

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-41149								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Spud 16 State								
		6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT SEP 24 2014								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137 RECEIVED								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Laguna Salado; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	16	23S	29E		2030	South	660	East	Eddy
BH:	0	16	23S	29E		1983	South	378	West	Eddy
13. Date Spudded 4/27/14	14. Date T.D. Reached 5/15/14		15. Date Rig Released 5/17/14		16. Date Completed (Ready to Produce) 8/30/14		17. Elevations (DF and RKB, RT, GR, etc.) 2961 GL			
18. Total Measured Depth of Well 12470 MD, 7693 TVD			19. Plug Back Measured Depth 12405		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7920-12330, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		398		17.5		615 C		
9.625		40		2992		12.25		1045 C		
5.5		17		12452		8.75		840 C; 1550 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2.875 L80		7324							
26. Perforation record (interval, size, and number)										
7920 - 12330, total 624 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
7920-12330					Acidize and frac in 13 stages. See detailed summary attached.					
28. PRODUCTION										
Date First Production 8/30/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 9/11/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				920	1421	1298	1544			
Flow Tubing Press. 0 psi	Casing Pressure 1020 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Tami Shipley</i>		Printed Name Tami Shipley		Title Regulatory Compliance Analyst		Date 9/23/2014				
E-mail Address tami.shipley@dmv.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology