

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA Inc. P.O. Box 50250 Midland TX 79710		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-015-42298		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Sand Dunes, Delaware S.	<sup>6</sup> Pool Code 53818	
<sup>7</sup> Property Code 40488	<sup>8</sup> Property Name FNR 35 Federal	<sup>9</sup> Well Number 3H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	35	23S	30E		2220	South	330	West	Eddy

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	23S	30E		2098	South	360	East	Eddy

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	9/19/14			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	Occidental Energy Transportation LLC (Bridger LLC)	0
36785	DCP Midstream LP	

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 02 2014  
**RECEIVED**

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
6/14/14	8/14/14	12033' M782IV	12025' M782IV	8356-12017'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
16"	13 3/8"	525'	400		
12 1/4"	9 5/8"	3969'	1410		
9 3/4"	7"	8259'	650		
6 1/4"	4 1/2"	12033'	0		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
8/14/14	9/12/14	9/20/14	24	383	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
210		1447	187		pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *David Stewart*  
Printed name: David Stewart  
Title: Sr. Regulatory Advisor  
E-mail Address: david-stewart@oxy.com  
Date: 9/29/14 Phone: 432-655-5717

OIL CONSERVATION DIVISION  
Approved by: *T.P. Stewart*  
Title: "Geologist"  
Approval Date: 10-20-14

Provide signature page for directional survey

*TCS*

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 02 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**RECEIVED**

5. Lease Serial No.  
NMNM0531277A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
OXY USA INC. Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

3. Address P.O. BOX 50250  
MIDLAND, TX 79710 3a. Phone No. (include area code)  
Ph: 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface . NWSW 2220FSL 330FWL 32.260009 N Lat, 103.858710 W Lon  
 At top prod interval reported below NWSW 2202FSL 1312FWL 32.260050 N Lat, 103.855553 W Lon  
 At total depth NESE 2098FSL 360FEL 32.259790 N Lat, 103.843640 W Lon

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
FNR 35 FEDERAL 3H  
9. API Well No.  
30-015-42298

10. Field and Pool, or Exploratory  
SAND DUNES DELAWARE, S.  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 35 T23S R30E Mer  
12. County or Parish  
EDDY 13. State  
NM  
17. Elevations (DF, KB, RT, GL)\*  
3436 GL

14. Date Spudded  
06/14/2014 15. Date T.D. Reached  
07/04/2014 16. Date Completed  
 D & A  Ready to Prod.  
08/14/2014

18. Total Depth: MD 12038  
TVD 7821 19. Plug Back T.D.: MD 12023  
TVD 7821 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/TDL/D/HLA/MCFL/HNGS/MWD 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	54.5	0	525	0	400	104	0	0
12.250	9.625 J55	36.0	0	3969	0	1410	429	0	0
8.750	7.000 P110	29.0	0	8259	3963	650	342	0	0
6.125	4.500 P110	13.5	6743	12033	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6503	0						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8356	12017	8356 TO 12017	0.000	0	OPEN - SLIDING SLEEVES
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8356 TO 12017	32443G 15% HCL ACID + 1271711G 18# BXL + 140826G TRT WTR W/ 2330741# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2014	09/27/2014	24	→	210.0	187.0	1442.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	383		→	210	187	1442	890	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
TCS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #266889 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3973	4815	OIL, GAS, WATER	RUSTLER	583
CHERRY CANYON	4816	6248	OIL, GAS, WATER	SALT/SALADO	760
BRUSHY CANYON	6249	7821	OIL, GAS WATER	ANHYDRITE	2302
				BELL CANYON	3973
				CHERRY CANYON	4816
				BRUSHY CANYON	6249

32. Additional remarks (include plugging procedure):

\*Sliding sleeves @ 12017, 11820, 11624, 11385, 11147, 10908, 10670, 10389, 10108, 9827, 9546, 9265, 8985, 8746, 8550, 8356'

Logs were mailed 9/29/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #266889 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0531277A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FNR 35 FEDERAL 3H

2. Name of Operator  
OXY USA INC. Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-42298

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
SAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 35 T23S R30E NWSW 2220FSL 330FWL  
32.260009 N Lat, 103.858710 W Lon

11. County or Parish, and State  
  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 7/23/14, pressure test csg to 7960#, lost 207# in 30min, test considered good. RIH & tag RBP @ 6602', POOH w/ RBP. RDP. 7/29/14, RU & frac the sliding sleeves @ 12017, 11821, 11625, 11386, 11148, 10909, 10671, 10390, 10110, 9829, 9548, 9268, 8987, 8748, 8552, 8356' in 16 stages w/ 140826g Treated Water + 32443g 15% HCl acid + 127171g 18# BXL gel + w/ 2330741# sand, RD 8/1/14. 8/7/14, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6638', RD 8/13/14. Pump to clean up and test well for potential.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

~~OCT-02-2014~~

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #266890 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
TCS

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0531277A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FNR 35 FEDERAL 3H

2. Name of Operator  
OXY USA INC. Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-42298

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

10. Field and Pool, or Exploratory  
DAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T23S R30E NWSW 2220FSL 330FWL  
32.260090 N Lat, 103.858710 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 16" hole 6/14/14, drill to 530'. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 525', pump 30bbl FW spacer then cmt w/ 130sx (40bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 270sx (64bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns during job, circ 193sx (55bbl) cmt to surface, WOC. Test BOP's @ 250# low 5000# high. Test csg to 1918# for 30 min, tested good. 6/17/14 RIH & tag cmt @ 475'. Drill new formation to 540', perform FIT to EMW=13.0ppg w/ 9.9ppg mud to 89#, good test.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 02 2014

6/18/14 drill 12-1/4" hole to 3979', 6/20/14. RIH & set 9-5/8" 36# J55 LTC csg @ 3969', pump 30bbl gel spacer w/ dye then cmt w/ 1100sx (355bbl) Light PPC w/ additives 12.9ppg 1.81 yield followed by 310sx (74bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 323sx (104bbl) cmt to surface, WOC. 6/21/14 Install Cameron, pack-off bushing, test seals to 5000# for 15min, tested good. RIH & tag cmt @ 3926', test csg to 2464# for 30 min, tested good. circ hole, drill new formation to 3989', perform

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250746 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/25/2014

**THIS SPACE FOR FEDERAL OR STATE APPROVALS**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned  
TCS

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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #250746 that would not fit on the form**

**32. Additional remarks, continued**

FIT test to EMW=11.0ppg w/ 9.1ppg mud to 392#, good test.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM0531277A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC.

Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

8. Well Name and No.  
FNR 35 FEDERAL 3H

9. API Well No.  
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3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717  
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SAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T23S R30E NWSW 2220FSL 330FWL  
32.260009 N Lat, 103.858710 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/14 drill 8-3/4" hole to 8284'M 7770'V, 6/26/14. Circ hole, RIH w/ logs. RIH w/ 7" 26# P110 BTC csg & set @ 8259', DVT @ 3963'. Pump 30bbl 15ppg tuned spacer then cmt w/ 480sx (293bbl) C Tuned Light w/ additives 9.76ppg 3.43 yield followed by 170sx (49bbl) Super H w/ additives 13.2ppg, 1.63 yield with good returns while cementing, circ 163sx (100bbl) cmt to surface, drop cancellation plug, pressure up to 1990#, WOC. 6/28/14, Install packoff, change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8174'. Test csg to 3000# for 30 min, tested good.

7/1/14 drill 6-1/8" hole to 12038'M 7816'V, 7/4/14. RIH w/ 4-1/2" 13.5# P110 liner w/ packers & sleeves and set @ 12033' w/ TOL @ 6743', pkr & sleeves set as follows:

#16 PKR ? 8174' - ZONE 16 SLEEVE 8356'

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 02 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #252021 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 07/08/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned TCS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #252021 that would not fit on the form**

**32. Additional remarks, continued**

#15 PKR ? 8455' - ZONE 15 SLEEVE 8552'  
#14 PKR ? 8650' - ZONE 14 SLEEVE 8748'  
#13 PKR ? 8846' - ZONE 13 SLEEVE 8987'  
#12 PKR ? 9127' - ZONE 12 SLEEVE-9268'  
#11 PKR ? 9408' - ZONE 11 SLEEVE 9548'  
#10 PKR ? 9689' - ZONE 10 SLEEVE 9829'  
#9 PKR ? 9970' - ZONE 9 SLEEVE 10110'  
#8 PKR ? 10250' - ZONE 8 SLEEVE 10390'  
#7 PKR ? 10531' - ZONE 7 SLEEVE 10671'  
#6 PKR ? 10769' - ZONE 6 SLEEVE 10909'  
#5 PKR ? 11008' - ZONE 5 SLEEVE 11148'  
#4 PKR ? 11246' - ZONE 4 SLEEVE 11386'  
#3 PKR ? 11484' - ZONE 3 SLEEVE 11625'  
#2 PKR ? 11723' - ZONE 2 SLEEVE 11821'  
#1 PKR ? 11919' - ZONE 1 SLEEVE 12017'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 5988'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 7/7/14.