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FEB 21 2014

NMOCD ARTESIA

Form C-141

Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name : Federal T SWD #1	Facility Type : SWD

Surface Owner : COG	Mineral Owner : BLM	Lease No. : API #30-015-26404 2RP-2117
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	12	18S	27E	660'	FNL	990'	FEL	Eddy

Latitude 32.767150 N Longitude -104.226800 W

NATURE OF RELEASE

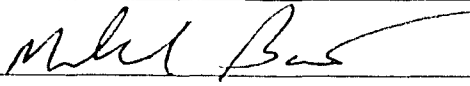
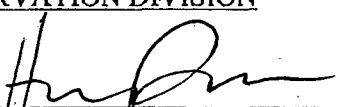
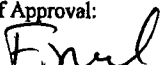
Type of Release : Produced Water	Volume of Release : 2247 bbls	Volume Recovered: 1987 bbls
Source of Release : Tank Battery	Date and Hour of Occurrence: 10/31/13	Date and Hour of Discovery: 10/31/13 1:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos/BLM & Randy Dade/OCD	
By Whom? Mike Barrett w/LRR	Date and Hour : 10/31/13	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully

Describe Cause of Problem and Remedial Action Taken.* The produced water tanks overflowed, filled the steel containment then ran over onto the location. The caliche berms around the location contained most of the fluid to the location. A small amount of the fluid penetrated the berms and flowed from the East side of the location and into the pasture for approximately 100-feet. Talon personnel mobilized a backhoe to perform a site assessment and soil sampling.

Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of this release. The impacted area in the vicinity of S-1 was excavated to a depth of 5-feet bgs and a confirmation sample was taken from the bottom of the excavation to insure that all of the chloride impacted soil had been removed. The impacted area in the vicinity of sample locations S-2 and S-3 were excavated to a depth of 2-feet bgs. The impacted area in the vicinity of sample location S-4 was excavated to a depth of 1-foot bgs. The impacted area in the vicinity of S-5 was excavated to a depth of 5-feet bgs and a confirmation sample was taken from the bottom of the excavation to insure that all of the chloride impacted soil has been removed. All of the excavated material was disposed of at an NMOCD approved solid waste disposal facility, Lea Land LLC. The excavated area on the location was backfilled with caliche. The excavated areas in the pasture were backfilled with top soil, contoured to match the surrounding terrain and seeded with BLM seed mixture #1. Work completed pursuant to NMOCD approved work plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by District Supervisor: 	
Title: Production Supervisor	Approval Date: 9/8/14	Expiration Date: N/A
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval: 	Attached <input type="checkbox"/>
Date: 2/19/2014 Phone: 575-623-8424		

* Attach Additional Sheets If Necessary

2RP-2117