

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address NADEL AND GUSSMAN PERMIAN, L.L.C. 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701		² OGRID Number 155615	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 015-42187	⁵ Pool Name WILLOW LAKE; BONE SPRING		⁶ Pool Code
⁷ Property Code	⁸ Property Name KYLE 34 FEDERAL		⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 34	Township 24S	Range 28E	Lot Idn	Feet from the 330'	South Line	Feet from the 330'	West Line	County EDDY
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¹¹ Bottom Hole Location

Ul or lot no. D	Section 34	Township 24S	Range 28E	Lot Idn	Feet from the 330'	North Line	Feet from the 330'	West line	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/29/2014	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLYFRONTIER REFINING AND MARKETING, LLC 10 DESTA DR., SUITE 350 W	O
282301	CRESTWOOD MIDSTREAM, LP 801 CHERRY STREET, SUITE 3800, UNIT 20, FORT WORTH, TX 76102	G
NM OIL CONSERVATION ARTESIA DISTRICT SEP 04 2014		

RECEIVED

IV. Well Completion Data

²¹ Spud Date 6/9/2014	²² Ready Date 8/22/2014	²³ TD 12,875'	²⁴ PBTD 12,800'	²⁵ Perforations 8,660' - 12,630'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	442'	400		
12.25"	9.625"	2,524'	750		
7.875"	5.5"	12,875'	1,800		

V. Well Test Data

³¹ Date New Oil 8/27/2014	³² Gas Delivery Date 8/29/2014	³³ Test Date 8/29/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure 660
³⁷ Choke Size 32/64"	³⁸ Oil 469	³⁹ Water 1,972	⁴⁰ Gas 315	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

SARAH PRESLEY

Title:

REGULATORY ANALYST

E-mail Address:

spresley@naguss.com

Date:

9/3/2014

Phone:

(432) 682-4429

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

T. C. Shepard
"Geologist"

10-20-14

Pending BLM approvals will subsequently be reviewed and scanned by OCD

PROVIDE "AS DRILLED" C-102 (PLAT)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 13074

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
KYLE 34 FEDERAL #2H

9. API Well No.
30-015-42187

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NADEL AND GUSSMAN PERMIAN, LLC

3a. Address
601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79707

3b. Phone No. (include area code)
(432) 682-4429

10. Field and Pool or Exploratory Area
WILLOW LAKE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL, 330' FWL, SECTION 34, T-24-S, R-28-E

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING STRINGS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SPUD: 6/9/2014

6/11/2014 - SURFACE CASING - DRILL 17.5" HOLE TO 442'. RUN 442' OF 13-3/8" 54# J-55 CASING. CEMENT WITH 350 SACKS CLASS C, W/ 2% CACL, 14.8 PPG, 1.34 YIELD. CIRCULATED 50 SACKS TO SURFACE. TESTED CASING TO 900 PSI FOR 30 MINS. HELD OK.

6/18/2014 - INTERMEDIATE CASING - DRILL 12.25" HOLE TO 2524'. RUN 2524' OF 9-5/8" 36# J-55 CASING. CEMENT WITH LEAD 550 SACKS CLASS C 65:35 POZ, 6% GEL, 12.8 PPG, 1.89 YIELD. TAIL WITH 200 SACKS CLASS C, 14.8 PPG, 1.33 YIELD. CEMENT DID NOT CIRCULATE. RUN TEMPERATURE SURVEY, CEMENT 30' FROM SURFACE, TAG CEMENT 30' FROM SURFACE W/ 1" TUBING. PUMP 25 SACKS CLASS C NEAT, CIRCULATED 15 SACKS TO SURFACE. TESTED CASING TO 1325 PSI FOR 30 MINS. HELD OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SARAH PRESLEY

Title REGULATORY ANALYST

Signature

Sarah Presley

Date 06/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

105

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 13074

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NADEL AND GUSSMAN PERMIAN, LLC

3a. Address
601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79707

3b. Phone No. (include area code)
(432) 682-4429

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
KYLE 34 FEDERAL #2H

9. API Well No.
30-015-42187

10. Field and Pool or Exploratory Area
WILLOW LAKE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL, 330' FWL, SECTION 34, T-24-S, R-28-E

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CASING STRINGS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SPUD: 6/9/2014

7/7/2014 - PRODUCTION CASING - DRILL 7-7/8" HOLE TO 12,875'. RUN 12,875' OF 5-1/2" 17# P-110 CASING. CEMENT WITH LEAD 1200 SACKS CLASS H 50:50 POZ, 11.9 PPG, 2.48 YIELD. TAIL WITH 600 SACKS ACID SOLUBLE, 15.0 PPG, 2.60 YIELD. DID NOT CIRCULATE CEMENT TO SURFACE.

7/30/2014 - TESTED CASING TO 1500 PSI FOR 30 MINS. HELD OK

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

SARAH PRESLEY

Title REGULATORY ANALYST

Signature

Sarah Presley

Date 07/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 13074

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
KYLE 34 FEDERAL #2H

2. Name of Operator
NADEL AND GUSSMAN PERMIAN, LLC

9. API Well No.
30-015-42187

3a. Address
601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79707

3b. Phone No. (include area code)
(432) 682-4429

10. Field and Pool or Exploratory Area
WILLOW LAKE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330° FSL, 330° FWL, SECTION 34, T-24-S, R-28-E

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SPUD: 6/9/2014

7/23/2014 - RUN CBL/GAMMA.

7/30/2014 - OPEN STAGE TOOL @ 12,740'. 1ST FRAC STAGE

8/11/2014 - 8/15/2014 - FRAC WELL; PERFORATED FROM 8,660' TO 12,630' (576 HOLES) WITH 60,701 BBLS FRAC FLUID, 1,448 BBLS ACID, 78,060 LBS 40/70, 2,840,480 LBS 20/40 WHITE AND 954,820 LBS 20/40 OIL PLUS

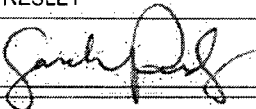
8/16/2014 - 8/21/2014 - DRILL OUT PLUGS, FLOWBACK WELL, WELL ON PRODUCTION (FLOWING UP CASING).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SARAH PRESLEY

Title REGULATORY ANALYST

Signature



Date 09/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

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(Instructions on page 2)

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TCS

any false.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMMN 13074

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

8. Lease Name and Well No.
KYLE 34 FEDERAL #2H

9. API Well No.
30-015-42187

10. Field and Pool or Exploratory
WILLOW LAKE; BONE SPRING

11. Sec., T., R., M., on Block and
Survey or Area SEC. 34, T24S, R28E

12. County or Parish
EDDY

13. State
NM

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

(Other: _____)

2. Name of Operator
NADEL & GUSSMAN PERMIAN, LLC

3. Address 601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79701

3a. Phone No. (include area code)
(432) 682-4429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FSL & 330' FWL - UL M

At top prod. interval reported below 330' FNL & 330' FWL - UL D

At total depth 330' FNL & 330' FWL - UL D

14. Date Spudded 06/09/2014 15. Date T.D. Reached 07/05/2014 16. Date Completed 08/21/2014
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
2998' GL

18. Total Depth MD 12875' TVD 8223' 19. Plug Back T.D. MD 12800' TVD 8241'

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shutty Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13-3/8", J55	54	0	442'		400, Class C		SURFACE	NONE
12.25"	9-5/8", J55	36	0	2524'		750, Class C		SURFACE	NONE
7.875"	5-1/2", P110	17	0	12875'		1800, Class H		2160'	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EST. 7,670'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8,660'	12,630'	8,660' - 12,740'	.42"	576	
B) BONE SPRING	12,740'	12,740'				COMPLETION TOOL 1ST STG
C)						
D)						

27. Acid Fracture Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
SEE ATTACHED	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/27/14	8/29/14	24	→	469	315	1972			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64"	N/A	660	→	469	315	1972		FLOWING UP CASING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

Pending BLM approvals will
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and scanned

TCS

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2,510'	6,270'	SANDSTONE	RUSTLER	150'
1ST BONE SPRING	7,226'	7,476'	SANDSTONE	TOP SALT	1,015'
2nd BONE SPRING	8,000'	MD	SANDSTONE	BOTTOM SALT	2,340'
				DELAWARE	2,510'
				BONE SPRING	6,170'

32 Additional remarks (include plugging procedure):

ABOVE TUBING DEPTH IS AN ESTIMATE ONLY. TUBING WILL BE RUN WHEN THE WELLS STOPS FLOWING, IN APPROXIMATELY A MONTH. WE WILL SEND IN A SUNDRY TO SEND IN THE ACTUAL DEPTH AND DATE RUN.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SARAH PRESLEY

Title REGULATORY ANALYST

Signature *Sarah Presley*

Date 09/09/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KYLE 34 FEDERAL #2H
 30-015-42187
 SEC. 34-T24S-R28E
 EDDY CO., NM

PERFS	FRAC FLUID (BBLs)	ACID (BBLs)	40/70 (LBS)	20/40 WHITE (LBS)	20/40 OIL PLUS (LBS)
12,704-12,704	4,108	120	6,195	155,837	50,353
12,400-12,630	4,679	119	5,509	221,714	79,991
12,060-12,290	4,634	130	5,957	222,064	78,430
11,720-11,950	4,532	119	6,172	221,728	79,378
11,380-11,610	4,420	95	5,932	220,211	45,024
11,040-11,270	4,546	95	6,001	222,055	77,637
10,700-10,930	4,573	95	5,748	221,953	78,606
10,360-10,590	4,671	95	5,966	221,849	62,804
10,020-10,250	4,764	95	5,990	221,918	76,914
9,680-9,910	4,908	95	6,287	221,694	77,799
9,340-9,570	5,009	95	6,210	230,565	77,778
9,000-9,230	4,795	110	5,985	237,146	61,600
8,660-8,890	5,062	185	6,108	221,746	108,506
TOTALS	60,701	1,448	78,060	2,840,480	954,820