| Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | | | ъ . | Forn | |
|--|---|---|--|--|--|---|---|--------------|---|-------------------------------|---|---|--|--------------|
| District I 1625 N. French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | } | Revised August 1, 20 1. WELL API NO. | | | | | |
| District II | | | | ٥. | | 5 | | | 1. WELL API NO. 30-015-41148 | | | | | |
| 811 S. First St., Artesia, NM 88210 District III | | | | | Conservation | | | ļ | 2. Type of Lease | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | 1220 South St. Francis Dr. | | | | | STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG | | | | | | | | | Washington | |
| | | HON | OR REC | COMPL | ETION REP | <u>UR FA</u> | ND LOG | | 5. Lease Name or Unit Agreement Name | | | | | |
| 4. Reason for filing: | | | | · | | | | Į | Spud 16 State | | | | | |
| ✓ COMPLETIC | ON REPOR | tT (Fill i | n boxes #1 th | rough #31 | for State and Fee w | vells only) | | | 6. Well Numb | er: | | | | -01/ |
| #33; attach this and | d the plat to | | | | rough #9, #15 Date ordance with 19.15. | | | d/or | 10H | | NM | OIL C | ONSE | TRIC |
| 7. Type of Compl ✓ NEW W | etion: /ELL 🔲 V | VORKO' | VER 🗆 DEI | EPENING | □PLUGBACK | ☐ DIFFE | RENT RESER | VOIR | OTHER | | | SEP | 24 | 2014 |
| 8. Name of Operat | lor | | | | | | | | 9. OGRID | 5137 | | <u> </u> | | |
| 10. Address of Op | erator | nergy F | Production | company | у, с.Р. | | | \dashv | 11. Pool name | | deat | 0.5 | ECEI\ | /ED |
| | | c+ Chari | idan Ayanı | o Oklaby | oma City OV 721 | 102 | | l | ı | aguna | s Salado | KE o; Bone Sp | | حاسا لا |
| 12.Location | Unit Ltr | Section | | vnship | Range I | Lot | Feet from | the | N/S Line | | rom the | | | ounty |
| Surface: | 0 | <u> </u> | 16 | 235 | 29E | | 2080 | 0 | South | e | 560 | East | | Edd |
| BH: | 0 | + | 16 | 235 | 29E | | 195 | | North | | 383 | West | | Edd |
| 13. Date Spudded | 14. Date | T.D. Rea | ached 1: | | g Released | | | pleted | (Ready to Prod | | 17 | 7. Elevations | s (DF an | d RKE |
| 3/30/14 | | 4/22/14 | | O 101 13 | 4/23/14 | | 20 10 15 | | /14/14 | | | T, GR, etc.) | | 290 |
| 18. Total Measure | a Depth of V | vell | [15 | 7. Plug Ba | ck Measured Depth | | Zu. was Direc | cnona | Survey Made? | | ∠1. Typ | e Electric a | na Omer | Logs |
| 12764 MD, 7708 TVD | | | 12708 | | | Yes | | Gamı | | Gamm | nma Ray | | | |
| 22. Producing Inte | rval(s), of th | is comp | | | ame Bone Spring | | | | | | | | | |
| 23. | | | | | SING RECO | RD (R | eport all s | tring | gs set in w | ell) | | | | |
| CASING SIZ | E | WEIGI | HT LB/FT. | | DEPTH SET | | HOLE SIZE | | CEMENTIN | | ORD | AMOU | UNT PU | LLED |
| 13.375 9.625 | | | 48 | 103 2999 | | | 17.5 12.25 | | 440 C 970 C | | | | | |
| 9.625 5.5 | | | 40 17 | | 12758 | | 8.75 | | 267 | | | | - | |
| | _ | | | | 22,30 | 1 | 0.75 | | | | | | | |
| | | | - | | | | | | | | | | | |
| 24. | LTOD | | Loorroy | | ER RECORD T SACKS CEMEN | m Lezn | FENI | 25. SIZ | | | G RECO | | ACKER | CET |
| | TOP | | BOLLOY | 4 | SACKS CEMEN | √T SCR | EEN | SIZ | 2.875 L80 | DEI | 7304 | | ACKER | SEI |
| SIZE | 1 | | | | | | | † | 2.873 180 | + | 730- | <u> </u> | | |
| SIZE | - | | 1 | | E. | | | | | | | ערים בועייםי | | |
| | ecord (inter | val, size, | and number) | ì | | | ACID, SHOT | | | | | | | |
| | | | | | | | TH INTERVA | L | AMOUNT A | ND KI | ND MA | TERIAL US | SED | ann alt and |
| 26. Perforation r | | | and number) | | TD. | DEP | TH INTERVA 8102-12662 | L | AMOUNT A | ND KI | ND MA | | SED | ttached. |
| | 8102 | 2 - 1266 | 52, total 816 | 6 holes | P lowing, gas lift, pum | RODU | TH INTERVA 8102-12662 ICTION | L | AMOUNT A | ND KI nd frac in | ND MA 17 stages. | TERIAL US See detailed s | SED | ttached. |
| 26. Perforation r28.Date First Products | 8102 | 2 - 1266 | 52, total 816 | 6 holes | owing, gas lift, pum | RODU | TH INTERVA 8102-12662 ICTION | L | AMOUNT A Acidize a | ND KI nd frac in | ND MA 17 stages. or Shut- | TERIAL US See detailed s in) | SED | ttached. |
| 26. Perforation r | 8102 | 2 - 1266 | 52, total 816 | 6 holes lethod (FI | owing, gas lift, pum Flowing Prod'n For | RODU | TH INTERVA 8102-12662 CTION e and type pum | L ? p) | AMOUNT A Acidize a | ND KI nd frac in (Prod. | ND MA 17 stages. or Shut- | TERIAL US See detailed s in) oducing | SED | |
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| 28. Date First Product: 8/14 Date of Test 8/25/14 Flow Tubing | 8102 ion 4/14 Hours Te | 2 - 1266 ssted | Production M Choke Si Calculate | 6 holes Aethod (FI) ize ed 24- | owing, gas lift, pum Flowing Prod'n For | RODU aping - Size | TH INTERVA 8102-12662 CTION e and type pum | L P | AMOUNT A Acidize a | ND KI nd frac in (Prod. | or Shu- Proter - Bbl. | See detailed s in) oducing Ga | SED summary a as - Oil I | |
| 28. Date First Product 8/14 Date of Test 8/25/14 Flow Tubing Press. | 8102 4/14 Hours Te: Casing Pr | 2 - 1266 sted 24 ressure | Production M | 6 holes Aethod (FI) ize ed 24- | owing, gas lift, pum Flowing Prod'n For Test Period | RODU aping - Size | TH INTERVA 8102-12662 CTION e and type pump Bbl 154 | L P | AMOUNT A Acidize a Well Status - MCF 352 | ND KI nd frac in (Prod. | or Shu- Proter - Bbl. | See detailed s in) oducing Ga | SED summary a as - Oil I | Ratio |
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| 28. Date First Product. 8/14 Date of Test 8/25/14 Flow Tubing Press. 780 psi 29. Disposition of 31. List Attachmer 32. If a temporary 33. If an on-site but | 8102 ion 4/14 Hours Te: Casing Pr O Gas (Sold, u) its pit was used | 2 - 1266 24 ressure psi used for f | Choke Si Calculate Hour Rai finel, vented, ea | dethod (FIGURE) Lethod (FIGURE) Lethod (FIGURE) Solution of the exact local part on both | Flowing gas lift, pum Flowing Prod'n For Test Period Oil - Bbl. Fold Directine location of the ter- cation of the on-site | RODU nping - Size Oil - Onal Sur mporary p burial: | TH INTERVA 8102-12662 CTION e and type pump Bbl 154 Gas - MCF | Gas | AMOUNT A Acidize a Well Status - MCF 352 Water - Bbl. | ND KI nd frac in (Prod. Wat | ND MA 17 stages. or Shut- Proter - Bbl. 1853 Oil Gravest Wilne | ITERIAL US See detailed s in) Oducing Ga Wity - API - ssed By | sed summary a su | Ratio 286 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | | Southea | astern New Mexico | | | | Northwes | tern New I | Mexico |
|-----------|-----------|----------------------|-------------------------------------|--------------|----------|---------|----------------------|------------|------------------------------|
| | Tops | salt - 975 | | | | | | | |
| | Base s | alt - 2774 | | | | , | | | |
| | Delaw | are - 3004 | | | | | | | |
| | | nyon - 3045 | | | | | | | |
| | Cherry Ca | anyon - 3979 | | | | | | | |
| | Brushy Ca | anyon - 5071 | | | | | | | |
| | Bone Sp | oring - 6694 | | | | | | | |
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| | | | | | | | | | OIL OR GAS SANDS OR ZONES |
| No. 1, 1 | from | N/A | to | | No. 3, f | rom | N/A | to | N/A |
| No. 2, 1 | from | N/A | toN/A | | No. 4, f | rom | N/A | to | N/A |
| • | | | IMPORTAN | IT W | | | | | |
| Include | data on | rate of wat | ter inflow and elevation to which v | | | | - | | |
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| | | | to | | | | | | |
| 140. 0, 1 | ii OIII | | | | | | | | ****** |
| | | | LITHOLOGY RECOR | <u> り(</u> A | ttach ad | ditiona | l sheet if n | ecessary) | |
| From | То | Thickness In Feet | Lithology | | From | То | Thickness In Feet | | Lithology |

| From | То | In Feet | Lithology | From | То | Thickness In Feet | Lithology |
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