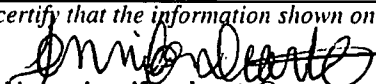


NM OIL CONSERVATION

AMENDED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		SEP 25 2014 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				1. WELL API NO. 30-015-41857										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
				3. State Oil & Gas Lease No.										
5. Lease Name or Unit Agreement Name STATE CV COM														
6. Well Number: #2H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator OXY USA WTP LP				9. OGRID 192463										
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat OLD MILLMAN RANCH BONE SPRING - 48035										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	H	16	20S	28E		1700'	N	300'	E	EDDY				
BH:	E	16	20S	28E		1689'	N	248'	W	EDDY				
13. Date Spudded 05/15/2014	14. Date T.D. Reached 06/04/2014	15. Date Rig Released 06/07/2014		16. Date Completed (Ready to Produce) 08/21/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3275' GR								
18. Total Measured Depth of Well 11966'		19. Plug Back Measured Depth 11889'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO								
22. Producing Interval(s), of this completion - Top, Bottom, Name 7751' - 11816' 2 ND BONE SPRING														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
16"	75#	294'		18.5"		350 SKS		0						
11.75"	47#	1066'		14.75"		800 SKS		0						
8.625"	24#	3175'		10.625"		1900 SKS		0						
5.5"	17#	11966'		7.875"		1450 SKS		0						
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD								
						SIZE	DEPTH SET	PACKER SET						
						2 7/8"	6479'							
26. Perforation record (interval, size, and number) 7751; 7831; 7941; 8021; 8131; 8281; 8391; 8541; 8651; 8766; 8876; 8991; 9101; 9216; 9326; 9441; 9551; 9666; 9776; 9861; 9986; 9991; 10106; 10226; 10341; 10451; 10566; 10676; 10791; 10901; 11016; 11126; 11241; 11351; 11466; 11586; 11701; 11816; 3-1/8" casing gun; 19 grams; 0.42" EHD; 32" penetration; 6 spf; 60 degrees phasing. Total 742 perfs.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7751' - 11816'</td> <td>1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7751' - 11816'	1,534,779 gals X/link 20#, 1,283,711 gals Slick water, 273,800 # 100 mesh, 2,011,300 # Ottawa 20/40, 1,415,670 # Santrol Super LC 20/40.
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28. PRODUCTION														
Date First Production 09/02/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) PROD.								
Date of Test 09/03/2014	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 503	Gas - MCF 485	Water - Bbl. 1343	Gas - Oil Ratio 964 SCF/BBL							
Flow Tubing Press. 426	Casing Pressure 218	Calculated 24-Hour Rate	Oil - Bbl. 503	Gas - MCF 485	Water - Bbl. 1343	Oil Gravity - API - (Corr.) 40 deg API								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)						30. Test Witnessed By								
31. List Attachments														
Wellbore Diagram, Directional Report, As-drilled plat														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name		JENNIFER DUARTE		Title		REGULATORY SPECIALIST		Date	09/25/2014			
E-mail Address		jennifer_duarte@oxy.com												

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology