
T. 7 Rivers			T. Pictured Cliffs		T. Penn. "D"
T. Queen			T. Cliff House		T. Leadville
T. Grayburg			T. Menefee		T. Madison
T. San Andres			T. Point Lookout		T. Elbert
T. Glorieta FBSG 7160'			T. Mancos		T. McCracken
T. Paddock			T. Gallup		T. Ignacio Otzte
T. Blinbry			Base Greenhorn		T. Granite
T. Tubb TBSG 9072'			T. Dakota		
T. Drinkard			T. Morrison		
T. Abo			T. Todilto		
T. Wolfcamp 9416'			T. Entrada		
T. Penn 10954'			T. Wingate		
T. Cisco (Bough C)			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			<p>NM OIL CONSERVATION ARTESIA DISTRICT OCT 10 2014 RECEIVED</p>