10/15/2014 NMOCD

## HALLIBURTON

3950 Interwood South Parkway • Houston, TX 77032
PHONE 281,986,4400 • FAX 281,986,4499

State Of New Mexico, Eddy County

15-41120

I, Lance Smith, certify that I am employed by Halliburton Energy Services, Inc. (aka Sperry Drilling) and that on the dates of 19-May-14 through 4-June-14. I did conduct or supervise the taking of a DWD directional survey for the well from a depth of 493' MD to a depth of 12211' MD. This data is true, correct, complete and within the limitations of the tools as set forth by Halliburton Energy Services, Inc. (aka Sperry Drilling). I am authorized and qualified to make this report and this survey was conducted at the request of Chevron U.S.A Inc., for the well Hayhurst 16 25 27 1H, API No. 30-015-41120-0000 in Eddy County, Texas. I have reviewed this report and find that it conforms to the principles and procedures as set forth by Halliburton Energy Services, Inc. (aka Sperry Drilling).

Field Engineer
Lance Smith

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 1 4 2014

RECEIVED

Chevron U.S.A Inc.
Hayhurst 16 25 27 1H
Eddy County, New Mexico
Ensign 767
API# 30-015-41120-0000

May 19, 2014- June 4, 2014 HD-MJ-0901331874

Sperry Drilling MWD Survey Report

Submitted by Lance Smith

3950 Interwood South Parkway

Houston, TX 77032

Ph: 281.986.4400

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 1 4 2014

**RECEIVED** 

### HALLIBURTON

Drilling and Formation

Evaluation



	TABLE OF CONTENIS
1.	General Information
2.	Directional Survey Data

GENERAL INFORMATION

Company : Chevron USA Inc

Rig : Ensign 767

Well : Hayhurst 16 25 27

Field : Wildcat

Lease Name : Hayhurst

State : New Mexico

County : Eddy

Country : USA

API Number : 30-015-41120

Sperry Drilling Job Number :: HD-XX-0901331874

Job Start Date : 19-May-14

Job End Date : 04-Jun-14

North Reference : Grid

Total Correction (deg) 7.556

Dip Angle (deg) : 59 906

Total Magnetic Field (nT) : 48196

Date of Magnetic Data 20 May, 2014

Well Head coordinates N : 32 deg. 8 min 12.35 sec North

Well Head coordinates E : 104 deg 11 min 45 56 sec West

Vertical section direction (deg): 179.80

Unit Number: 11009812

MWD Engineers : Lance Smith, Logan Roberts

Company Representatives : Brad Osburn, John Akin

Company Geologist: : Ryan Jensen,



#### HALLIBURTON | Sperry Orilling

 DIRECTIONAL SURVEY DATA

 Tie-in
 I

 0:00
 0:00
 0:00
 0:00 N
 0:00 E

Vice stilled Deliver	the line floor	Director	terdecia (legia)	Latitude	Segunter	reflection	Dogleg
· ·	deg	(42-9)					
493.00	4.48	242.54	492.50	8.89 S	17.10 W	8.83	0.91
583.00	3.47	234.72	582.28	12.09 S	22.45 W	12.01	1.27
674.00	2.34	220.84	673.16	15.09 S	25.92 W	15.00	1.45
768.00	2.79	229.70	767.07	18.02.S	28.92 W	17.92	0.64
857.00	2.16	224.87	855.98	20.61 S	31.76 W	20.50	0.75
949.00	2.00	227 12	947.92	.22.93.S	34 16 W	22.81	0.20
1047.00	2.07	229.11	1,045.86	25.25 S	36.74 W	25.12	0.10
1144.00	2.45	232.98	1.142.79	27/64/S	39.72 W	27.51	0.42
1239.00	2.65	238.95	1,237.69	30.00 S	43.22 W	29.85	0.35
1335.00	3:55	245.06	1,333.55	32.40 S	47.82 W	32.23	1:00
1430.00	2.69	223.23	1,428.41	35.26 S	52.01 W	35.08	1.53
1526:00	1.77	145.80	1,524.36	38.12 <sup>.</sup> S	52.72 W	37.94	3.00
1621.00	2.97	104.90	1,619.28	39.97 S	49.51 W	39.80	2.11
1716:00	2.51	100 13	1,714.17	40.97 S	45.09 VV	40.81	0.54
1811.00	3.95	104.46	1,809.02	42.15 S	39.87 W	42.01	1.53
1905.00	3.94	100.98	1,902.80	43 58 S	33.57 W	43.46	0.25
2000.00	3.33	97.55	1,997.61	44.56 S	27.63 W	44.46	0.69
2096.00	1.97	99.04	2,093,50	45.19 S	23 24 W	45.10	1.41
2191.00	0.88	104.33	2,188.47	45.62 S	20.92 W	45.55	1.16
2281:00	0.85	106.41	2,278.46	45.98 S	19.60 W	45.92	0.05
2376.00	1.01	102.67	2,373.45	46.37 S	18.11 W	46.30	0.18
2472.00	0.66	113.96	2,469.44	46.78 S	16.78 W	46.72	0.40
2661.00	0.84	124.15	2,658.42	48.00 S	14.63 W	47.95	0.12
2851.00	0.70	124.90	2,848 40	49.45 S	12 52 W	49 41	0.07
3041.00	0.49	105.85	3,038.39	50.34 S	10.77 W	50.30	0:15
3232.00	0.68	96.15	3,229.38	50.69 S	8′85 W	50.66	0.11
3420.00	0.66	111.26	3,417.37	51.20 S	6.71 W	51.18	0.09
3515.00	1.94	285.45	3,512.36	50 98 S	7.75 W	50,95	2.73
3705.00	2.10	277.16	3,702.24	49.69 S	14.30 W	49.64	0.18
3896.00	2.14	270.16	3,893,11	49.24 S	21 35 W	49.17	0.14
4086.00	2.79	295.88	4,082.94	47.21 S	29.06 W	47.11	0.67
4181.00	3.06	339.98	4,177.82	43.82 S	32.01 W	43.71	2.33
4370.00	1.64	21.13	4,366.67	36.55 S	32.76 W	36.43	1.12
4560.00	0.90	7.76	4,556.62	32:54:S	31.58 W	32.43	0.42
4750.00	0.73	7.47	4,746.60	29.86 S	31.22 W	29.75	0.09
4940.00	0.58	357.55	4,936.59	27.71 S	31.11 W	27.60	0.10
5130.00	0.25	356.45	5,126.59	26.34 S	'31.17 W	26.23	0.17
5319:00	0.37	355.35	5,315.58	25.32`S	31.25 W	25.21	0.07
5510.00	0.07	148.84	5,506.58	24.80 S	31.24 W	24.69	0.23
5700.00	0.58	232 31	5,696.58	25.49 S	31.94 W	25.38	0.30
5891.00	1.84	176.21	5,887.54	29.13 S	32.50 W	29.02	0.83

Job No: HD-XX-0901331874 Well Name: Hayhurst 16 25 27

Survey Report

Page 4

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HALLIBURTON	ı		E	iperry	Orilling	

DIRECTIONALS	SURVEY DATA						
Measured Death	Inchination	Direction	versical Depth	stinde	Departure	Vertical Section	Logiae
	Section and the section of the secti	(3.14)				0107	0.50
6082.00	1.51	208.84	6,078.46	34.39 S	33.51 W	34.27	0.52
6272.00	0.82	185 14	6,268.42	37.94.S	34.84 W	37.82 40.09	0.44
6462.00	0.70	/142.37	6,458.41 6,648.40	40.21 S	34.26 W		0.30
6652.00	0.56	296.59	elegente de la companya de la compan	40.71.S	34.38 W	40.59 30.74	0.35
6842.00 6969.00	1.19 0.41	283.48 349.36	6,838.38 6,965.37	39.84 S 39.08 S	37.12 W 38.48 W	39.71 38.94	0.33
7059.00	0.20	36.62	7,055.37	38.63 S	38.45 W	38.50	0.35
7076.00	0.20	98.43	7,072.37	38.62 S	38.36 W	38.49	2.61
7139.00	3.21	178.52	7,135.33	40.42 S	38.04 W	40.29	5.02
7171.00	6.82	190.86	7,167.20	43.19 S	38:38 W	43.05	11.72
7203.00	11.77	191.29	7,198.77	48.26 S	39.38 W	48.12	15.45
7234.00	16.27	190.21	7,228.84	55.64 S	40.77.W	55.49	14.55
7266.00	20.10	186.03	7,259.24	65.52 S	42.14 W	65.37	12.62
7298.00	24.56	183.93	7,288.83	77.63 S	43.17 W	77.48	14.16
7329.00	29.16	183.57	7,316.48	91.60 S	44.08 W	91.45	14.87
7361.00	32.86	185.64	-7,343.91	108.03 S	45.42 W	107.87	12.02
7393.00	36.88	187.74	7,370.16	126.19 S	<sub>n</sub> 47.57 W	126.02	13.11
7425.00	40.44	187.90	7,395.14	145 99 S	50.29 W	145.81	11.12
7456.00	44.44	185.60	7,418.02	166.76 S	52.73 W	166.57	13.84
7487.00	49.06	184.97	7,439.25	189.24 S	54.81 W	189 04	14.99
7519.00	53.17	183.72	7,459.33	214.07 S	56.69 W	213.87	13.20
7550.00	56.76	181.97	7,477.13	239:41 S	57.94 W	239.21	12.45
7582.00	59.02	179.61	7,494.14	266.51 S	58.31 W	266.31	9.44
7614.00	60.77	178.51	7,510.19	294.19 S	57.85 W	293.99	6.22
7645.00	62.92	178.17	7,524.82	321.51 S	57.06 W	321.31	7.01
7677.00	66.86	177.86	7,538,40	350.46 <sub>.</sub> S	56.06 W	350.26	12.34
7709.00	69.90	178.00	7,550.18	380.19 S	54.98 W	379.99	9.52
7740.00	71 15	178.09	7,560.52	409.39 S	53.98 W	409 20	4.02
7772.00	73.33	178.15	7,570.28	439.85 S	52.98 W	439.66	6.81
7803.00	76.38	179.18	7,578 38	469.76 S	52 28 W	469 58	10.36
7835.00	78.79	179.11	7,585.26	501.01 S	51.82 W	500.82	7.54
7867.00	81:07	179.20	7,590.85	532.51 S	51.36 W	532.33	7.13
7899.00	84.22	179.10	7,594.95	564.24 S	50.89 W	564.06	9.86
7931.00	88.03	179.53	7,597.11	596.16 S	50.51 W	595 98	11.96
8026.00	92.34	178.54	7,596.81	691.12 S	48.91 W	690.94	4.66
8095.00	91.97	178.83	7,594.21	760 05 S	47.33 W	759.88	0.68
8121.00	91.94	178.92	7,593.32	786.03 S	46.82 W	785.86	0.36
8217.00	90.71	177.97	7,591.10	881.97.S	44 21 W	881.81	1.62
8312.00 8407.00	91.76 90.86	177.97 176.30	7,589.06	976.89 S	40.85 W	976.74	1.11
8502.00	90.00	175.39	7,586.88	elite in the transfer of a property of the feature	36.10 W	1071.60	2:00
8598.00	90.00	175.39	7,586.17	1,166.48 S	29.21 W	1166.37	1.32
8693.00	91.08 89.51	173.78	7,585:26 7,584.78	1,262.14 S 1,356.69 S	21.22 W 11.98 W	1262:06 1356:64	1.17 2.13
8788.00	90.77	173.76	7,564.76 7,584.55	1,356.69 S	11.98 VV	1356.64	1.33
8883.00	89.01	174.53	7,584.73	1,545.64 S	7.89 E	1545.66	1.99
2000.00	33.01	1, 4.00	7,004.70	1,040.04 0	7.00 L	1040.00	1.35

# HALLIBURTON Sperry Drilling

Section 1							POTE NO SERVED BEAUTIFUL PROPERTY OF
DIRECTIONALS	URVEY DATA						
Measured Land	Profination	Direction	Variled Danis	Latitice	Departure	Vertical Section	Dogleg
	(deg)		ŧ.	(4)	(1)	(1)	
8978.00	90.31	174.93	7,585.29	1,640.23 S	16:62 E	1640.28	1.43
9072.00	88.40	176.45	7,586.35	1,733.95/S	23.69 E	1734:02	2.60
9167.00	87.91	178.38	7,589.41	1,828.80 S	27.98 E	1828.89	2.10
9263.00	88.61	180.97	7,592.33	1,924.75 S	28:52 E	1924.83	2.80
9358.00	89.48	183.21	7,593.92	2,019.66 S	25.06 E	2019.74	2.53
9454.00	90.89	183.67	7,593.60	2.115.49 S	19.29 E	2115.54	1.55
9548.00	. 89.69	182.62	7,593.12	2,209.34 S	14.13 E	2209.38	1.70
9642.00	90.77	182.27	7,592.75	2,303.25.S	10.12 E	2303.27	1 21
9737.00	90.92	181.85	7,591.34	2,398.18 S	6.71 E	2398.19	0.48
9832.00	89.54	181.77	7,590.96	2,493.13 S	3.71 E	2493.13	1,46
9926.00	90.96	181.83	7,590.55	2,587.08 S	0.76 E	2587.07	1.51
10021.00	92.10	182.21	7,588.02	2,681.99 S	2.58 W	2681.96	1 27
10115.00	90.09	182.32	7,586.23	2,775.89 S	6.29 W	2775.85	2.14
10211.00	90.86	182.97	7,585.43	2;87:1 <sup>2</sup> 78 S	10.72 W	2871.73	1.05
10305.00	89.54	183.25	7,585.10	2,965.64 S	15.83 W	2965.57	1.44
10400.00	88.70	183.27	7,586.56	3,060.48 S	21 23 W	3060.38	0.88
10495.00	89.78	183.33	7,587.81	3,155.31 S	26.70 W	3155.20	1.14
10590.00	91.14	183.83	7,587.04	3,250.12 S	32.63 W	3249.99	1.52
10685.00	89.88	182.53	7,586.20	3,344.96 S	37.89 W	3344.81	1.91
10779.00	91.11	182:70	7,585.39	3,438.86 S	42.18 W	3438 69	1.33
10875.00	90.71	182.54	7,583.87	3,534.75 S	46.57 W	3534.57	0.45
10976.00	89.26	181.96	7,583.90	3,635.67 S	50 54 W	3635 47	1.54
11071.00	88.58	182.55	7,585.68	3,730.58 S	54.28 W	3730.36	0.94
11166.00	86 13	181.79	7,590.07	3,825.40 S	57.87 W	3825 17	2.71
11261.00	· 85.96	181.28	7,596.63	3,920.14 S	60.41 W	3919.90	0.57
11356 00	85.57	180.63	7,603.64	4,014.87.S	61 98 W	4014.62	0.80
11452.00	87.75	178.65	7,609.23	4,110.69 S	61.37 W	4110.45	3.06
11547.00	88.21	176.64	7,612:58	4,205.54 S	57 47 W	4205.32	2.17
11642.00	89.69	176.71	7,614.32	4,300.37 S	51.95 W	4300.16	1.56
11737.00	89.88	177 24	7,614.68	4,395 23 S	46 94 W	4395.04	0.60
11831.00	89.75	176.60	7,614.98	4,489.10 S	41.89 W	4488.92	0.70
11926.00	90.68	176.57	7,614.62	4,583.93 S	36.23 W	4583.77	0.97
12021.00	90.28	176.39	7,613.83	4,678.74 S	30.40 W	4678.61	0.46
12116.00	89.69	176.40	7,613.86	4,773.55 S	24.42 W	4773 44	0.62
12211.00	88.30	177.09	7,615.52	4,868.38 S	19.03 W	4868.29	1.63
12304.00	88.30	177.09	7,618.27	4,961.22 S	14 31 W	4961.14	0.01

# SURVEY FOOTIER

SURVEYS CALCULATED USING THE SHORT COLLAR METHOD.

WELL ASSUMED VERTICAL AT SURFACE.

SURVEYS FROM 493' MD TO 12211' MD PROVIDED BY SPERRY DRILLING SERVICES.

SURVEY AT 12211' MD IS PROJECTED TO TD AT 12304' MD.

SPERRY DRILLING ENGINEERS: LANCE SMITH, LOGAN ROBERTS



#### **DIRECTIONAL SURVEY DATA NOTES**

- Calculation based on minimum curvature method.
- Survey coordinates relative to well system reference point.
- TVD values given relative to drilling measurement point.
- Vertical section relative to well head.
- Vertical section is computed along a direction of 179.80 degrees (Grid)
- A total correction of 7.56 deg from Magnetic north to Grid north has been applied
- Horizontal displacement is relative to the well head.
- Horizontal displacement (closure) at 12,304.00 feet is 4,961.24 feet along 180.17 degrees (Grid)

#### WARRANTY

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#### HALLIBURTON Sperry Orilling

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