

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-42403 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-1819-4 (SL) & VB-405 (BHL)
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bradley 36 B2EH State Com 6. Well Number: 1H <div style="text-align: right; font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT </div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	OCT 03 2014
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8. Name of Operator Mewbourne Oil Company	9. OGRID 14744
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10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Santo Nino; Bone Spring 54600 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED </div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	36	18S	29E		1850	North	185	West	Eddy
BH:	H	36	18S	29E		1993	North	338	East	Eddy

13. Date Spudded 07/19/14	14. Date T.D. Reached 08/05/14	15. Date Rig Released 08/08/14	16. Date Completed (Ready to Produce) 09/09/14	17. Elevations (DF and RKB, RT, GR, etc.) 3442' GL
18. Total Measured Depth of Well 12660'		19. Plug Back Measured Depth 12581' (MD)		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8534' MD - 12575' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	327'	17 1/2"	700	Surface
9 5/8"	36#	1304'	12 1/4"	450	Surface
7"	26#	8441'	8 3/4"	1000	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8222' (MD)	12601' (MD)	NA		2 7/8"	7969'	NA

26. Perforation record (interval, size, and number) 20 Ports 8534' MD - 12575' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8534' - 12575' MD</td> <td>Frac w/304,920 gals Slickwater, 204,498 gals 20# Linear gel, 933,702 20# XL gel carrying 67,749# 100 Mesh, 1,676,272# 20/40 sand & 402,425# 20/40 SB Excel sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8534' - 12575' MD	Frac w/304,920 gals Slickwater, 204,498 gals 20# Linear gel, 933,702 20# XL gel carrying 67,749# 100 Mesh, 1,676,272# 20/40 sand & 402,425# 20/40 SB Excel sand.
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28. PRODUCTION

Date First Production 09/09/14	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 09/26/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 532	Gas - MCF 614	Water - Bbl. 302	Gas - Oil Ratio 1154
Flow Tubing Press. 340	Casing Pressure 235	Calculated 24-Hour Rate	Oil - Bbl. 532	Gas - MCF 614	Water - Bbl. 302	Oil Gravity - API - (<i>Corr.</i>) 42.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan	Printed		
Signature	Name Hobbs Regulatory	Title	Date 09/26/14
E-mail Address: jlathan@mewbourne.com			

