

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 25 2014
RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42234
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
LVP SWD
6. Well Number:
01

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI EXPLORATION & PRODUCTION

9. OGRID
246289

10. Address of Operator
210 PARK AVE, STE. 900, OKC, OK 73102

11. Pool name or Wildcat
SWD DELAWARE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	4	23S	28E		2100	SOUTH	385	EAST	EDDY
Blk:	I	4	23S	28E		2100	SOUTH	385	EAST	EDDY

13. Date Spudded 7/8/2014
14. Date T.D. Reached 7/16/2014
15. Date Rig Released 7/18/2014
16. Date Completed (Ready to Produce) 8/19/2014
17. Elevations (DF and RKB, RT, GR, etc.) GL 3009.4'

18. Total Measured Depth of Well 4900'
19. Plug Back Measured Depth 4044'
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run CEMENT, POR, RES

22. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	451'	17.5"	CLASS C 500 sks	142 bbls
7"	26#	4692'	8.75"	AERO/PVL 875 sks	322 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3503'	3648'

26. Perforation record (interval, size, and number)
3710'-4640'
35.6" penetration 6 SPF -- total 360 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3710'-4640' double lnh 15% HCl acid diverting with 400 bio balls/40 bbls of 2% KCl

PRODUCTION

28. Date First Production na
Production Method (Flowing, gas lift, pumping - Size and type pump) na
Well Status (Prod. or Shut-in) SWD injection well

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Heather Brehm* Printed Name Heather Brehm Title Regulatory Analyst Date 9/22/14
E-mail Address hbrehm@rkixp.com

AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 650'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2280'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2545'	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. BELL CANYON 2625'	T. Entrada	
T. Wolfcamp	T. CHERRY CANYON 3612'	T. Wingate	
T. Penn	T. BRUSHY CANYON 4617'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology