

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: relative; height: 40px;"> SEP 26 2016 RECEIVED </div>		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-39749		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. V-3459		5. Lease Name or Unit Agreement Name Southland Royalty APM State	
				6. Well Number: 2H	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Turkey Track; Bone Spring (Oil)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	24	19S	29E	
BH:	A	24	19S	29E	
		Feet from the	N/S Line		Feet from the
		200	South		510
		Feet from the	E/W Line		County
		230	North		Eddy
13. Date Spudded 2/11/14 RH 4/24/14 RT		14. Date T.D. Reached 5/19/14		15. Date Rig Released 5/23/14	
				16. Date Completed (Ready to Produce) 9/13/14	
				17. Elevations (DF and RKB, RT, GR, etc.) 3,356' GR 3,374' KB	
18. Total Measured Depth of Well 12,775' / <u>8175</u>		19. Plug Back Measured Depth 12,722' / <u>8171</u>		20. Was Directional Survey Made? Yes (attached)	
21. Producing Interval(s), of this completion - Top, Bottom, Name 8,527'-12,655' Bone Spring				21. Type Electric and Other Logs Run CBL	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	169'	30"	Redi-mix to surface	
13-3/8"	48#	375'	17-1/2"	517 sx (circ)	
9-5/8"	36#, 40#	3,670'	12-1/4"	4530 sx (circ)	
5-1/2"	17#	12,770'	8-1/2"	2510 sx (TOC 18' CBL)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	7,408'				
26. Perforation record (interval, size, and number) 8,527'-12,655' (396)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8,527'-12,655' Acidized with 91,000 gals 7-1/2% HCL acid, frac with a total of 4,031,223# 16/30 RCS and 20/40 White Sand.		
28. PRODUCTION					
Date First Production 9/14/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 9/17/14	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 427	Gas - MCF 596
Water - Bbl. 1387	Gas - Oil Ratio NA				
Flow Tubing Press. 520 psi	Casing Pressure 320 psi	Calculated 24- Hour Rate	Oil - Bbl. 427	Gas - MCF 596	Water - Bbl. 1387
			Oil Gravity - API - (<i>Corr.</i>) NA		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By J. Wyatt
31. List Attachments Log, surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Laura Watts</u>		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>	Date <u>September 25, 2014</u>
E-mail Address: <u>laura@yatespetroleum.com</u>					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. A
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	1,810'	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	1,894'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	2,735'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 5,945'	T. Todilto	
T. Abo		T. Rustler 330'	T. Entrada	
T. Wolfcamp		T. Tansill 1,620'	T. Wingate	
T. Penn		T. Capitan Reef 3,163'	T. Chinle	
T. Cisco		T. Cherry Canyon 3,738'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology