

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico ARTESIA DISTRICT Energy, Minerals and Natural Resources SEP 22 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED						Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-015-41758																	
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																	
3. State Oil & Gas Lease No.																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
5. Lease Name or Unit Agreement Name Center Farms A Fee Com.																	
6. Well Number: 3H																	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Operator OKY USA WTP Limited Partnership						9. OGRID 192463											
10. Address of Operator P.O. Box 50250 Midland, TX 79710						11. Pool name or Wildcat Culebra Bluff Bone Springs, S.											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	17	23S	28E		305	north	1680	west	Eddy							
Btl:	N	17	23S	28E		162	south	1726	west	Eddy							
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)								
5/24/14	6/12/14		6/16/14			7/24/14			3089' GR								
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run								
13638' M 9236' V			13516' M 9235' V			Yes			CNLTOLD/HLA/MCEL/HUES								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9745-13516' 3RD Bone Springs																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
11 3/4"		47# J55		430'		14 3/4"		320 - Surf - Cinc		WA							
8 5/8"		32# J55		2525'		10 5/8"		620 - 580' - TS		WA							
5 1/2"		17# P110		13630'		7 7/8"		1500 - Surf - Cinc		NA							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD											
						SIZE		DEPTH SET		PACKER SET							
						2 7/8"		8452'		8452'							
26. Perforation record (interval, size, and number) 65PFB 9745-9856, 9960-10071, 10171-10286, 10386-10501, 10605-10711, 10920-11031, 11135-11246, 11350-11461, 11565-11676, 11780-11891, 11995-12106, 12210-12321, 12425-12536, 12640-12751, 12855-12966, 13070-13181, 13279-13516 Total 830 holes																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9745-13516' - 1450745 Tnt Wht + 50076 157 HCL Wht 2752533 15# BUL W/ 3503900# Sand																	
PRODUCTION																	
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
8/31/14			Flowing				Prod.										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
9/12/14	24	23/64		551	1084	2836	1967										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
1111			551	1084	2836												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By							
Flared										K. Cruz							
31. List Attachments																	
C103, C104, C102, Directional Sur, WBD, Loss																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name			Title			Date								
			David Stewart			SR. Regulatory Advisor			9/18/14								
E-mail Address david_stewart@oxy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2430'	T. Morrison	
T. Drinkard	T. Bone Springs	6267'	T. Todilto	
T. Abo	T. Bell Canyon	2480'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	3297'	T. Wingate	
T. Penn	T. Brushy Canyon	4406'	T. Chinle	
T. Cisco (Bough C)	T. 1st Bone Spring	6882'	T. Permian	

2nd Bone Spring 7218
3rd Bone Spring 7964

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology