<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., As District IV	ztec, NM 8741)			. Francis Dr	•				AMENDED REPORT
1220 S. St. Francis Dr.,	· ·			Santa Fe, N OWARI F	IM 87505 E and au t	THARI	ZATION	тот	'DAN'	SPART
Operator name a	nd Address		KALD	OWADLE	ANDAUI		OGRID Nun		166	
6.50 Bo Midlan	SA Incor Y 50250 1. TX 79			3 1	Reason for F	Ning C	Code/ Effective Date			
⁴ API Number 30 - 015 - 4150	5 Pc	Polcei 1	alce	Belawa	re NW	I	105	6 Pe	Ool Code	160
⁷ Property Code	*P	operty Nam	2" Fo	doral			-101	9 W	ell Num	ber 4H
II. 10 Surface	Location									
N 12	Townshi 245	30€		ισο'	North/South South	.	2039 ,	East/\	Vest lin	Eddy
" Bottom UL or lot no. Section	Hole Loca		- ' '	Feet from the	2024 F		et from the	East/V	West lin	e County
C 12	245	30E		3871	North	2	2006'	We	st	Eddy
12 Lse Code 13 Pro	Code Code	1 Gas Con	nection	¹³ C-129 Pei	rmit Numbér	¹⁶ C-12	29 Effective	Date	" C	-129 Expiration Date
III. Oil and G	as Transp	orters		19 Teamone	orter Name		h			²⁰ O/G/W
OGRID				and A	ddroce					
239284	occide	intal E	nergy	Transp	urtation	uc				<u> </u>
	(Bridge	1 W	<u>c)</u>		· ·	<u> </u>			
36785	OCP	Mida	freen	ιφ,			5 3.7.4. 2 1.6			6
			_	N	W OIL CO	JNSE IA DIST		M		
					UC1	0 3 2	.014			
					RE	CEIVE	D			
IV. Well Com										
Y 14 14	Read Read	1/14	12119		12115M 79	યા∨	²⁵ Perforat 35 42 — [2			²⁶ DHC, MC
27 Hole Size	-	²⁸ Casing		g Size		pth Set				cks Cement
(6		13 3			593	<u> </u>			150	
12 /4		9 5/	8		421	7			480)
8 3/4		7			847	27.			790)
6.1/8		4 1/6			1213	20			0	
V. Well Test		27	/8		689		35			36
31 Date New Oil	17.00	14	9/2	est Date	a	Length . Mws		og. Pres	sure	³⁶ Csg. Pressure
³⁷ Choke Size	62	Oil	43	Water BB	% C	Gas				41 Test Method
42 I hereby certify tha							IL CONSER	OITAV	4 DIVIS	ION
been complied with a complete to the best of				is true and			//	0		
Signature:					Approved by:	_	1. C.		MAN	rsd 1
Printed name: Jan	elyn M	lendiolo	ξ		Title:		"(ie(dlo	aist"
Title: Regulat	ury Coo	directive			Approval Date	10	7-20-	14		
E-mail Address: ja	ralyn_r	nendial	a D OX	y.com					ale w	ill
Date: 930 14		Phone: 432-6		136	11 ;	-	g BLM ap Jently be	•		
						nd sca				

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM82896

SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned wel	I. Use form 3160-3 (APE)) for such proposals.	İ	6. If Indian, Allottee o	or Tribe Name
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well	er			8. Well Name and No. NIMITZ 12 FEDEI	RAL 4H
Name of Operator OXY USA INC.	Contact: E-Mail: david_stew	DAVID STEWART art@oxy.com		9. API Well No. 30-015-41506	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code Ph: 432-685-5717 Fx: 432-685-5742)	10. Field and Pool, or POKER LAKE [Exploratory DELAWARE, NW
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish,	and State
Sec 12 T24S R30E SESW 100 32.225304 N Lat, 103.835853				EDDY COUNTY	Y, NM
12. CHECK APPR	COPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTİCE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation · ·	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	
·	☐ Convert to Injection	☐ Plug Back	☐ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi RUPU 6/20/14, pressure teste 8000# for 30min, test good. Religing elegators @ 12097, 118	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resondonment Notices shall be file nal inspection.) d 7" X 9-5/8" to 570# for 3	give subsurface locations and measing the Bond No. on file with BLM/BL ults in a multiple completion or rected only after all requirements, included. 30 min, tested good, pressure	ured and true ve A. Required sub completion in a reding reclamation e test csq to	rtical depths of all pertir sequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once

sliding sleeves @ 12097, 11832, 11606, 11333, 11103, 10836, 10615, 10344, 10112, 9840, 9573, 9305, 9034, 8762, 8542' in 15 stages w/ 263298g Treated Water + 30208g 15% HCl acid + 1289849g 15# BXL gel + w/ 2257830# sand, RD 7/31/14. 8/1/14, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6891', RD 8/20/14. Pump to clean up and test well for potential.

14. I hereby certify th		267260 verified by the	BLM Well Information System the Carlsbad
Name (Printed/Type	ed) DAVID STEWARŤ	Title	SR. REGULATORY ADVISOR
	•		
Signature	(Electronic Submission)	Date	09/30/2014
	THIS SPACE FO	OR FEDERAL OR	STATE pending BLM approved
Approved By	·	Title	STATE pending BLM approvals will pending BLM approvals will subsequently be reviewed and scanned and scanned
certify that the applicant	if any, are attached. Approval of this notice does tholds legal or equitable title to those rights in the applicant to conduct operations thereon.	filot warrant of	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (Augus@2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Date First Produced Date Test Date Production Date Productio		WELL (COMPL	ETION C	RR	ECOI	VIPLE	ETION	REPO	RT	AND LOG	i			ise Serial I NNM8289			
Differ Content DAVID STEWART State State State DAVID STEWART State	la. Type of	Well 🛛						Oth	er				1	5. I f I	ndian, All	ottee or	Tribe Name	
OXY USA INC. E-Mail: david_stewart@oxy.com Part Prone No. (include area code)	b. Type of	f Completion	Oth	lew Well er <u> </u>	□ Wo	ork Ov	er (☐ Deep	en 📮	Plug	Back 1	Diff. R	esvr.	7. Uni	it or CA A	greemo	ent Name and No.	
3. Address P.O. BOX 50250 3a. Phone No. (include area conds) 9. API Well Nu. 30-015-41506 4. Location of Well (Report location elearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory POKER LASS 11. Sec. T. R. M., or Block Mer 12. County or Parish 13. State 13. State 12. State 12. State 12. State 12. State 13. State 14. Date Speakfed 15. Date T.D. Reached 0610/2714 16. Date Completed 12. County or Parish 13. State EDDY 14. Date Speakfed 0610/2714 15. Date T.D. Reached 0610/2714 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 14. Date Speakfed 15. Date T.D. Reached 0610/2714 17. Pot 12.125 10. Plug Back T.D. MD 1	2. Name of OXY U	Operator SA INC.		Е	-Mail:					ART	·		1					 ,
At surface SESW 100FSL 2033FML 32 225304 N Lat, 103 835853 W Lon		P.O. BOX	50250), TX 79		-				3a. Phon	e No 2-685	. (include area 5-5717	code)	. 9					
At storproof interval reported below SESW 137FNL 2026FWL 32 223848 IN Lat. 103 835853 W Lon 14. Date Speaked 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Speaked 17. Elevations OF, K.B. RT, G.D.* 18. Total Depth 17. Elevations OF, K.B. RT, G.D.* 18. Total Depth 18. Total Dept	4. Location	of Well (Re	port locat	ion clearly ar	nd in ac	cordan	ce with	ı Federa	l requirem	ents)	*			10. Fi	eld and Po	ol, or I	Exploratory	
At total depth NENW387FNL 2006FWL 32.23484 N Lat, 103.835838 W Lon 12. County or Parish 13. State N M N M 14. Date Spudded Odr/14/2014 15. Date 7.D. Reached Odr/14/2014 16. Date Completed Odr/14/2014 17. Elevations (OF, KR, RT, GL)* Odr/14/2014 17. Elevations (OF, KR, RT, GL)* Odr/14/2014 18. Total Depth MD 12/125 19. Plug Back T.D. MD 12/115 20. Depth Bridge Plug Set: MD TVD									853 W Lo ·	n ·	•		. •	11. Se	c., T., R.,	M., or	Block and Survey 24S R30F Mer	
14 Date Spudded 15 Date T.D. Reached 16 Date Completed 17 Elevations (DF, KR, RT, GL)* 05/05/2014 17 05/05/2014 18 05/05/2014 19 Plug Back T.D. MD 12/115 20 Depth Bridge Plug Set: MD TVD			•										-	12. Co	ounty or P		13. State	
04/14/2014			NW 387F					t, 103.8					- 1			DE KE		
TVD 7941	04/14/2	.014					neu			D&.	A 🛛 🔀 Read	ly to P	rod.		350	03 GL	s, K1, GL)	
CNLTDLD/HRLAMOFL/HNGS/MVD Committed			ŢVD	7941							7941		·				LAD	
Common	21. Type E CNL/TI	lectric & Oth DLD/HRLA/I	ier Mecha MCFL/HI	nical Logs R NGS/MWD	un (Sul	omit co	py of e	each)	•		` j	Was I	OST run?	Ď	No	☐ Yes	(Submit analysis)	
16,000	23. Casing ar	nd Liner Rec	ord (Repo	ort all strings	set in	well)						Direct	ional Surv	су	110	<u>M</u> 103	(Strollin altarysis)	
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)					_	nter			-		Cement 1	Гор*	Amount Pulled	_
8.750	16.000	13.	.375 J55	54.5		0		593		0		450		121	-	0		0
Comparison Com		 				_										460 0		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 6891 0 26. Perforation Record 5.25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) DELAWARE 8542 12097 8542 TO 12097 0.000 0 OPEN - SLIDING SLEEVES B) 0 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 OPEN - SLIDING SLEEVES B) 0 0 OPEN - SLIDING SLEEVES C) 0 0 0 0 OPEN - SLIDING SLEEVES C) 0 0 0 0 OPEN - SLIDING SLEEVES C) 0 0		1							4:			•			· · · · · · · · · · · · · · · · · · ·			_
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)		<u> </u>									· · · · · · · · · · · · · · · · · · ·							
25. Producing Intervals 26. Perforation Record 26. Perforation Record 27. Producing Intervals 28. Production 28.		· · · · · · · · · · · · · · · · · · ·		,														
26. Perforation Record				acker Depth		1	re	Depth S	Set (MD)	P	acker Depth (N	AD)	Size	Dep	th Set (MI	D) [Packer Depth (MD	<u>)</u>
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			6891]		U	91		7 26. Po	erforation I	Reco	rd							
A) DELAWARE 8542 12097 8542 TO 12097 0.000 0 OPEN - SLIDING SLEEVES B)				Тор		Bot	tom						Size	No	o. Holes	<u> </u>	Perf. Status	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material	A)	DELAV	VARE		8542							97		+		OPEN		EVES
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Dopth Interval 8542 TO 12097 30208G 15% HCL ACID + 1289849G 15# BXL + 263298G TRT WTR W/ 2257830# SAND 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Oil Gravity Gravity Gravity Corr. API Gravity ELECTRIC PUMP SUB-SURFACE Choke Fig. 216 Press Size Fig. 216 Press Size Fig. 216 Press Size Fig. 216 Press Size Fig. 216 Press Fig. 2													,					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8542 TO 12097 30208G 15% HCL ACID + 1289849G 15# BXL + 263298G TRT WTR W/ 2257830# SAND ARTESTIA DISTRICT OCT 9 2014 28. Production - Interval A Date First Produced Date Tested Production 8BL MCF BBL MCF BBL Gravity Gravity Production Method Gravity Gravity ELECTRIC PUMP SUB-SURFACE Choke Fiby 216 Press. Size Fiby 216 Press. Rate BBL MCF BBL MCF BBL Ratio BBL MCF BBL MCF BBL Ratio BBL MCF BBL MCF BBL Ratio POW 28a. Production - Interval B Date First Test Hours Test BBL MCF BBL Oil Gravity Gas Water Ratio BBL MCF BBL Gravity BBL Ratio POW 28a. Production - Interval B Date First Test Hours Test Production Production Production Production Production Production BBL MCF BBL Oil Gravity Gas Gravity Pending BLM approvals will BBL MCF BBL Oil Gravity Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Gravity BBL Subsequently be reviewed			_	•	•							+		+				
Date First Produced Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date		acture. Treat	ment, Cei	ment Squeeze	Etc.							·				L		_
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Date First Produced Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date		854	2 TO 12	097 30208G	15% H	CL AC	ID + 12	89849G	15# BXL +	- 263	298G TRT WT	Ř W/ 2	257830# S.	AND		ARTE	CONSES	_
Date First Produced Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date			•						-			V.				ACT	SIA DISTRICT	<i>LIOM</i>
Date First Produced Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date					*											007	0 3 2014	_ `
Produced Date Tested Production BBL MCF BBL Corr. API Gravity ELECTRIC PUMP SUB-SURFACE Choke Tbg. Press Csg. Press BBL MCF BBL Ratio Production Product				I	Lau			1								REC		
Choke Size Tbg. Press. Csg. Flwg. 216 Press. Size Flwg. 216 Press. 62 80 483 1290 Pow 28a. Production - Interval B Date First Test Hours Test Production Date Test Production Date Test Date Produced	Date			BBL	. 1								oduction	n Method		EIVED		
Size Five 216 Press Rate BBL MCF BBL Ratio 1290 POW 28a. Production - Interval B Date First Produced Date Test Date Test Production Date Tested Date Tested Date Tested Date Tested Date Test Production Date Test Production Test Production Date Test Production Date Test Production Test Production Date Test Produ						-+		-		C O.	1	W 11 C		EI	LECTRIC I	PUMP S	SUB-SURFACE	
28a. Production - Interval B Date First Test Hours Test Production Date Production Date Production Date Dat	Size	Flwg. 216			BBL	1	MCF		. 1									
	28a. Produc	L	L al B		l 62	: [80		463		1290	L	-	,		1		;
	Date First	Test	Hours										Dondir	ng BL	M appi	ovals	noq Min	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well St. and scanned Size Flwg. Press. Rate BBL MCF BBL Ratio	Produced	Date	1 ested	Production	BBL		иCF ·	BBI	· [Corr. A	API	Gravit	SUNSPI	nuei	iciy	eviev	Nea	
	Choke Size	Flwg.									1	Well St	and so	cann	ed ,	10°	5	

28b. Production - Interval C Date First Test Date Tested Production Date Production Date Production Date Da	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio 28c. Production - Interval D Date First Date Tested Production BBL MCF BBL MCF BBL Gas:Oil Ratio 28c. Production - Interval D Date First Date Tested Production BBL MCF BBL Oil Gas BBL MCF BBL Corr. API Gravity Gravity Production Method Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gas:Oil Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Date Hours Tested Production BBL MCF BBL Oil Gravity Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Flwg. Press. Rate BBL MCF BBL Gas Oil Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
Date First Produced Date Hours Test Production Date Test Production Date Tested Production BBL Gas MCF BBL Corr. API Gas Gravity Choke Size Tbg. Press. Csg. Press. Flwg. Press. Sil Press. Press. Sil BBL MCF BBL Gas Gravity 29. Disposition of Gas(Sold, used for fuel, vented. etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas Water BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
Size Flwg. Si Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Market tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	ers
Formation Ton Bottom Descriptions Contents etc. Name	
Tomation Top Boston Best prioris, contents, etc.	Top Meas. Dept
BELL CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON 4182 5006 6376 OIL, GAS, WATER OIL, GAS, WATER SALT/SALADO ANHYDRITE BELL CANYON CHERRY CANYON BRUSHY CANYON	668 848 2426 4182 5007 6377
32. Additional remarks (include plugging procedure):	
Logs were mailed 9/30/14. Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.	
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:	4. Directional Survey
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached Electronic Submission #267249 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad	ed instructions):
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR	
	,
Signature (Electronic Submission) Date 09/30/2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depar of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	rtment or agency