

NM OIL CONSERVATION

Submit To, Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT State of New Mexico
Energy, Minerals and Natural Resources
SEP 29 2014
Oil Conservation Division.
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40890
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
UG-3604-0002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15. Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lost Tank 35 State SWD
6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID
16696

10. Address of Operator
P.O. Box 50250 Midland, TX 79710
11. Pool name or Wildcat
SWD Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	35	21S	31E		2630	South	2630	West	Eddy
BH:										

13. Date Spudded 6/29/13
14. Date T.D. Reached 11/22/13
15. Date Rig Released 11/25/13
16. Date Completed (Ready to Produce) 6/28/14
17. Elevations (DF and RKB, RT, GR, etc.) 3521.6 GR
18. Total Measured Depth of Well 6352'
19. Plug Back Measured Depth 6259'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CNL/CCL/CBL/UDL/HWS/MWD

22. Producing Interval(s), of this completion - Top, Bottom, Name
4400-6151 Bell/Cherry Canyon

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# H40	852'	14 3/4"	600- Surf-Circ	N/A
9 5/8"	40# J55	4327'	10 5/8"	840- Surf-Circ	N/A
7"	26# L80	6346'	8 3/4"	940 21 1/2" - CBL	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	4360'	4360'

26. Perforation record (interval, size, and number)
65PF @ 4400-4561, 4650-4886, 4965-5436, 5510-6151 Total 120 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4400-6151 --- 13734 lbs Int Wtr + 15500 lbs 15% HCl acid
709955 15/20# BIL w/ 1602160# Sand
2200' 3655x C/C cont.

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - Bbl
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
C103, WBD, Directional Survey, logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *David Stewart* Printed Name David Stewart Title Sr. Reg. Advisor Date 9/23/14
E-mail Address david_stewart@oxy.com

