

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Incorporated P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696	
⁴ API Number 30-015-41906		³ Reason for Filing Code/ Effective Date NW	
⁵ Pool Name Poker Lake Delaware NW		⁶ Pool Code 96046	
⁷ Property Code 39655		⁹ Well Number 4H	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	12	24S	30E		100'	South	2033'	West	Eddy

¹¹ Bottom Hole Location TP = 1317 FWL 2024 FWL (N)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	24S	30E		387'	North	2006'	West	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection 9/18/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	Occidental Energy Transportation LLC (Bridger LLC)	O
36785	DGP Midstream LP	G
NM OIL CONSERVATION ARTESIA DISTRICT		
OCT 03 2014		
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IV. Well Completion Data

²¹ Spud Date 4/14/14	²² Ready Date 8/21/14	²³ TD 12125M 7941V	²⁴ PBTB 12115M 7941V	²⁵ Perforations 8542-12097	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
16	13 3/8	593	450		
12 1/4	9 5/8	4217	1480		
8 3/4	7	8427	790		
6 1/8	4 1/2	12120	0		

V. Well Test Data

³¹ Date New Oil 8/21/14	³² Gas Delivery Date 9/18/14	³³ Test Date 9/23/14	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 216	³⁶ Csg. Pressure
³⁷ Choke Size 62	³⁸ Oil	³⁹ Water 483	⁴⁰ Gas 80	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: Janalyn Mendiola
Title: Regulatory Coordinator
E-mail Address: janalyn_mendiola@oxy.com
Date: 9/30/14
Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by:

"Geologist"

Approval Date:

10-20-14

Pending BLM approvals will subsequently be reviewed and scanned

Provide signature page for survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NIMITZ 12 FEDERAL 4H2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-415063a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
POKER LAKE DELAWARE, NW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T24S R30E SESW 100FSL 2033FWL
32.225304 N Lat, 103.835853 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 6/20/14, pressure tested 7" X 9-5/8" to 570# for 30 min, tested good, pressure test csg to 8000# for 30min, test good. RIH & tag RBP @ 7058', POOH w/ RBP. RDPU. 6/29/14, RU & frac the sliding sleeves @ 12097, 11832, 11606, 11333, 11103, 10836, 10615, 10344, 10112, 9840, 9573, 9305, 9034, 8762, 8542' in 15 stages w/ 263298g Treated Water + 30208g 15% HCl acid + 1289849g 15# BXL gel + w/ 2257830# sand, RD 7/31/14. 8/1/14, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6891', RD 8/20/14. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #267260 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/30/2014

THIS SPACE FOR FEDERAL OR STATEPending BLM approvals will
subsequently be reviewed
and scanned
105

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM82896					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name					
2. Name of Operator OXY USA INC.						8. Lease Name and Well No. NIMITZ 12 FEDERAL 4H					
3. Address P.O. BOX 50250 MIDLAND, TX 79710						9. API Well No. 30-015-41506					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 100FSL 2033FWL 32.225304 N Lat, 103.835853 W Lon At top prod interval reported below SESW 1317FNL 2024FWL At total depth NENW 387FNL 2006FWL 32.238481 N Lat, 103.835838 W Lon						10. Field and Pool, or Exploratory POKER LAKE					
14. Date Spudded 04/14/2014						15. Date T.D. Reached 05/05/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/21/2014		17. Elevations (DF, KB, RT, GL)* 3503 GL	
18. Total Depth:		MD TVD		12125 7941		19. Plug Back T.D.:		MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/TDL/D/HLA/MCFL/HNGS/MWD						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
16.000	13.375 J55	54.5	0	593	0	450	121	0	0		
12.250	9.625 J55	36.0	0	4217	0	1480	461	460	0		
8.750	7.000 P110	26.0	0	8427	4347	790	379	0	0		
6.125	4.500 P110	13.5	7158	12120	0	0	0	0	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875	6891	0									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) DELAWARE		8542	12097	8542 TO 12097		0.000	0	OPEN - SLIDING SLEEVES			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
8542 TO 12097		30208G 15% HCL ACID + 1289849G 15# BXL + 263298G TRT WTR W/ 2257830# SAND									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/21/2014	09/23/2014	24	→	62.0	80.0	483.0			ELECTRIC PUMP SUB-SURFACE		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
	216		→	62	80	483	1290	POW			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity			
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St.			
			→								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #267249 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 08 2014

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Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4182	5006	OIL, GAS, WATER	RUSTLER	668
CHERRY CANYON	5007	6376	OIL, GAS, WATER	SALT/SALADO	848
BRUSHY CANYON	6377	7941	OIL, GAS WATER	ANHYDRITE	2426
				BELL CANYON	4182
				CHERRY CANYON	5007
				BRUSHY CANYON	6377

32. Additional remarks (include plugging procedure):

*Sliding sleeves @ 12097, 11832, 11606, 11333, 11103, 10836, 10615, 10344, 10112, 9840, 9573, 9305, 9034, 8762, 8542'

Logs were mailed 9/30/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #267249 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 09/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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