



Washington

*Regulatory and Environmental Services
(an affiliate of Washington TRU Solutions LLC)*

WRES:05:698
UFC:5486.00

October 18, 2005

Mr. Bryan Arrant, Geologist
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
1301 West Grand Avenue
Artesia, New Mexico 88210

RECEIVED

OCT 20 2005

OOD-ARTESIA

SUBJECT: Joint Powers Agreement (JPA) on Management of the Land Withdrawal Area (LWA),
Section g(1)(A)(iii) –vertical deviation surveys and well bore deviation for wells 330
feet or closer to the LWA boundary.

Dear Mr. Arrant:

Enclosed is a set of daily drill reports for Apache 13 Federal No. 8, recently completed by Devon Energy. The surface location of this well is within 330 feet of the LWA boundary, obligating DOE to send you these reports per the referenced clause of the JPA.

Our staff obtains daily deviation reports from the rig, and makes our own deviation calculations until the subcontractor ties into the system, and produces automated deviation logs. For this well, the tie in was at 3808 feet bgs. The maximum deviation in the vertical section was 79.61 feet.

If you have questions please contact me at (505) 234-8313.

Sincerely,

Joel Siegel, P.E.
Environmental Monitoring and Hydrology

JS:sh

Enclosure

cc: (without enclosure)
Harold Johnson, CBFO

30-015-34221

Mr. Bryan Arrant

October 18, 2005

WRES:05:698

bcc: WRES Distribution

D. T. Bignell
G. L. Valett

GSA-109
486-05

(c)

OIL AND GAS WELL DRILLING DEVIATION CHECK SHEET

(SIN OF DEGREE DISPLACEMENT TIMES # OF FEET TRAVELED)

DATE STARTED 8-21-05 DATE ENDED 9-14-05 T.D. 9,102WELL NAME AND NUMBER Devon - Apache 13 Fed # 8LOCATION Section 13 / Township 22S / Range 30E 2530 FNL + 330 FEL
(Give Section, Township, Range and Nearest Property or Lease Line)COMPANY MAN Jim Light. (McVay Drilling Company Rig # 7

DATE	TOTAL FEET	FEET TRAVELED	DEGREE DEVIATION	FEET DISPLACEMENT	TOTAL DISPLACEMENT	INITIALS
8/21/05	243	243	.25	1.06	1.06	FR
8/22/05	493	250	1.00	4.36	5.42	AR
8/23/05	645	152	1.00	2.65	8.07	AR
8/24/05	1145	500	.75	6.54	14.61	AR
8/25/05	1645	500	.75	6.54	21.15	AR
8/25/05	2111	466	1.25	10.17	31.32	AR
8/25/05	2553	442	1.25	9.64	40.96	AR
8/26/05	2853	300	1.00	5.24	46.20	AR
8/28/05	3351	498	1.25	10.86	57.06	AR
9/01/05	3808	457	1.60	12.76	69.82	AR
9/01/05	3918	110	1.60	3.07	72.89	AR

RECEIVED

OCT 20 2005

OCTARTESIA

Total Deviation _____

Comments Baker Hughes, took started their Survey 08/01/05 AT A depth of 3918 FT.

Check Printed by _____

Date _____



Survey Report

INTEQ

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR: Devon Energy
WELL: Apache 13 Fed #8-H
LOCATION: Eddy Cnty. N.M.

START: 9/1/2005

JOB # 968428

PROPOSED DIRECTION: 284.93

TIE IN: Gyro Provided by: Scientific Drilling

MAGNETIC TO GRID: 8.42

STATION NUMBER	SURVEY DEPTH	INC	TRUE AZM	TVD	N-S	E-W	VERT. SECTION	DLS/ 100	BR/ 100
TIE IN:	3808	1.6	104.3	3807.28	-25.60	60.57	-65.1	0.00	0
1	3918	1.6	101.6	3917.24	-26.28	63.53	-68.15	0.1	0.0
2	4014	1.4	102.6	4013.21	-26.80	65.98	-70.66	0.2	-0.2
3	4109	1.4	95.6	4108.18	-27.17	68.27	-72.97	0.2	0.0
4	4205	1.2	100.2	4204.15	-27.46	70.43	-75.12	0.2	-0.2
5	4300	1.0	106.5	4299.13	-27.87	72.20	-76.94	0.2	-0.2
6	4395	0.7	124.1	4394.12	-28.43	73.48	-78.32	0.4	-0.3
7	4490	0.4	113.2	4489.12	-28.89	74.26	-79.20	0.3	-0.3
8	4585	0.2	165.6	4584.12	-29.18	74.61	-79.61	0.3	-0.2
9	4680	0.4	241.5	4679.12	-29.50	74.36	-79.45	0.4	0.2
10	4775	1.1	263.7	4774.11	-29.76	73.16	-78.36	0.8	0.7
11	4868	1.8	269.3	4867.08	-29.87	70.81	-76.12	0.8	0.8
14	4963	1.8	274.2	4962.03	-29.78	67.83	-73.22	0.2	0.0
13	5057	1.8	273.8	5055.99	-29.58	64.89	-70.32	0.0	0.0
14	5152	1.8	272.8	5150.94	-29.41	61.91	-67.39	0.0	0.0
15	5244	1.8	277.4	5242.89	-29.15	59.03	-64.55	0.2	0.0
16	5338	1.7	274.2	5336.85	-28.86	56.18	-61.72	0.1	-0.1
17	5432	1.8	283.0	5430.81	-28.42	53.35	-58.87	0.3	0.1
18	5525	1.7	291.8	5523.76	-27.58	50.64	-56.04	0.3	-0.1
19	5618	1.6	285.8	5616.72	-26.72	48.11	-53.37	0.2	-0.1
20	5709	1.6	282.6	5707.69	-26.09	45.65	-50.83	0.1	0.0
21	5802	1.8	293.2	5800.65	-25.23	43.04	-48.09	0.4	0.2
22	5893	1.8	288.3	5891.60	-24.22	40.37	-45.25	0.2	0.0
23	5985	2.4	285.8	5983.54	-23.24	37.15	-41.88	0.7	0.7
24	6081	2.4	282.6	6079.46	-22.26	33.25	-37.86	0.1	0.0
25	6173	2.3	279.8	6171.38	-21.52	29.55	-34.10	0.2	-0.1
26	6290	3.0	290.0	6288.25	-20.08	24.36	-28.71	0.7	0.6
27	6318	5.7	294.2	6316.17	-19.26	22.40	-26.61	9.7	9.6
28	6353	9.8	293.5	6350.84	-17.36	18.08	-21.95	11.7	11.7
29	6385	14.6	293.9	6382.11	-14.63	11.90	-15.26	15.0	15.0
30	6417	19.5	293.5	6412.70	-10.87	3.31	-5.99	15.3	15.3
31	6448	24.3	292.1	6441.45	-6.40	-7.36	5.46	15.6	15.5
32	6480	28.9	290.0	6470.06	-1.28	-20.73	19.70	14.7	14.4
33	6511	32.2	286.5	6496.75	3.63	-35.69	35.42	12.1	10.6
34	6543	35.5	284.4	6523.33	8.37	-52.87	53.24	10.9	10.3
35	6575	38.5	284.0	6548.88	13.09	-71.54	72.50	9.4	9.4



Survey Report

INTEQ

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR:

Devon Energy

START:

9/1/2005

WELL:

Apache 13 Fed #8-H

LOCATION:

Eddy Cnty. N.M.

JOB #

968428

PROPOSED DIRECTION: 284.93

TIE IN: Gyro Provided by: Scientific Drilling

MAGNETIC TO GRID: 8.42

STATION NUMBER	SURVEY DEPTH	INC	TRUE AZM	TVD	N-S	E-W	VERT. SECTION	DLS/ 100	BR/ 100
36	6605	41.1	284.4	6571.93	17.80	-90.16	91.70	8.7	8.7
37	6637	44.4	284.7	6595.42	23.26	-111.18	113.42	10.3	10.3
38	6670	47.7	284.7	6618.32	29.28	-134.15	137.17	10.0	10.0
39	6700	50.7	285.1	6637.92	35.12	-156.10	159.88	10.1	10.0
40	6732	54.0	285.8	6657.46	41.88	-180.51	185.21	10.5	10.3
41	6765	56.6	286.5	6676.25	49.42	-206.57	212.33	8.1	7.9
42	6796	58.8	286.5	6692.81	56.87	-231.69	238.52	7.1	7.1
43	6827	61.2	286.2	6708.31	64.42	-257.45	265.36	7.8	7.7
44	6860	63.3	286.2	6723.68	72.57	-285.50	294.55	6.4	6.4
45	6892	65.7	286.2	6737.45	80.63	-313.23	323.43	7.5	7.5
46	6922	69.2	285.8	6748.96	88.26	-339.86	351.13	11.7	11.7
47	6956	73.3	285.5	6759.88	96.94	-370.85	383.31	12.1	12.1
48	6988	76.9	284.7	6768.11	105.00	-400.71	414.23	11.5	11.3
49	7020	80.4	284.4	6774.41	112.88	-431.07	445.60	11.0	10.9
50	7047	83.4	284.4	6778.21	119.52	-456.96	472.33	11.1	11.1
BIT	7105	90.1	284.4	6781.50	133.92	-513.01	530.20	11.6	11.6

N+
S- +E
 -W



Survey Report

INTEQ

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR:		Devon Energy				START:		9/1/2005	
WELL:		Apache 13 Fed #8-H				JOB #		968428	
LOCATION:		Eddy Cnty. N.M.							
						PROPOSED DIRECTION:		284.93	
TIE IN: Gyro Provided by: Scientific Drilling						MAGNETIC TO GRID:		8.42	
STATION NUMBER	SURVEY DEPTH	INC	TRUE AZM	TVD	N-S	E-W	VERT. SECTION	DLS/ 100	BR/ 100
43	6827	61.2	286.2	6708.31	64.42	-257.45	265.36	7.8	7.7
44	6860	63.3	286.2	6723.68	72.57	-285.50	294.55	6.4	6.4
45	6892	65.7	286.2	6737.45	80.63	-313.23	323.43	7.5	7.5
46	6922	69.2	285.8	6748.96	88.26	-339.86	351.13	11.7	11.7
47	6956	73.3	285.5	6759.88	96.94	-370.85	383.31	12.1	12.1
48	6988	76.9	284.7	6768.11	105.00	-400.71	414.23	11.5	11.3
49	7020	80.4	284.4	6774.41	112.88	-431.07	445.60	11.0	10.9
50	7047	83.4	284.4	6778.21	119.52	-456.96	472.33	11.1	11.1
51	7086	88.2	284.7	6781.06	129.29	-494.59	511.21	12.3	12.3
52	7118	91.3	284.4	6781.20	137.33	-525.56	543.20	9.7	9.7
53	7149	92.5	284.4	6780.18	145.04	-555.57	574.18	3.9	3.9
54	7181	92.5	284.4	6778.78	152.99	-586.54	606.15	0.0	0.0
55	7213	92.5	284.7	6777.39	161.02	-617.48	638.12	0.9	0.0
56	7308	91.6	284.0	6773.99	184.55	-709.46	733.05	1.2	-0.9
57	7404	91.3	284.0	6771.56	207.76	-802.58	829.01	0.3	-0.3
58	7435	91.4	284.4	6770.83	215.37	-832.62	860.00	1.3	0.3
59	7467	91.4	284.0	6770.05	223.21	-863.63	891.99	1.2	0.0
60	7530	91.3	283.7	6768.56	238.29	-924.78	954.96	0.5	-0.2
61	7562	91.2	283.7	6767.86	245.87	-955.87	986.94	0.3	-0.3
62	7625	91.0	283.0	6766.65	260.41	-1017.15	1049.91	1.2	-0.3
63	7657	90.5	281.9	6766.23	267.31	-1048.40	1081.87	3.8	-1.6
64	7721	89.7	281.6	6766.12	280.34	-1111.06	1145.77	1.3	-1.3
65	7753	89.0	280.9	6766.49	286.59	-1142.44	1177.71	3.1	-2.2
66	7816	88.4	281.2	6767.92	298.66	-1204.25	1240.55	1.1	-1.0
67	7911	89.8	283.3	6769.41	318.81	-1297.07	1335.42	2.7	1.5
68	8007	89.8	283.7	6769.74	341.22	-1390.42	1431.39	0.4	0.0
69	8103	90.2	284.4	6769.74	364.53	-1483.55	1527.38	0.8	0.4
70	8197	90.1	284.4	6769.50	387.90	-1574.59	1621.38	0.1	-0.1
71	8292	89.8	284.7	6769.58	411.77	-1666.55	1716.37	0.4	-0.3
72	8387	89.0	284.4	6770.57	435.63	-1758.49	1811.36	0.9	-0.8
73	8480	89.3	284.7	6771.95	459.00	-1848.50	1904.35	0.5	0.3
74	8575	89.3	285.8	6773.11	483.98	-1940.15	1999.34	1.2	0.0
75	8669	90.5	287.9	6773.28	511.23	-2030.10	2093.28	2.6	1.3
76	8763	92.2	287.2	6771.06	539.56	-2119.70	2187.15	2.0	1.8
77	8856	92.1	287.2	6767.58	567.04	-2208.48	2280.02	0.1	-0.1
78	8950	89.8	287.6	6766.02	595.15	-2298.16	2373.91	2.5	-2.4
79	9044	89.8	287.8	6766.34	623.73	-2387.71	2467.80	0.2	0.0
BIT	9102	89.8	287.8	6766.55	641.46	-2442.93	2525.73	0.0	0.0

DEVON

Page 1 of 1

Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TYD	DFS	REPT NO.	DATE
APACHE 13 FED 8H							1	8/19/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TYD	API NO.	
MCVAY DRILLING 7		POSTON, RANDY		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		(in) @ (ft)						NONE
FIELD NAME		LEAKOFF		MW	WI		NRI	
QUAHADA RIDGE SOUTHEAST					100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST			DAILY TOTAL COST	
		12,622		0			12,622	
CURRENT STATUS		CUM DRLG		CUM COMP COST			CUM TOTAL WELL COST	
RIGGING UP		12,622		0			12,622	
24 HR FORECAST		AFE DHC		AFE COMP COST			AFE TOTAL PROJ COST	
RIG UP		1,219,000		733,000			1,952,000	

DAILY OPERATIONAL COMMENTS: MIRU MCVAY RIG #7

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	18:00	12.00	MOVE	MOVE	MOB		MIRU MCVAY RIG #7

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	180.00	SIERRA ENGINEERING	RIG RELATED	1	8.00
WILBANKS TRUCKING	RIG RELATED	10	120.00				

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PRDG	TMD	TYD	DFS	REPT NO. 2	DATE 8/20/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY			DAILY DRLG 33,274		DAILY COMP COST 0		DAILY TOTAL COST 33,274	
CURRENT STATUS RIGGING UP			CUM DRLG 45,896		CUM COMP COST 0		CUM TOTAL WELL COST 45,896	
24 HR FORECAST RIG UP - SPUD IN 17 1/2" HOLE			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: RIGGING UP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	16:00	10.00	MOVE	MOVE	MOB		RIGGING UP

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	180.00	SIERRA ENGINEERING	RIG RELATED	1	8.00
WILBANKS TRUCKING	RIG RELATED	10	120.00				

DEVON

Page 1 of 1

Partner Report
ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TYD	DFS	REPT NO.	DATE
APACHE 13 FED 8H							2	8/20/2005
RIG NAME & NO.		AFE NO.		AUTH MD	AUTH TYD	API NO.		
MCVAY DRILLING 7		112973		9,990	6,780	30-015-34221-		
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		(in) @ (ft)						NONE
FIELD NAME		LEAKOFF	MW	WI		NRI		
QUAHADA RIDGE SOUTHEAST				100.00000				
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		33,274		0		33,274		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
RIGGING UP		45,896		0		45,896		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
RIG UP - SPUD IN 17 1/2" HOLE		1,219,000		733,000		1,952,000		

DAILY OPERATIONAL COMMENTS: RIGGING UP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	16:00	10.00	MOVE	MOVE	MOB		RIGGING UP

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	180.00	SIERRA ENGINEERING	RIG RELATED	1	8.00
WILBANKS TRUCKING	RIG RELATED	10	120.00				

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG 40	TMD 40	TVD 40	DFS	REPT NO. 3	DATE 8/21/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY SURFACE			DAILY DRLG 24,064		DAILY COMP COST 0		DAILY TOTAL COST 24,064	
CURRENT STATUS RIGGING UP			CUM DRLG 69,960		CUM COMP COST 0		CUM TOTAL WELL COST 69,960	
24 HR FORECAST FINISH RIG UP - DRLG SURFACE			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: RIG UP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:00	24.00	MOVE	MOVE	MOB		RIG UP *NOTIFIED BLM (CLARK W/ INTENT TO SPUD AND CEMENT SURFACE CASING*) HELD SAFETY MEETING W/ RIG CREWS

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	16	144.00	MAN WELDING	RIG RELATED	1	6.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELITE RENTAL	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00	EPOCH	RIG RELATED	2	6.00
LDI	RIG RELATED	2	4.00	EDDINS WALCHER	RIG RELATED	1	2.00
TUBOSCOPE	RIG RELATED	2	6.00				

DEVON										Page 1 of 2		
Partner Report												
ONSHORE ORIG DRLG												
WELL NAME APACHE 13 FED 8H				24 HRS PROG 430		TMD 470	TVD 470	DFS 1.00	REPT NO. 4	DATE 8/22/2005		
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY		AFE NO. 112973		AUTH MD 9,990		AUTH TVD 6,780		API NO. 30-015-34221-		
LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		DATE OF LAST SAFETY MEETING 4/21/2005			LAST BOP PRES TEST		INCIDENT IDENTIFICATION NONE			
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF		MW 8.50		WI 100.00000		NRI		
LITHOLOGY SURFACE				DAILY DRLG 18,330		DAILY COMP COST 0		DAILY TOTAL COST 18,330				
CURRENT STATUS DRILLING 50' /HR @ 470'				CUM DRLG 88,290		CUM COMP COST 0		CUM TOTAL WELL COST 88,290				
24 HR FORECAST DRLG - RUN SURFACE CASING				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,852,000				
DAILY OPERATIONAL COMMENTS: RIG UP - DRLG 40' - 470'												
OPERATIONS SUMMARY												
FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION					
06:00	15:30	9.50	MOVE	MOVE	MOB		RIGGING UP					
15:30	16:30	1.00	SURF	MISC			SAFETY MEETING W/ CREWS & RIG INSPECTION					
16:30	18:30	2.00	SURF	DRLG	DRLG		SPUD @ 16:30 PM 8/21/2005. DRLG 17 1/2" HOLE F/ 40' - 95'.					
18:30	19:00	0.50	SURF	MISC	RIGSER		REPAIR HOSE ON TOP DRIVE UNIT					
19:00	19:30	0.50	SURF	DRLG	DRLG		DRLG 95' - 121'					
19:30	22:00	2.50	SURF	MISC	RIGSER		REPAIRS TO TOP DRIVE (ELECTRONIC PROBLEM)					
22:00	01:30	3.50	SURF	DRLG	DRLG		DRLG 121' - 271'					
01:30	01:45	0.25	SURF	DRLG	DEVSUR		SURVEY @ 243' - .25"					
01:45	06:00	4.25	SURF	DRLG	DRLG		DRLG 271' - 470'					
							PU - 90K SO - 75K ROT - 83K					
DENSITY(ppg)		8.50		PP	ECD		MUD DATA		DAILY COST		CUM COST	
FV	PV/YP	GELS	WL/HTHP	FG/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	P/MT	CI	Ca	H2S	LIME
30	/	/	/	/	/	/	9.00	/				ES
BITS												
BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R				
1 /	1	17.500	SECURITY	EBXT1GS	10678103	15/15/15///	40.0	8/21/2005				
BIT OPERATIONS												
BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP	
1 / 1 /	140,000 / 50,000	100 / 100	402	500	472	10.25	430.0	41.95	10.25	430.0	41.95	
BHA / HOLE CONDITIONS												
BHA NO.	1		BIT NO.	JAR HRS OF SERVICE		BHA HRS SINCE INSP						
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH			
	90,000		75,000		83,000		ft-lbf		480.13			
ITEM DESCRIPTION					NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE		
TRI-CONE BIT					1	1.50	17.500		7.625	REG		
STABILIZER					1	7.00	17.500	2.4400	7.625	REG		
CROSS OVER					1	1.60	8.940	2.8750	6.625	REG		
PONY COLLAR					1	6.85	8.500	2.8750	6.625	REG		
INTERGRAL BLADE STABILIZER					1	7.30	17.500	2.7500	6.625	REG		
DRILL COLLAR					1	26.69	8.750	2.9400	6.625	REG		
INTERGRAL BLADE STABILIZER					1	7.55	17.500	3.0000	6.625	REG		
SHOCK SUBS					1	9.41	9.190	2.8800	6.625	REG		

DEVON

Page 2 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	430	470	470	1.00	4	8/22/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
DRILL COLLAR	2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR	12	352.44	7.750	2.8800	6.625	REG
CROSS OVER	1	3.64	7.560	2.8800	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
0.00	0.00	0.00	0.00	0.00	0.00	0.00	243.00	0.25	0.00	243.00	0.53	0.00	0.53

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.000	105	329.65	500	329.65	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	JWS	RIG RELATED	5	21.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	CHAPMAN	RIG RELATED	2	4.00
TUBOSCOPE	RIG RELATED	4	40.00	EPOCH	RIG RELATED	1	4.00

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		235		880	880	3.00	6	8/24/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		POSTON, RANDY		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
13.375 (in) @ 645.00 (ft)		9.625 (in) @ 3,835.00 (ft)		4/23/2005		4/23/2005		NONE
FIELD NAME		LEAKOFF		MW		WI		NRI
QUAHADA RIDGE SOUTHEAST				9.70		100.00000		
LITHOLOGY		DAILY DRLG		DAILY COMP COST			DAILY TOTAL COST	
ANHYDRITE - SALT		112,383		0			112,383	
CURRENT STATUS		CUM DRLG		CUM COMP COST			CUM TOTAL WELL COST	
DRLG @ 880'		252,480		0			252,480	
24 HR FORECAST		AFE DHC		AFE COMP COST			AFE TOTAL PROJ COST	
DRLG 12 1/4" INTERMEDIATE SECTION		1,219,000		733,000			1,952,000	

DAILY OPERATIONAL COMMENTS: NIPPLE UP BOPE - WOC - TEST BOPE 1215# - PU BHA - TRIP IN HOLE - DRLG CMT - TEST CSG - DRLG FORMATION 645' - 880'

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	22:00	16.00	SURF	BOPS	BOPS		NU BOPE & WOC
22:00	23:00	1.00	SURF	BOPS	BOPS		TEST BLIND RAMS, CHOKE MANIFOLD, 4" & 2" VALVES 1215# OK
23:00	23:30	0.50	INTR1	DRLG	TRIP		PU & MU BHA
23:30	00:30	1.00	INTR1	DRLG	TRIP		TIH - TAG CEMENT @ 570'
00:30	01:00	0.50	INTR1	BOPS	BOPS		TEST PIPE RAMS AND HYDRIL 1215#
01:00	02:00	1.00	INTR1	DRLG	DRLG		DRLG CEMENT & PLUG
02:00	06:00	4.00	INTR1	DRLG	DRLG		DRLG 645' - 880'
							PU - 118K SO - 110K ROT - 115K

DENSITY(ppg)		9.70		PP		ECD		MUD DATA	DAILY COST			CUM COST		2,107	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/	/		9.00/	/	150,000					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	---

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 40,000	70 / 70	386	1,000	384	4.00	235.0	58.75	4.00	235.0	58.75

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH
	118,000		110,000		115,000		ft-lbf	964.45
ITEM DESCRIPTION			NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT			1	1.50	12.250		6.625	REG
STABILIZER			1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR			1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER			1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR			1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER			1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS			1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR			2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR			12	352.44	7.750	2.8800	6.625	REG

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	235	TMD	880	TVD	880	DFS	3.00	REPT NO.	6	DATE	8/24/2005
-----------	------------------	-------------	-----	-----	-----	-----	-----	-----	------	----------	---	------	-----------

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
CROSS OVER	1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR	15	465.56	6.625	2.3750	4.500	XH

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 1,380	TMD 2,260	TVD 2,260	DFS 4.00	REPT NO. 7	DATE 8/25/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 13.375 (in) @ 645.00 (ft)		NEXT CASING 9.625 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/24/2005		LAST BOP PRES TEST 4/23/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF	MW 10.00	WI 100.00000	NRI	
LITHOLOGY ANHYDRITE - SALT				DAILY DRLG 23,959		DAILY COMP COST 0		DAILY TOTAL COST 23,959
CURRENT STATUS DRLG				CUM DRLG 276,438		CUM COMP COST 0		CUM TOTAL WELL COST 276,438
24 HR FORECAST DRLG.DEV SURVEYS				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	INTR1	DRLG	DRLG		DRLG 880'-1184'
07:30	08:00	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 1145' / SERV RIG
08:00	16:00	8.00	INTR1	DRLG	DRLG		DRLG 1182'-1660'
16:00	16:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 1645'
16:30	02:00	9.50	INTR1	DRLG	DRLG		DRLG 1660'- 2139'
02:00	02:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1.25 DEG @ 2111'
02:30	06:00	3.50	INTR1	DRLG	DRLG		DRLG 2139'-2260'

DENSITY(ppg)		10.00		PP			ECD	MUD DATA		DAILY COST			CUM COST		2,107	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/		/		9.00/	/	170,000					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 40,000	70 / 70	386	1,000	395	22.50	1,380.0	61.33	26.50	1,615.0	60.94

BHA / HOLE CONDITIONS

JARS / WELL CONDITIONS							
BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
	118,000		110,000		115,000	ft-lbf	964.45

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT	1	1.50	12.250		6.625	REG
STABILIZER	1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR	1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR	1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS	1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR	2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR	12	352.44	7.750	2.8800	6.625	REG
CROSS OVER	1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR	15	465.56	6.625	2.3750	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
1,145.00	0.75	0.00	0.00	0.00	0.00	0.00	2,111.00	1.25	0.00	0.00	0.00	0.00	0.00
1,660.00	0.75	0.00	0.00	0.00	0.00	0.00							

DEVON

Page 2 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	1,380	TMD	2,260	TVD	2,260	DFS	4.00	REPT NO.	7	DATE	8/25/2005
-----------	------------------	-------------	-------	-----	-------	-----	-------	-----	------	----------	---	------	-----------

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 620	TMD 2,880	TVD 2,880	DFS 5.00	REPT NO. 8	DATE 8/26/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 13.375 (in) @ 645.00 (ft)		NEXT CASING 9.625 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/24/2005		LAST BOP PRES TEST 4/23/2005	
INCIDENT IDENTIFICATION NONE							
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW 10.00	WI 100.00000	NRI		
LITHOLOGY ANHYDRITE - SALT		DAILY DRLG 46,068	DAILY COMP COST 0			DAILY TOTAL COST 46,068	
CURRENT STATUS DRLG		CUM DRLG 319,905	CUM COMP COST 0			CUM TOTAL WELL COST 319,905	
24 HR FORECAST DRLG		AFE DHC 1,219,000	AFE COMP COST 733,000			AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	14:30	8.50	INTR1	DRLG	DRLG		DRLG 2260'-2581' 30-60,00 WOB 65-70 RPMs
14:30	15:15	0.75	INTR1	DRLG	DEVSUR		DEV SURVEY 1.25 DEG @ 2553' SERV TOP DRIVE
15:15	06:00	14.75	INTR1	DRLG	DRLG		DRLG 2581'- 2880'
NO ACC.							

DENSITY(ppg)		10.00		PP		ECD		MUD DATA		DAILY COST		CUM COST		2,672	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT		Ph/pM	P1/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/	/		9.00/	/	170,000					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 65,000	65 / 70	386	1,200	395	23.25	620.0	26.67	49.75	2,235.0	44.92

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	118,000		110,000		115,000		ft-lbf	964.45	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT				1	1.50	12.250		6.625	REG
STABILIZER				1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR				1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER				1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR				1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER				1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS				1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR				2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR				12	352.44	7.750	2.8800	6.625	REG
CROSS OVER				1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR				15	465.56	6.625	2.3750	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
2,553.00	1.25	0.00	0.00	0.00	0.00	0.00							

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	620	TMD	2,880	TVD	2,880	DFS	5.00	REPT NO.	8	DATE	8/26/2005
-----------	------------------	-------------	-----	-----	-------	-----	-------	-----	------	----------	---	------	-----------

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 3

WELL NAME APACHE 13 FED 8H		24 HRS PROG 237	TMD 3,117	TVD 3,117	DFS 6.00	REPT NO. 9	DATE 8/27/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 13.375 (in) @ 645.00 (ft)		NEXT CASING 9.625 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/24/2005		LAST BOP PRES TEST 4/23/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF	MW 10.00	WI 100.00000	NRI	
LITHOLOGY ANHYDRITE - SALT				DAILY DRLG 20,343		DAILY COMP COST 0		DAILY TOTAL COST 20,343
CURRENT STATUS MIXING MUD TO KILL SOUR WATER FLOW				CUM DRLG 340,248		CUM COMP COST 0		CUM TOTAL WELL COST 340,248
24 HR FORECAST MIX MUD DRILL				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1 DEG @ 2853'
06:30	08:00	1.50	INTR1	DRLG	DRLG		DRLG 2880'- 3022'
08:00	08:30	0.50	INTR1	MISC	RIGSER		SERV RIG AND TOP DRIVE
08:30	11:00	2.50	INTR1	DRLG	DRLG		DRLG 3022'- 3117' RESERVE PIT GAINING VOLUME PU WELL FLOWING @ 60+ GAL MINUTE
11:00	15:00	4.00	INTR1	DRLG	CIRC		INSTALL ROT HEAD CIRC @ SLOW RATE, WAIT ON H2S EQUIP AND MONITOR CORROSION LIMITED 80 UNITS H2S IN SOLUTION ASI SAFETY TECH /H2S CHECK 300 PPM @ FLOLINE 150 PPM BREAKING OUT OF FLUID IN STEEL PIT
15:00	17:00	2.00	INTR1	DRLG	CIRC		SHUT WELL IN CASING PSI @ 100 # H2S BREAKING OUT OF SOLUTION @ 150 - 175 PPM @ STEEL PITS RIGGIN UP H2S WORK STATION AND MONITORS
17:00	17:30	0.50	INTR1	DRLG			OPEN CHOKE LINE UP WELL FLOWING @ 75 GAL MINUTE H2S @ 300 - 2000 PPM @ CHOKE OUTLET
17:30	19:00	1.50	INTR1	DRLG			SHUT WELL IN. RIGGING UP H2S EQUIP.
19:00	19:30	0.50	INTR1	DRLG			OPEN WELL FLOWING @ 75 GAL MINUTE CORROSION LTD SAMPLE AT CHOKE DISCHARGE 300 PARTS H2S IN SOLUTION. ASI CHECK @ AT OUTLET @ 300-2000 PPM BREAKING OUT 150 PPM IN STEEL PITS
19:30	20:30	1.00	INTR1	DRLG			SHUT WELL IN FINISH RU H2S EQUIP
20:30	21:00	0.50	INTR1	DRLG			BREAK CIRC / SAFETY MEETING W/ MCVAY DRLG,ASI, JWS, SIERRA/DEVON, TESCO
21:00	23:00	2.00	INTR1	DRLG			CIRC WELL W H2S TO 2000 PPM . AFTER B UP 250-300 UNITS @ FLO LINE DISCHARGE 150-175 PPM AT DISCHARGE IN STEEL PITS
23:00	03:00	4.00	INTR1	DRLG			SHUT WELL IN, WAIT ON MUD, BARITE TO WT UP TO KILL FLOW WIND VERY SLIGHT F S SE @ 3-5 MPH. BLOWING ACROSS RIG AND FRONT YARD. PULLED TUBES TO 10- 50 PPM AROUND TRAILORS CHANGING DIRECTIONS REGULARLY.
03:00	06:00	3.00	INTR1	DRLG			MIXING MUD TO 10.5 PPG IN STEEL PITS TO KILL WELL (WELL SHUT IN)

DENSITY(ppg)		10.00		PP		ECD		MUD DATA	DAILY COST		1,683		CUM COST		4,355	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/		/		9.00/	/	170.000					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	-----

DEVON

Page 2 of 3

Partner Report**ONSHORE ORIG DRLG**

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	237	3,117	3,117	6.00	9	8/27/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	30,000 / 65,000	65 / 70	386	1,200	395	4.00	237.0	59.25	53.75	2,472.0	45.99

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 3 of 3

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	237	3,117	3,117	6.00	9	8/27/2005

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN	STRING WT. ROT	TORQUE / UNITS		BHA LENGTH	
	118,000		110,000	115,000	ft-lbf		964.45	
ITEM DESCRIPTION			NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT			1	1.50	12.250		6.625	REG
STABILIZER			1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR			1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER			1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR			1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER			1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS			1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR			2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR			12	352.44	7.750	2.8800	6.625	REG
CROSS OVER			1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR			15	465.56	6.625	2.3750	4.500	XH

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

Siegel, Joel

From: Blount, Jim [Jim.Blount@dvn.com]
Sent: Tuesday, August 30, 2005 8:03 AM
To: joel.siegel@wipp.ws
Subject: Apache 13-8

I just wanted to send you a note to make sure you noticed the water flow & H2S we encountered while drilling the salt section around 2800-3000'. We had the same thing happen in the Apache 13-3 (500' south of the #8). These were the only 2 wells that encountered the flow.

Jim Blount

Operations Engineer

405-228-4301

8/30/2005

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 313	TMD 3,430	TVD 3,430	DFS 7.00	REPT NO. 10	DATE 8/28/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 13.375 (in) @ 645.00 (ft)		NEXT CASING 9.625 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/24/2005		LAST BOP PRES TEST 4/23/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF MW	10.60		WI 100.00000	NRI
LITHOLOGY ANHYDRITE - SALT				DAILY DRLG 52,315		DAILY COMP COST 0		DAILY TOTAL COST 52,315
CURRENT STATUS DRLG				CUM DRLG 392,563		CUM COMP COST 0		CUM TOTAL WELL COST 392,563
24 HR FORECAST DRLG TO TD, CIRC				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	12:00	6.00	INTR1	EVAL			WELL SHUT IN 100 CASING PSI. BUILDING KILL MUD IN STEEL PITS @ 38 VIS, 10.5# MUD WT
12:00	13:30	1.50	INTR1				DISPLACE HOLE WITH 10.5# KILL MUD HOLD 100 PSI B PRESSURE WHILE DISPLACE H2S @ 50 300 PPM AND 250 300 PARTS IN SOLUTION WHILE CIRC IN KILL MUD NO GAS BREAKING OUT OF MUD AFTER CIRC AROUND KILL MUD HOLDING 30 PARTS IN SOLUTION. WILL TREAT DOWN WITH SCAVENGER AND PH CONTROLL
13:30	14:00	0.50	INTR1				SHUT DOWN MONITOR WELL FOR FLOW. NO FLOW NO H2S @ FLO LINE 30 UNITS IN SOLUTION
14:00	16:30	2.50	INTR1				CIRC AND BUILD VOLUME.
16:30	04:00	11.50	INTR1	DRLG	DRLG		DRLG 3117'-3405' 65,000 WOB 70 RPMS (NO PIT GAINS WHILE DRLG.)
04:00	04:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1.25 DEG @ 3351'. NO FLOW WHILE RUNNING SURVEY
04:30	06:00	1.50	INTR1	DRLG	DRLG		DRLG 3405'-3430' 65,000 WOB 70 RPMS H2S @ 30 PPM BOTOMS UP AFTER SURVEY H2S ALARMS BOTOMS UP AFTER CONNS @ 10-20 PPM FOR JUST A COUPLE MINUTES PERSONEL MONITORS WILL READ 4 PPM @ FLO LINE WHILE DRILLING H2S STILL BREAKING OUT OF RES PIT WATER @ VARIOUSE READINGS HIGER CONCENTRATIONS IF ADJITATE PIT. HAULED 4030 BBLS TO OLD RESERV PITS ON APACHE 13#6 HOLDING 30 MINUTE PRE TOUR SAFETYMEETINGS WITH ALL RIG PERSONELL H2S SAFETY H2S WARNIG FLAG AT CAUTION WINDSLIGHT S SWST

DENSITY(ppg)		10.60		PP		ECD		MUD DATA	DAILY COST	23,055		CUM COST	27,410		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pt/Mt	CI	Ca	H2S	LIME	ES
38	10/13	4/6	12.80/	/	/		/		9.50/	/	170,000		30		

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 65,000	65 / 70	386	1,200	415	13.00	313.0	24.08	66.75	2,785.0	41.72

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	313	TMD	3,430	TVD	3,430	DFS	7.00	REPT NO.	10	DATE	8/28/2005
-----------	------------------	-------------	-----	-----	-------	-----	-------	-----	------	----------	----	------	-----------

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	118,000		110,000		115,000		ft-lbf	964.45	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT				1	1.50	12.250		6.625	REG
STABILIZER				1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR				1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER				1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR				1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER				1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS				1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR				2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR				12	352.44	7.750	2.8800	6.625	REG
CROSS OVER				1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR				15	465.56	6.625	2.3750	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
2,853.00	1.00	0.00	0.00	0.00	0.00	0.00	3,351.00	1.25	0.00	0.00	0.00	0.00	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 325	TMD 3,755	TVD 3,755	DFS 8.00	REPT NO. 11	DATE 8/29/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 13.375 (in) @ 645.00 (ft)		NEXT CASING 9.625 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/29/2005		LAST BOP PRES TEST 4/23/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF MW	10.70		WI 100.00000		NRI
LITHOLOGY ANHYDRITE - SALT			DAILY DRLG 34,319		DAILY COMP COST 0		DAILY TOTAL COST 34,319	
CURRENT STATUS DRLG @ 7' HR			CUM DRLG 426,881		CUM COMP COST 0		CUM TOTAL WELL COST 426,881	
24 HR FORECAST DRLG CIRC S TRIP TOH RU RUN CASING			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:00	24.00	INTR1	DRLG	DRLG		DRLG 3430'- 3755' wob 65,000 RPMS 70 NO H2S ON MONITORS NO ACC.

DENSITY(ppg)		10.70		PP		ECD	MUD DATA		DAILY COST		8,770		CUM COST		36,180	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
403	10/13	4/6	12.80/	/	/		/		9.50/	/	170,000		30			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	---

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 65,000	65 / 70	386	1,200	415	24.00	325.0	13.54	90.75	3,110.0	34.27

BHA / HOLE CONDITIONS

JARS / JOE CONDITIONS								
BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH
	118.000		170.000		176.000		ft-lbf	964.45

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT	1	1.50	12.250		6.625	REG
STABILIZER	1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR	1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR	1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.57	12.250	2.3125	6.625	REG
SHOCK SUBS	1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR	2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR	12	352.44	7.750	2.8800	6.625	REG
CROSS OVER	1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR	15	465.56	6.625	2.3750	4.500	XH

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	325	3,755	3,755	8.00	11	8/29/2005

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.38	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 72	TMD 3,827	TVD 3,827	DFS 9.00	REPT NO. 12	DATE 8/30/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/29/2005		LAST BOP PRES TEST 4/23/2005	
INCIDENT IDENTIFICATION NONE		FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF MW		10.70	
WI 100.00000		NR		LITHOLOGY ANHYDRITE - SALT		DAILY DRLG 137,596	
DAILY COMP COST 0		DAILY TOTAL COST 137,596		CURRENT STATUS RUNNING CASING		CUM DRLG 559,202	
CUM COMP COST 0		CUM TOTAL WELL COST 559,202		24 HR FORECAST CEMT CASING, ND SET SLIPS, NU BOP AND MANIFOLD AND		AFE DHC 1,219,000	
AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000					

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	15:30	9.50	INTR1	DRLG	DRLG		DRLG 3755'-3827' 65,000 WOB 70 RPMs/ HOOKED UP AND RAN FLUID CALIPER@ 3786' EST TO 3827 TOTAL CUBIC FT @ 1692. HOLE 62% WASHED OUT
15:30	16:30	1.00	INTR1	DRLG	CIRC		CIRC 8 UP
16:30	17:30	1.00	INTR1	DRLG	STRIP		PULL 15 STDs OBSERVE WELL 15 MIN TRIP IN HOLE
17:30	19:00	1.50	INTR1	DRLG	CIRC		CIRC TO TOH AND RUN 9.625 CASING/ NO GAS ON BOTTOMS UP
19:00	20:00	1.00	INTR1	DRLG	TRIP		TOTCO SLM OUT TO RUN CASING (NO CORR ON SLM)
20:00	21:00	1.00	INTR1	DRLG	TRIP		RIG UP LD MACHINE/ SAFETY MEETING
21:00	00:30	3.50	INTR1	DRLG	BHA		LD 22 JOINTS 20# D PIPE AND 12.25 BHA
00:30	02:30	2.00	INTR1	CSG	CSG		XO BAILS, RIG UP CASING CREW TO RUN 9.625 CASING/ PRE JOB SAFETY MEETING/ H2S AWARENESS JOB PROCEDURE, ESCAPE PLAN
02:30	06:00	3.50	INTR1	CSG	CSG		RUNNING 9.625 CASING
NO ACC							

DENSITY(ppg)	10.70	PP		ECD		MUD DATA	DAILY COST	580	CUM COST	36,759			
FV	PV/YP	GELS	WL/THP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	P/MF	CI	Ca	H2S	LIME	ES
403	10/13	4/6	12.80/	/	/	/	9.50/	/	170,000		30		

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6007	16/16/16///	645.0	8/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 /	130,000 / 65,000	65 / 70	386	1,200	427	9.50	72.0	7.58	100.25	3,182.0	31.74

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH
								964.45

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT	1	1.50	12.250		6.625	REG
STABILIZER	1	6.63	12.250	2.2500	6.625	REG
TRI-COLLAR	1	28.94	12.250	2.5625	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.92	12.250	2.7500	6.625	REG
DRILL COLLAR	1	26.69	8.750	2.9400	6.625	REG
INTERGRAL BLADE STABILIZER	1	6.57	12.250	2.3125	6.625	REG

Printed: 8/30/2005 10:39:29 AM

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	72	3,827	3,827	9.00	12	8/30/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
SHOCK SUBS	1	9.41	9.190	2.8800	6.625	REG
DRILL COLLAR	2	56.15	8.500	2.8800	6.625	REG
DRILL COLLAR	12	352.44	7.750	2.8800	6.625	REG
CROSS OVER	1	3.64	7.560	2.8800	4.500	XH
DRILL COLLAR	15	465.56	6.625	2.3750	4.500	XH

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	DEVON	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	B&L SATELLITE	RIG RELATED	1	2.00
TESCO	RIG RELATED	3	48.00	LA FARGE	RIG RELATED	1	2.00
MAN WELDING	RIG RELATED	4	40.00	DOE	RIG RELATED	1	1.00
BURNSCO	RIG RELATED	1	4.00	JULIO'S WELDING	RIG RELATED	1	6.00
WEATHERFORD	RIG RELATED	1	2.00				

Last Casing Equip. (08/22/05): SURFACE 13.375@711.33	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40	ST&C	578.460	19.00
INSERT FLT	1.0							597.46
CASING JOINT(S)	1.0			48.00	H-40	ST&C	47.130	597.46
TX PATTERN SHOE	1.0					LT&C	0.600	644.59

DEVON											
Partner Report											
ONSHORE ORIG DRLG											
WELL NAME APACHE 13 FED 8H				24 HRS PROG		TMD 3,827	TYD	DFS 10.00	REPT NO. 13	DATE 8/31/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY		AFE NO. 112973		AUTH MD 9,990	AUTH TYD 6,780	API NO. 30-015-34221-			
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 4/29/2005			LAST BOP PRES TEST 4/23/2005		INCIDENT IDENTIFICATION NONE		
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF		MW		WI 100.00000		NR	
LITHOLOGY ANHYDRITE - SALT				DAILY DRLG 61,709		DAILY COMP COST 0		DAILY TOTAL COST 61,709			
CURRENT STATUS CUT OFF TO WELD ON 11" 3000 PSI HEAD				CUM DRLG 619,558		CUM COMP COST 0		CUM TOTAL WELL COST 619,558			
24 HR FORECAST PU BHA TIH, DRLG DV, TIH DRLG FC AND CEMENT & FS, DRLG				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000			
OPERATIONS SUMMARY											
FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION				
06:00	08:30	2.50	INTR1	CSG	CSG		FINISH RUNNING CASING. RAN 88 JOINTS 3829' 9.625 40# J55 LT&C CASING SET @ 3827' F COLLAR SET @ 3737', EC PACKER SET @ TOP 2771', BOT 2788'. DV TOOL @ 2726.43'				
08:30	10:00	1.50	INTR1	CSG	CMTPRI		RIG UP AND CIRC CASING ON BOTTOM/ RIG DOWN TONGS, LD MACHINE/ PRE JOB SAFETY MEETING W/ BJ, MCVAY, WEATHERFORD, BLM, SIERRA/DEVON. JOB PROCEDURES, H2S AWARENESS, ESCAPE PLAN				
10:00	11:00	1.00	INTR1	CSG	CMTPRI		RIG UP AND CEMENT 1ST STAGE W/ 10 BBL WATER SPACER, 525 SX 60; 40 POZ C (MPA) MIXED @ 13.8# YIELD @ 1.37 DISPLACE W 90 BBL F WATER AND 192 BBL MUD. PLUG DOWN @ 11:05 am				
11:00	16:00	5.00	INTR1	CSG	CMTPRI		ENERGIZE EC PACKER, OPEN DV TOOL, CIRC AND WOC/ CIRC 205 SX TO RESERVE				
16:00	18:00	2.00	INTR1	CSG	CMTPRI		CEMENT 2ND STAGE W/ 10 BBL F WATER, 800 SX 35; 65 POZ C MIXED @ 12.5# YIELD @ 2.04 TAIL W/ 100 SX CLASS C MIXED @ 14.8# YIELD @ 1.34 PLUG DOWN @ 18:05 CIRC 150 SX TO RESV				
18:00	19:00	1.00	INTR1	CSG	CMTPRI		RIG DOWN CEMENT RIG UP ND CREW				
19:00	22:00	3.00	INTR1	BOPS	WLHEAD		ND AND PU STACK ATTEMPT TO SET SLIPS COULD NOT CENTER UP PIPE TO SET SLIPS CONTACT DUNCAN W BLM OK TO ELD ON HEAD AFTER 12 HRS WOC				
22:00	06:00	8.00	INTR1	CSG	CMTPRI		WOC				
PERSONNEL DATA											
COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS				
MCVAY DRILLING	RIG RELATED	15	136.00	BURNSCO	RIG RELATED	1	4.00				
SIERRA ENGINEERING	RIG RELATED	1	24.00	WEATHERFORD	RIG RELATED	1	10.00				
TESCO	RIG RELATED	1	24.00	BJ SERVICES	cement	6	72.00				
MAN WELDING	RIG RELATED	4	40.00	BULL ROGERS	CASING, LD MACHINE	6	36.00				
Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000 @ 3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2,727.11	
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		3,827		10.00	13	8/31/2005
Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,828.68						
	Jnt #	OD	ID	Weight	Grade	Conn
SHOE JOINT	2.0			40.00	J-55	
FLT SHOE	1.0					
					Length	Top Depth
					86.900	3,739.32
					1.460	3,826.22

Printed: 8/31/2005 10:39:54 AM

DEVON										Page 1 of 2			
Partner Report													
ONSHORE ORIG DRLG													
WELL NAME APACHE 13 FED 8H				24 HRS PROG		TMD 3,827	TYD	DFS 11.00	REPT NO. 14	DATE 9/1/2005			
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN POSTON, RANDY		AFE NO. 112973		AUTH MD 9,990	AUTH TYD 6,780	API NO. 30-015-34221-					
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 8/31/2005			LAST BOP PRES TEST 8/31/2005		INCIDENT IDENTIFICATION NONE				
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF		MW 8.40	WI 100.00000	NRI					
LITHOLOGY ANHYDRITE - SALT				DAILY DRLG 61,602		DAILY COMP COST 0		DAILY TOTAL COST 61,602					
CURRENT STATUS PU PIPE				CUM DRLG 704,730		CUM COMP COST 0		CUM TOTAL WELL COST 704,730					
24 HR FORECAST DRLG DV, TIH, TEST CSG, DRLG PLUG, FLT COLLAR AND CMT				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000					
OPERATIONS SUMMARY													
FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION						
08:00	09:00	3.00	PROD	BOPS	BOPS		CUT OFF 9 5/8 AND LD 13 5/8 BOP AND ANNULAR						
09:00	11:00	2.00	PROD	BOPS	WLHEAD		WELD ON 11 3000# WELL HEAD AND TEST @ 1500 PSI						
11:00	17:00	6.00	PROD	BOPS	BOPS		NU BOP, ANNULAR, AND CHOKE MANIFOLD						
17:00	22:00	5.00	PROD	BOPS	BOPS		TEST # 1 BLIND RAMS, OUTSIDE 4# MANIFOLD VALVES OUTSIDE 2" KILL LINE @ 250 PSI 10 MIN AND 3000# F 10 MINS. TEST # 2 BLIND RAMS INSIDE 4" HYDROLIC CHOKE, MANUEL CHOKE 250 PSI 10 MIN 3000 PSI 10 MIN. TEST # 3 PIPE RAMS 2" OUTSIDE CHOKE MANIFOLD VALVES 250 PSI 10 MINS & 3000 PSI 10 MINS. TEST # 4 PIPE RAMS- HCR INSIDE 2" CHOKE MANIFOLD 2" OUTSIDE KILL MANIFOLD 250 PSI 10 MIN -3000 PSI 10 MIN TEST # 5 PIPE RAMS- 2" INSIDE KILL VALVE, 4" INSIDE CHOKE LINE VALVE. TEST # 6 ANNULAR- 2" INSIDE KILL VALVE-4" INSIDE CHOKE LINE VALVE 250 PSI 10 MIN-3000 PSI 10 MIN. TEST # 7 DART VALVE 250 PSI 10 MIN-3000PSI 10 MIN TEST # 8 KELLY VALVE 250 PSI 10 MIN- 3000 PSI 10 MIN TEST # 9 FLOOR VALVE 250 PSI 10 MIN-3000 PSI 10 MIN. ACCUMULATOR FUNCTION TEST OK						
22:00	06:00	8.00	PROD	DRLG	BHA		PU BHA/ORIENT MOTOR AND MWD PU HEAVY WT DRILL PIPE						
DENSITY(ppg)		8.40	PP	ECD		MUD DATA		DAILY COST		2,613	CUM COST	39,372	
FV	PV/YP	GELS	WL/HTP	FC/T.SOL	OIL/WAT	%Sand/MBT	Phi/pM	PT/MF	CI	Ca	H2S	LIME	ES
28	/	/	/	/	/	/	9.50	/	4,000		30		
BITS													
BIT / RUN		SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA		DEPTH IN		DATE IN		I-O-D-L-B-G-O-R	
3 / 1		8.750	SMITH	M72VPX	JT7358	11/11/11/11/11/11		3,827.0		9/1/2005		---	
BIT OPERATIONS													
BIT / RUN / CHKS	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP		
3 / 1 / 1	/	/											
BHA / HOLE CONDITIONS													
BHA NO.		3	BIT NO.		JAR HRS OF SERVICE				BHA HRS SINCE INSP		200		
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH			
										1,513.92			
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE				
POLYCRYSTALLINE DIAMOND BIT					0.90	8.750		4.500	REG				
1 DEG. PDM					23.02	6.500		4.500	IF/REG				

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		3,827		11.00	14	9/1/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	45	1,377.83			4.500	XH
DRILLING JAR	1	29.63	6.315	2.7500	4.500	XH

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	JULIOS WELDING	RIG RELATED	1	4.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	WEATHERFORD	RIG RELATED	7	10.00
TESCO	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00
MONAHANS NU	RIG RELATED	6	60.00				

Last Casing Equip. (09/30/06): INTERMEDIATE 1 1.000 @ \$,829.68			Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)			63.0			40.00	J-55		2,729.110	-2.00
DV			1.0						2.750	2,727.11
CASING JOINT(S)			1.0			40.00	J-55		42.360	2,729.86
ECP			1.0						17.000	2,772.22
CASING JOINT(S)			22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR			1.0						1.250	3,738.07
SHOE JOINT			2.0			40.00	J-55		86.900	3,739.32
FLT SHOE			1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		508	4,335	4,334	12.00	15	9/2/2005
RIG NAME & NO.		FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		LIGHT, JIMMY	112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 3,835.00 (ft)		9/1/2005		8/31/2005	
FIELD NAME		LEAKOFF	MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST			8.40	100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST	
SHALE, SAND		43,451		0		43,451	
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST	
DRLG		746,866		0		746,866	
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST	
DRLG AND SURVEYS		1,219,000		733,000		1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	PROD	DRLG	TRIP		TIH TAG CEMENT @ 2720'
06:30	08:00	1.50	PROD	DRLG	DRLG		DRLG CEMENT 2720 AND PLUG @ 2724' AND DV TOOL @ 2726'
08:00	09:00	1.00	PROD	DRLG	TRIP		TIH TAG CEMENT @ 3730' / BREAK CIRC
09:00	09:30	0.50	PROD	CSG	CSG		TEST CASING @ 1200 PSI 30 MIN OK
09:30	10:30	1.00	PROD	DRLG	RMWASH		DRLG CEMENT @ 3730' AND PLUG & FTL COLLAR @ 3737' AND CEMENT TO 3785'
10:30	11:00	0.50	PROD	CSG	CSG		TEST SHOE JOINT @ 1200 PSI
11:00	11:30	0.50	PROD	DRLG	RMWASH		DRLG CEMENT 3785' 3826' AND FLOAT SHOE 3826'-3827'
11:30	20:00	8.50	PROD	DRLG	DRLG		DRLG 8.75 FORMATION 3827'-3908'
20:00	20:30	0.50	PROD	DRLG	CIRC		CIRC FOR GYRO
20:30	21:30	1.00	PROD	DRLG	DEVSUR		RIG UP AND RUN GYRO
21:30	02:15	4.75	PROD	DRLG	DRLG		DRLG 3908'-4167'
02:15	02:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 1.4 DEG 95.6 AZ @ 4109'
02:30	03:00	0.50	PROD	DRLG	DRLG		SLIDE DRLG 4167'-4174'
03:00	04:45	1.75	PROD	DRLG	DRLG		ROT DRLG 4174'-4263'
04:45	05:00	0.25	PROD	DRLG	DEVSUR		DEV SURVEY 1.2 DEG 100.2 AZ @ 4205'
05:00	05:15	0.25	PROD	DRLG	DRLG		SLIDE DRLG 4263'-4274'
05:15	06:00	0.75	PROD	DRLG	DRLG		ROT DRLG 4274'-4335'

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST				CUM COST		39,372	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	Cl	Ca	H2S	LIME	ES		
28	/	/	/	/	/		/		9.50/	/	4,000		30				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 / 1	8.750	SMITH	M72VPX	JT7358	11/11/11/11/11/11	3,827.0	9/1/2005	-----

BIT OPERATIONS

BITS / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / 1 / 1	10 / 18	185 / 185	396	1,500	391	16.50	508.0	90.00	16.50	508.0	30.79

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
							ft-lbf	1,975.24	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	8.750		4.500	REG
1 DEG. PDM					23.02	6.500		4.500	IF/REG
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF
MWD TOOL					35.73	6.500	2.7500	4.500	IF
CROSS OVER					2.76	6.435	2.2500	4.500	IF/XH

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	508	4,335	4,334	12.00	15	9/2/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	45	1,377.83			4.500	XH
DRILLING JAR	1	29.63	6.315	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	15	461.32				

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
3,800.00	1.54	109.98	3,799.28	-25.54	60.37	0.00	4,109.00	1.40	95.60	4,108.17	-27.17	68.28	-72.97
3,808.00	1.56	104.28	3,807.28	-25.60	60.58	-65.13	4,205.00	1.20	100.20	4,204.15	-27.47	70.43	-75.13
3,918.00	1.60	101.60	3,917.24	-26.28	63.53	-68.16	4,335.00	0.80	100.00	4,334.13	-27.86	72.67	-77.39
4,014.00	1.40	102.60	4,013.20	-26.81	65.99	-70.67							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H			24 HRS PROG 670	TMD 5,005	TVD 5,003	DFS 13.00	REPT NO. 16	DATE 9/3/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN LIGHT, JIMMY		AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 10/1/2005		LAST BOP PRES TEST 8/31/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY SHALE, SAND, LIME			DAILY DRLG 36,659		DAILY COMP COST 0		DAILY TOTAL COST 36,659	
CURRENT STATUS DRLG			CUM DRLG 783,525		CUM COMP COST 0		CUM TOTAL WELL COST 783,525	
24 HR FORECAST DRLG, DEV SURVEYS			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:45	1.75	PROD	DRLG	DRLG		ROT DRLG 4315'-4358'
07:45	08:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4300' 1 DEG 106.5 AZ
08:00	08:15	0.25	PROD	DRLG	DRLG		SLIDE DRLG 4358'-4373'
08:15	10:15	2.00	PROD	DRLG	DRLG		ROT DRLG 4373'-4453'
10:15	10:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4395' .7 DEG. 124.1 AZ
10:30	10:45	0.25	PROD	DRLG	DRLG		SLIDE DRLG 4453'-4473'
10:45	12:00	1.25	PROD	DRLG	DRLG		ROT DRLG 4473'-4548'
12:00	12:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4490' .4 DEG. 113.2 AZ
12:15	12:45	0.50	PROD	DRLG	DRLG		SLIDE DRLG 4548'-4573'
12:45	15:15	2.50	PROD	DRLG	DRLG		ROT DRLG 4573'-4643'
15:15	15:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4585' .2 DEG. 165.6 AZ
15:30	16:45	1.25	PROD	DRLG	DRLG		SLIDE DRLG 4643'- 4668'
16:45	21:30	4.75	PROD	DRLG	DRLG		ROT DRLG 4668'- 4736'
21:30	21:45	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4680' .4 DEG. 241.5 AZ
21:45	22:15	0.50	PROD	DRLG	DRLG		SLIDE DRLG. 4738'-4763'
22:15	01:00	2.75	PROD	DRLG	DRLG		ROT DRLG 4763'-4833
01:00	01:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4775' 1.1 DEG. 263.7 AZ
01:15	01:30	0.25	PROD	DRLG	DRLG		SLIDE DRLG 4833'-4850'
01:30	03:30	2.00	PROD	DRLG	DRLG		ROT DRLG. 4850'-4926'
03:30	03:45	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4868'-1.8 DEG. 269.3 AZ
03:45	06:00	2.25	PROD	DRLG	DRLG		ROT DRLG. 4926'-5005'

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST		1,307		CUM COST		40,679	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pt/Mt	CI	Ca	H2S	LIME	ES		
28	/	/	/	/	/		/		9.50/	/	4,000		30				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 / 1	8.750	SMITH	M72VPX	JT7358	11/11/11/11/11/11	3,827.0	9/1/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / 1 / 1	10 / 18	185 / 185	396	1,500	391	22.75	670.0	29.45	39.25	1,178.0	30.01

DEVON

Page 2 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	670	5,005	5,003	13.00	16	9/3/2005

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE	BHA HRS SINCE INSP	200
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH	
	150,000	143,000	150,000	ft-lbf	1,975.24	
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT		0.90	8.750		4.500	REG
1 DEG. PDM		23.02	6.500		4.500	IF/REG
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	45	1,377.83			4.500	XH
DRILLING JAR	1	29.63	6.315	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	15	461.32				

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
4,395.00	0.70	124.10	4,394.13	-28.20	73.20	-77.99	4,680.00	0.40	241.50	4,679.12	-29.45	73.96	-79.05
4,490.00	0.40	132.00	4,489.12	-28.74	73.93	-78.84	4,775.00	1.10	263.70	4,774.11	-29.70	72.77	-77.96
4,585.00	0.20	165.60	4,584.12	-29.13	74.21	-79.21	4,868.00	1.80	269.30	4,867.08	-29.82	70.42	-75.72

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 503	TMD 5,508	TVD 5,508	DFS 14.00	REPT NO. 17	DATE 9/4/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN LIGHT, JIMMY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 10/2/2005		LAST BOP PRES TEST 8/31/2005	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF MW 8.40		WI 100.00000		INCIDENT IDENTIFICATION NONE	
LITHOLOGY SHALE, SAND, LIME		DAILY DRLG 43,017		DAILY COMP COST 0		DAILY TOTAL COST 43,017	
CURRENT STATUS DRLG		CUM DRLG 789,883		CUM COMP COST 0		CUM TOTAL WELL COST 789,883	
24 HR FORECAST DRLG, SURVEYS		AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	PROD	DRLG	DRLG		ROT DRLG 5005'-5021'
06:15	06:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 4963' 1.8 DEG. 274.2 AZ.
06:30	08:45	2.25	PROD	DRLG	DRLG		ROT DRLG 5021'-5115'
08:45	09:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5057' 1.8 DEG. 273.8 AZ
09:00	10:45	1.75	PROD	DRLG	DRLG		ROT DRLG 5115'-5210'
10:45	11:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5152' 1.8 DEG. 272.8 AZ
11:00	12:45	1.75	PROD	DRLG	DRLG		ROT DRLG 5210'-5302'
12:45	13:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5244' 1.8 DEG 277.4 AZ
13:00	14:45	1.75	PROD	DRLG	DRLG		ROT DRLG 5302'-5396'
14:45	15:00	0.25	PROD	DRLG	DEVSUR		CIRC DEV SURVEY 5338' 1.7 DEG. 274.2 AZ
15:00	16:30	1.50	PROD	DRLG	DRLG		SLIDE DRLG 5396'-5411'
16:30	18:00	1.50	PROD	DRLG	DRLG		ROT DRLG 5411'-5485'
18:00	18:15	0.25	PROD	DRLG	DEVSUR		CIRC DEV SURVEY 5432' 1.8 DEG. 283 AZ
18:15	20:30	2.25	PROD	DRLG	DRLG		ROT DRLG 5485'-5508'
20:30	21:00	0.50	PROD	DRLG	CIRC		CIRC OUT SWEEP
21:00	00:30	3.50	PROD	DRLG	TRIP		TOH W BIT # 3
00:30	01:30	1.00	PROD	DRLG	BHA		XO BIT, TIW MOTOR AND TEST MOTOR AND MWD
01:30	05:00	3.50	PROD	DRLG	TRIP		TIH
05:00	06:00	1.00	PROD	DRLG	HLOPEN		WASH AND REAM TO BOTTOM

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST		43		CUM COST		40,721	
FV	PV/YIP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES		
28	/	/	/	/	/		/		9.50/	/	4,000		30				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 / 1	8.750	SMITH	M72VPX	JT7358	11/11/11/11/11/11	3,827.0	9/1/2005	---
4 / 1	8.750	SMITH	F47YODPS	PC1968	15/15/15/11	5,508.0	9/4/2005	---

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / 1 / 1	10 / 18	185 / 185	396	1,500	391	10.25	503.0	49.07	49.50	1,681.0	33.96
4 / 1 / 1	/	/	387	1,000	432						

BHA / HOLE CONDITIONS

BHA NO.	4	BIT NO.	4	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
							ft-lbf	1,975.24	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	8.750		4.500	REG
1 DEG. PDM					23.02	6.500		4.500	IF/REG

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TYD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	503	5,508	5,508	14.00	17	9/4/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	45	1,377.83			4.500	XH
DRILLING JAR	1	29.63	6.315	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	15	461.32				

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
4,963.00	1.80	274.20	4,962.03	-29.73	67.44	-72.82	5,244.00	1.80	277.40	5,242.90	-29.09	58.64	-64.15
5,057.00	1.80	273.80	5,055.99	-29.52	64.49	-69.92	5,338.00	1.70	274.20	5,336.85	-28.80	55.78	-61.32
5,152.00	1.80	272.80	5,150.94	-29.35	61.51	-67.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 794	TMD 6,302	TVD 6,302	DFS 15.00	REPT NO. 18	DATE 9/5/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN LIGHT, JIMMY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 9/4/2005		LAST BOP PRES TEST 9/4/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY SHALE, SAND, LIME			DAILY DRLG 27,970		DAILY COMP COST 0		DAILY TOTAL COST 27,970	
CURRENT STATUS CHANGING MOTOR			CUM DRLG 817,853		CUM COMP COST 0		CUM TOTAL WELL COST 817,853	
24 HR FORECAST TOH, PU 4.5 16.6 G DRILL PIPE TO RUN IN CURVE, DRLG CU			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	PROD	DRLG	RMWASH		WASH TO BOTTOM
06:30	08:30	2.00	PROD	DRLG	DRLG		ROT DRLG 5508'-5583'
08:30	08:45	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5525' 1.7 DEG 191.8 AZ
08:45	10:15	1.50	PROD	DRLG	DRLG		ROT DRLG 5583'-5676'
10:15	10:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5618' 1.6 DEG. 285.8 AZ
10:30	12:00	1.50	PROD	DRLG	DRLG		ROT DRLG 5676'-5767'
12:00	12:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5709' 1.6 DEG. 282.6 AZ
12:15	12:30	0.25	PROD	DRLG	DRLG		SLIDE DRLG 5767'-5782'
12:30	13:45	1.25	PROD	DRLG	DRLG		ROT DRLG 5782'-5860'
13:45	14:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5802' 1.8 DEG. 293.2 AZ
14:00	15:45	1.75	PROD	DRLG	DRLG		ROT DRLG 5860'-5951'
15:45	16:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5893' 1.8 DEG. 288.3 AZ
16:00	16:15	0.25	PROD	DRLG	DRLG		SLIDE DRLG 5951'-5971'
16:15	17:15	1.00	PROD	DRLG	DRLG		ROT DRLG 5971'-6043'
17:15	17:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 5985' 2.4 DEG. 285.8 AZ
17:30	20:30	3.00	PROD	DRLG	DRLG		ROT DRLG 6043'-6170'
20:30	20:45	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SAURVEY 6081' 2.4 DEG. 282.6 AZ
20:45	23:00	2.25	PROD	DRLG	DRLG		ROT DRLG 6170'-6231
23:00	23:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 6173' 2.3 DEG. 279.8 AZ
23:15	00:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG 6231'-6251'
00:00	01:15	1.25	PROD	DRLG	DRLG		ROT DRLG 6251'-6302'
01:15	02:15	1.00	PROD	DRLG	CIRC		PUMP SWEEP AND CIRC @ KICK OFF POINT 6302'
02:15	05:00	2.75	PROD	DRLG	TRIP		TOH TO REFIT MOTOR AND PICK UP 4.5 PUSH PIPE
05:00	06:00	1.00	PROD	DRLG	BHA		XO MOTOR ORIENT BIT AND MWD

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST		CUM COST		40,721	
FV	PV/YF	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES
28	/	/	/	/	/		/		9.50/	/	4,000		30		

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
4 / 1	8.750	SMITH	F47YODP	SPC1968	15/15/15///	5,508.0	9/4/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
4 / 1 / 1	20 / 50	150 / 170	387	1,000	432	14.25	794.0	55.72	14.25	794.0	55.72
4 / 1 / 2	20 / 50	150 / 170	387	1,000	432		28.0	55.72	14.25	822.0	57.68

DEVON

Page 2 of 2

Partner Report
ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	794	6,302	6,302	15.00	18	9/5/2005

BHA / HOLE CONDITIONS

BHA NO.	4	BIT NO.	4	JAR HRS OF SERVICE	BHA HRS SINCE INSP	200
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH	
				ft-lbf	106.46	
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT		0.90	8.750		4.500	REG
1 DEG. PDM		23.02	6.500		4.500	IF/REG
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
5,432.00	1.80	283.00	5,430.81	-28.37	52.95	-58.48	5,893.00	1.80	288.30	5,891.61	-24.17	39.98	-44.85
5,525.00	1.70	291.80	5,523.76	-27.53	50.25	-55.65	5,985.00	2.40	285.80	5,983.54	-23.19	36.75	-41.49
5,618.00	1.60	285.80	5,616.73	-26.66	47.72	-52.98	6,081.00	2.40	282.60	6,079.46	-22.20	32.86	-37.47
5,709.00	1.60	282.60	5,707.69	-26.04	45.26	-50.44	6,173.00	2.30	279.80	6,171.38	-21.47	29.16	-33.70
5,802.00	1.80	293.20	5,800.65	-25.18	42.65	-47.70							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	105	386.88	1,000	386.88	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H			24 HRS PROG	TMD 6,535	TVD 6,517	DFS 16.00	REPT NO. 19	DATE 9/6/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN LIGHT, JIMMY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)	DATE OF LAST SAFETY MEETING 9/5/2005		LAST BOP PRES TEST 8/24/2005		INCIDENT IDENTIFICATION NONE	
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000		NRI	
LITHOLOGY SHALE, SAND, LIME			DAILY DRLG 43,040	DAILY COMP COST 0		DAILY TOTAL COST 43,040		
CURRENT STATUS DRLG DEV SURVEY, BUILDING CURVE			CUM DRLG 897,552	CUM COMP COST 0		CUM TOTAL WELL COST 897,552		
24 HR FORECAST BUILDING CURVE, TOH PU 7.875 PDC, TIH, DRLG HORIZ. SEC			AFE DHC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	PROD	DRLG	BHA		XO MOTOR AND ORIENT BUILDING ASSEMBLY
07:00	13:30	6.50	PROD	DRLG	TRIP		RIG UP PU MACHINE PICK UP NEW 16.6# G DRILL PIPE 116 JOINTS. MAKE UP AND BREAK OUT AND REMAKE EACH JOINT/RD PU MACHINE
13:30	15:30	2.00	PROD	DRLG	TRIP		FINISH TIH
15:30	16:00	0.50	PROD	DRLG	RMWASH		WASH TO BOTTOM ORIENT TOOL FACE (INSTALL ROT HEAD RUBBER) SKIMMING A LITTLE OIL
16:00	18:30	2.50	PROD	DRLG	DRLG		SLIDE DRLG 6303'- 6348'
18:30	18:45	0.25	PROD	DRLG	DEVSUR		CIRC/DEV @ 6290' 3 DEG. 290 AZ
18:45	20:00	1.25	PROD	DRLG	DRLG		SLIDE DRL 6348'-6376'
20:00	20:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY @ 6318' 5.7 DEG. 294.2 AZ
20:15	22:00	1.75	PROD	DRLG	DRLG		SLIDE DRLG 6376'-6411'
22:00	22:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY @ 6353' 9.8 DEG. 293.5 AZ
22:15	23:45	1.50	PROD	DRLG	DRLG		SLIDE DRLG 6411',-6443'
23:45	00:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY @ 6385' 14.6 DEG. 293.9 AZ
00:00	01:45	1.75	PROD	DRLG	DRLG		SLIDE DRLG 6443'-6475'
01:45	02:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY @ 6417' 19.5 DEG. 293.5 AZ
02:00	03:15	1.25	PROD	DRLG	DRLG		SLIDE DRLG 6475'-6500'
03:15	03:45	0.50	PROD	DRLG	DRLG		ROT DRLG 6500'-6506'
03:45	04:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY @ 6448' 24.3 DEG. 292.1 AZ
04:00	05:30	1.50	PROD	DRLG	DRLG		SLIDE DRLG 6506'-6531'
05:30	06:00	0.50	PROD	DRLG	DRLG		ROT DRLG 6531'-6535'

DENSITY(ppg)		8.40		PP				ECD		MUD DATA		DAILY COST				CUM COST		40,721	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		P1/Mf	CI	Ca	H2S	LIME	ES			
28	/	/	/	/	/		/		9.50/		/	4,000		30					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	8.750	SMITH	F47YODPS	PC4296	15/15/15///	6,302.0	9/6/2005	---

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24hr DIST	24hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	-2,545 /	125 / 140	390	1,500	444	12.50	233.0	18.64	12.50	233.0	18.64

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	190,000		168,000		180,000		ft-lbf	106.46	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	8.750		4.500	REG
2.5 MOTOR					23.02	6.500		4.500	IF/REG

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		6,535	6,517	16.00	19	9/6/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
6,290.00	3.00	290.00	6,288.26	-20.02	23.97	-28.32	6,385.00	14.60	293.90	6,382.11	-14.58	11.50	-14.87
6,318.00	5.70	294.20	6,316.17	-19.20	22.01	-26.21	6,417.00	19.50	293.50	6,412.70	-10.81	2.91	-5.60
6,353.00	9.80	293.50	6,350.85	-17.30	17.69	-21.55	6,448.00	24.30	292.10	6,441.45	-6.35	-7.75	5.85

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,000	390.57	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON

Page 1 of 3

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 373	TMD 6,908	TVD 6,742	DFS 17.00	REPT NO. 20	DATE 9/7/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN LIGHT, JIMMY	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 9/6/2005		LAST BOP PRES TEST 8/24/2005	
INCIDENT IDENTIFICATION NONE							
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY 70% SHALE, 30% SANDSTONE		DAILY DRLG 27,970	DAILY COMP COST 0			DAILY TOTAL COST 27,970	
CURRENT STATUS SLIDE DRLG @ 9' HR		CUM DRLG 925,522	CUM COMP COST 0			CUM TOTAL WELL COST 925,522	
24 HR FORECAST FINISH CURVE TOH PU 7.875 BIT TIH DRLG HORZ SECTION		AFE DHC 1,219,000	AFE COMP COST 733,000			AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 6480' 28.9 DEG. 290 AZ
06:15	06:45	0.50	PROD	DRLG	DRLG		SLIDE DRLG 6538'-6558'
06:45	07:15	0.50	PROD	DRLG	DRLG		ROT DRLG 6558'-6569'
07:15	08:15	1.00	PROD	DRLG	DRLG		SLIDE DRLG 6569'-6587'
08:15	09:00	0.75	PROD	DRLG	DRLG		ROT DRLG 6587'-6601'
09:00	10:00	1.00	PROD	DRLG	DRLG		SLIDE DRLG 6601'-6620'
10:00	10:15	0.25	PROD	DRLG	DRLG		ROT DRLG 6620'-6633'
10:15	10:30	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 6575' 38.5 DEG. 284 AZ
10:30	11:15	0.75	PROD	DRLG	DRLG		SLIDE DRLG 6633'-6653'
11:15	11:30	0.25	PROD	DRLG	DRLG		ROT DRLG 6653'-6663'
11:30	12:15	0.75	PROD	DRLG	DRLG		SLIDE DRLG 6663'-6683'
12:15	12:30	0.25	PROD	DRLG	DRLG		ROT DRLG 6683'-6695'
12:30	13:00	0.50	PROD	DRLG	DRLG		SLIDE DRLG 6695'-6715'
13:00	13:30	0.50	PROD	DRLG	DRLG		ROT DRLG 6715'-6728'
13:30	13:45	0.25	PROD	DRLG	DEVSUR		CIRC /DEV SURVEY 6670' 47.7 DEG. 284.7 AZ
13:45	15:30	1.75	PROD	DRLG	DRLG		SLIDE DRLG 6728'-6745'
15:30	16:15	0.75	PROD	DRLG	DRLG		ROT DRLG 6745'-6758'
16:15	18:00	1.75	PROD	DRLG	DRLG		SLIDE DRLG 6758'-6773'
18:00	18:45	0.75	PROD	DRLG	DRLG		ROT DRLG 6773'-6788'
18:45	20:00	1.25	PROD	DRLG	DRLG		SLIDE DRLG 6788'-6803'
20:00	20:45	0.75	PROD	DRLG	DRLG		ROT DRLG 6803'-6823'
20:45	21:00	0.25	PROD	DRLG	DEVSUR		CIRC/DEV SURVEY 65756' 56.6 DEG. 286.5 AZ
21:00	22:00	1.00	PROD	DRLG	DRLG		SLIDE DRLG 6823'-6838'
22:00	23:00	1.00	PROD	DRLG	DRLG		ROT DRLG 6838'-6854'
23:00	00:00	1.00	PROD	DRLG	DRLG		SLIDE DRLG 6854'-6861'
00:00	01:30	1.50	PROD	DRLG	DRLG		ROT DRLG 6861'-6869'
01:30	02:30	1.00	PROD	DRLG	DRLG		SLIDE DRLG 6869'-6885'
02:30	06:00	3.50	PROD	DRLG	DRLG		ROT DRLG 6885'-6909' NOT SLIDING WELL, ADDING LUBE TO SLICK UP HOLE UP DRAG @ 17,000 DOWN DRAG @ 5,000

DENSITY(ppg)		8.40	PP		ECD	MUD DATA	DAILY COST	4,229	CUM COST	44,950			
FV	PV/YF	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/mf	CI	Ca	H2S	LIME	ES
32	1/1	1/1	20.00/	/	/	/	10.00/	/	10,000		30		

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	8.750	SMITH	F47YODPS	PC4296	15/15/15///	6,302.0	9/6/2005	-----

DEVON

Page 2 of 3

**Partner Report
ONSHORE ORIG DRLG**

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	373	6,908	6,742	17.00	20	9/7/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	40 / 50	125 / 140	390	1,500	444	23.00	373.0	16.22	35.50	606.0	17.07

DEVON

Page 3 of 3

Partner Report

ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	373	6,908	6,742	17.00	20	9/7/2005

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE	BHA HRS SINCE INSP	200
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH	
	200,000	178,000	183,000	ft-lbf	106.46	
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT		0.90	8.750		4.500	REG
2.5 MOTOR		23.02	6.500		4.500	IF/REG
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
6,480.00	28.90	290.00	6,470.06	-1.22	-21.12	20.09	6,670.00	47.70	284.70	6,618.32	29.34	-134.55	137.56
6,511.00	32.20	286.50	6,496.75	3.69	-36.09	35.82	6,700.00	50.70	285.10	6,637.92	35.18	-156.49	160.27
6,543.00	35.50	284.40	6,523.33	8.42	-53.27	53.64	6,765.00	56.60	286.50	6,676.43	49.45	-206.83	212.59
6,575.00	38.50	284.00	6,548.88	13.14	-71.93	72.89	6,796.00	58.80	286.50	6,693.00	56.89	-231.96	238.78
6,605.00	41.10	284.40	6,571.93	17.85	-90.55	92.09	6,827.00	61.20	286.20	6,708.50	64.45	-257.72	265.62
6,637.00	44.40	284.70	6,595.42	23.31	-111.57	113.81							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,000	390.57	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	TESCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	BAKER INTEQ	DIRECTIONAL	3	72.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 197	TMD 7,105	TVD 67,815	DFS 18.00	REPT NO. 21	DATE 9/8/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN RANDY POSTON	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 9/6/2005		LAST BOP PRES TEST 8/24/2005	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF MW 8.40		WI 100.00000		NRI	
LITHOLOGY 100% SANDSTONE		DAILY DRLG 36,170		DAILY COMP COST 0		DAILY TOTAL COST 36,170	
CURRENT STATUS POOH TO PU LATERAL ASSEMBLY		CUM DRLG 961,692		CUM COMP COST 0		CUM TOTAL WELL COST 961,692	
24 HR FORECAST PU LATERAL ASSEMBLY - TIH - DRLG LATERAL SECTION		AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: DRLG CURVE SECTION TO 7080' - CIRC AND SWEEP HOLE - POOH TO PU LATERAL ASSEMBLY

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:45	0.75	PROD	DRLG	DRLG		SLIDE DRLG 6909' - 6910'
06:45	07:15	0.50	PROD	DRLG	DRLG		ROT DRLG 6910' - 6918'
07:15	07:30	0.25	PROD	DRLG	DEVSUR		CIRC/ DEV SURVEY @ 6860' - 63.30° - 286.2 AZ
07:30	10:45	3.25	PROD	DRLG	DRLG		SLIDE F/ 6918' - 6943'
10:45	11:00	0.25	PROD	DRLG	DRLG		ROT DRLG 6943' - 6949'
11:00	14:15	3.25	PROD	DRLG	DRLG		SLIDE F/ 6949' - 6980'
14:15	14:45	0.50	PROD	DRLG	DRLG		ROT DRLG 6980' - 6987'
14:45	16:45	2.00	PROD	DRLG	DRLG		SLIDE F/ 6987' - 7014'
16:45	17:00	0.25	PROD	DRLG	DEVSUR		CIRC / SURVEY @ 6956' - 73.30° - 285.5 AZ
17:00	17:15	0.25	PROD	DRLG	DRLG		ROT DRLG 7014' - 7024'
17:15	19:30	2.25	PROD	DRLG	DRLG		SLIDE F/ 7024' - 7046'
19:30	20:00	0.50	PROD	DRLG	DRLG		ROT DRLG 7046' - 7056'
20:00	04:30	8.50	PROD	DRLG	DRLG		SLIDE F/ 7056' - 7105'
04:30	06:00	1.50	PROD	DRLG	CIRC		CIRC & COND HOLE TO TRIP OUT PUMP 2 HIGH VISCOSITY SWEEPS AND ROT PIPE @ 80 RPM
							100% SANDSTONE BG - 20-40u CG - 30-50u

DENSITY(ppg)		8.40		PP		ECD		MUD DATA	DAILY COST		7,800		CUM COST		52,750		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES
29	/	/	/	/	/		/		10.00/		/		14.000	900			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	8.750	SMITH	F47YODPS	SPC4296	15/15/15///	6,302.0	9/6/2005	---

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 135,000 / 40,000	40 / 40	368	1,500	392	21.00	197.0	9.38	56.50	803.0	14.21	

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	200,000		165,000		183,000		ft-lbf	106.46	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	8.750		4.500	REG

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	197	TMD	7,105	TVD	67,815	DFS	18.00	REPT NO.	21	DATE	9/8/2005
-----------	------------------	-------------	-----	-----	-------	-----	--------	-----	-------	----------	----	------	----------

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
2.5 MOTOR		23.02	6.500		4.500	IF/REG
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
6,860.00	63.30	286.20	6,723.68	72.62	-285.89	294.95	6,988.00	76.90	284.70	6,768.11	105.05	-401.10	414.62
6,892.00	65.70	286.20	6,737.45	80.68	-313.62	323.82	7,020.00	80.40	284.40	6,774.41	112.93	-431.46	445.99
6,922.00	69.20	285.80	6,748.96	88.32	-340.25	351.52	7,047.00	83.40	284.40	6,778.21	119.58	-457.35	472.72
6,956.00	73.30	285.50	6,759.88	97.00	-371.25	383.71							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
2	GARDNER - DENVER	9.000	6.500	100	368.46	1,500	368.46	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00	BRANDT	RIG RELATED	3	24.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				7,105		19.00	22	9/9/2005
RIG NAME & NO.		AFE NO.		AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7		112973		9,990	6,780	30-015-34221-		
LAST CASING		DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
9.625 (in) @ 3,827.00 (ft)		9/8/2005			8/24/2005		NONE	
FIELD NAME		LEAKOFF	MW	WI	NRI			
QUAHADA RIDGE SOUTHEAST			8.40	100.00000				
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
100% SANDSTONE		68,718		0		68,718		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
TIH w/ PDC BIT For Lateral		1,030,410		0		1,030,410		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
TIH and DRLG lateral		1,219,000		733,000		1,952,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	PROD	DRLG	CIRC		CIRC PRIOR TO TOH F/ LOGS
06:30	09:45	3.25	PROD	DRLG	TRIP		TOH F/ LOGS
09:45	10:45	1.00	PROD	MISC	RIGSER		SERVICE RIG/CUT DRLG LINE
10:45	11:00	0.25	PROD	DRLG	TRIP		TOH F/ LOGS
11:00	11:30	0.50	PROD	DRLG	BHA		L/D MOTOR
11:30	01:45	14.25	PROD	EVAL	LOG		LOGGING (LOGGING TOOL WOULD NOT WORK-- HAD TO GET ANOTHER ONE)
01:45	02:30	0.75	PROD	DRLG	BHA		P/U MTR & ORIENT TOOL
02:30	04:30	2.00	PROD	DRLG	BHA		W. O. BIT BREAKER (THE ONE THEY LEFT WAS TOO SMALL)
04:30	05:30	1.00	PROD	DRLG	BHA		MODIFY NEW BIT BREAKER TO FIT NECK ON PDC BIT
05:30	06:00	0.50	PROD	DRLG	TRIP		TIH W/ PDC BIT + MTR

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST		CUM COST		52,750	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES		
33	5/4	2/3	12.00/	/	/	/	8.00/0.10	/	14,000	900					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 /	1	8.750	SMITH	F47YODP	PC4296	15/15/15///	6,302.0	9/6/2005 2-3-WT-H-2-0-NO-BHA
6 /	1	7.875	SMITH	MGR751H	KTB461	11/11/11/11/11/11	7,105.0	9/8/2005 -----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
------------------	-----	-----	-----	-------	-------	-----	-----------	----------	---------	-----------	---------

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH
							ft-lbf	110.53

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT		0.90	7.875		4.500	REG
1.5 MOTOR		23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -		3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
0.00	0.00	0.00	0.00	0.00	0.00	0.00							

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			7,105		19.00	22	9/9/2005

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
2	GARDNER - DENVER	9.000					0.00	(100/1,500)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	2	36.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00				

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				7,540	6,769	20.00	23	9/10/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		EDDIE ROPER		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 3,835.00 (ft)		9/8/2005		8/24/2005		NONE
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST					8.40	100.00000		
LITHOLOGY				DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST	
70% SANDSTONE 30% SHALE				34,298	0		34,298	
CURRENT STATUS				CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST	
DRLG @ 7450				1,064,708	0		1,064,708	
24 HR FORECAST				AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST	
DRLG TO 7505/ SHORT TRIP TO VERTICAL SECTION/DRLG				1,219,000	733,000		1,952,000	

DAILY OPERATIONAL COMMENTS: TIH/ DISPLACE W/ MUD/DRLG SLIDE & ROTARY F/ 7105 - 7450

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:00	3.00	PROD	DRLG	TRIP		TIH W/ PDC BIT
09:00	09:15	0.25	PROD	DRLG	RMWASH		WASH 90' TO BOTTOM
09:15	10:15	1.00	PROD	DRLG	DRLG		DISPLACE HOLE W/ 12 WL ZAN MUD
10:15	10:30	0.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 7105-7114
10:30	10:45	0.25	PROD	DRLG	DEVSUR		SURVEY @ 7054-83.8/284
10:45	11:15	0.50	PROD	DRLG	DRLG		SLIDE DRLG F/ 7114 - 7129
11:15	13:45	2.50	PROD	DRLG	DRLG		ROTARY DRLG F/7129 - 7209
13:45	14:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 7149-92.5/284.4
14:00	15:30	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 7209 - 7273
15:30	17:30	2.00	PROD	DRLG	DRLG		SLIDE DRLG F/ 7273 - 7278
17:30	20:00	2.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 7277 - 7368
20:00	20:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 7308-91.6/284.0
20:15	22:00	1.75	PROD	DRLG	DRLG		SLIDE DRLG F/ - 7368 - 7372
22:00	00:00	2.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 7372 - 7464
00:00	00:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 7407-91.3/284.0
00:15	01:00	0.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 7464 - 7495
01:00	02:45	1.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 7495 - 7497
02:45	03:30	0.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 7497 - 7527
03:30	05:45	2.25	PROD	DRLG	DRLG		SLIDE DRLG F/ 7527 - 7534
05:45	06:00	0.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 7534 - 7540

DENSITY(ppg)		8.40		PP	ECD		MUD DATA		DAILY COST		3,092		CUM COST		58,934		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES
33	5/4	2/2	14.00/	/0.50	/		/		8.00/0.10		0.01/0.20		16,000	1,200			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 / 1	7.875	SMITH	MGR751H	KTB461	11/11/11/11/11/11	7,105.0	9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	/ 30	/ 110	391	1,500			345.0	46.00		345.0	

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
26	205		135		176		2,700 ft-lbf	110.53	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			7,540	6,769	20.00	23	9/10/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
1.5 MOTOR		23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -		3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR		14.67	6.250	2.7500	4.500	IF
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,086.00	88.20	284.70	6,781.06	129.29	-494.59	0.00	7,308.00	91.60	284.00	6,773.99	184.55	-709.46	0.00
7,118.00	91.30	284.40	6,781.20	137.33	-525.56	0.00	7,404.00	91.30	284.00	6,771.56	207.76	-802.58	0.00
7,149.00	92.50	284.40	6,780.18	145.04	-555.57	0.00	7,435.00	91.40	284.40	6,770.83	215.37	-832.62	0.00
7,181.00	92.50	284.40	6,778.78	152.99	-586.54	0.00	7,467.00	91.40	284.00	6,770.05	223.21	-863.63	0.00
7,213.00	92.50	284.70	6,777.39	161.02	-617.48	0.00	7,540.00	90.20	284.30	6,769.03	241.06	934.41	0.00
7,273.00	92.50	284.50	6,774.77	176.13	-675.49	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,000	390.57	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00				

COMMENTS

STARTED PICKING UP SHALE @ APPROX 7130. BEGAN TO DROP ANGLE THEN BACK TO 90 DEG. HAVING DIFFICULTY SLIDING BUT ROTARY DRLG GOING OK

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				7,540	6,769	21.00	24	9/11/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		EDDIE ROPER		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 3,835.00 (ft)		9/8/2005		8/24/2005		NONE
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST				8.60		100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
70% SANDSTONE 30% SHALE				41,949		0		41,949
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
DRLG @ 7918				1,106,657		0		1,106,657
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
CONTINUE WITH LATERAL DRLG				1,219,000		733,000		1,952,000

DAILY OPERATIONAL COMMENTS: DRLG TO 7590, SWEEP HOLE W/2 HIGH VIS PILLS, MADE 15 STD SHORT TRIP, WORST DRAG ON 3RD STAND, DRLG, MWD QUIT WORKING BUT WE GOT IT CLEARED, DRLG

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	PROD	DRLG	DRLG		rotary drlg f/ 7450 - 7590
07:00	08:45	1.75	PROD	DRLG	CIRC		sweep hole with vis pills for short trip
08:45	10:30	1.75	PROD	DRLG	STRIP		15 stand short trip/ 30-40m drag
10:30	11:15	0.75	PROD	DRLG	DRLG		rotary drlg f/ 7590 - 7622
11:15	13:15	2.00	PROD	DRLG	DRLG		slide drlg f/ 7622 - 7634
13:15	14:30	1.25	PROD	DRLG	DRLG		rotary drlg f/ 7634 - 7685
14:30	15:15	0.75	PROD	MISC	RIGSER		service top drive
15:15	15:30	0.25	PROD	DRLG	DEVSUR		survey @ 7625 - 91 / 283
15:30	16:00	0.50	PROD	DRLG	CIRC		mwd plugging up
16:00	17:00	1.00	PROD	DRLG	DRLG		rotary drlg f/ 7685 - 7717
17:00	17:15	0.25	PROD	DRLG	CIRC		chase pipe to get MWD working
17:15	17:30	0.25	PROD	DRLG	CIRC		relog interval f/ 7685 - 7717
17:30	19:45	2.25	PROD	DRLG	DRLG		slide drlg f/ 7717 - 7729
19:45	21:15	1.50	PROD	DRLG	DRLG		rotary drlg f/ 7729 - 7781
21:15	21:30	0.25	PROD	DRLG	DEVSUR		survey @ 7721 - 89.7 / 281.6
21:30	22:30	1.00	PROD	DRLG	DRLG		rotary drlg f/ 7781 - 7813
22:30	00:00	1.50	PROD	DRLG	DRLG		slide drlg f/ 7813 - 7820
00:00	02:00	2.00	PROD	DRLG	DRLG		rotary drlg f/ 7820 - 7876
02:00	02:15	0.25	PROD	DRLG	DEVSUR		survey @ 7816 - 88.4 / 281.2
02:15	05:15	3.00	PROD	DRLG	DRLG		slide drlg f/ 7876 - 7888
05:15	06:00	0.75	PROD	DRLG	DRLG		rotary drlg f/ 7888 - 7918

DENSITY(ppg)		8.60		PP		ECD		MUD DATA	DAILY COST		13,305		CUM COST		72,239			
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES
36	9/12	4/8	12.00/	/0.50		/		/		8.00/0.10		0.01/0.20		18,000	1,260			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 / 1	7.875	SMITH	MGR751H	461	11/11/11/11/11/11	7,105.0	9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	10 / 40	/ 80	391	1,500	286	36.80	813.0	22.09	56.05	1,158.0	20.66

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			7,540	6,769	21.00	24	9/11/2005

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		TORQUE / UNITS	BHA LENGTH		
36		205		135		2,700 ft-lbf	110.53		
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG
1.5 MOTOR					23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -					3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF
MWD TOOL					35.73	6.500	2.7500	4.500	IF
CROSS OVER					2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR					29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,435.00	91.40	284.40	6,770.83	215.37	-832.62	0.00	7,657.00	90.50	281.90	6,766.23	267.31	-1,048.4	0.00
7,467.00	91.40	284.00	6,770.05	223.21	863.63	0.00	7,721.00	89.70	281.60	6,766.12	280.34	-1,111.0	0.00
7,530.00	91.30	283.70	6,768.56	283.29	-924.78	0.00	7,753.00	89.00	280.90	6,766.49	286.59	-1,142.4	0.00
7,562.00	91.20	283.70	6,767.86	245.87	-955.87	0.00	7,816.00	88.40	281.20	6,767.92	298.66	-1,204.2	0.00
7,625.00	91.00	283.00	6,766.65	260.41	-1,017.1	0.00							

MUD GAS

								UNITS	UNIT
AVG. CONN:	14	AVG. TRIP:	20	AVG. BKGRD:					9
MAX. CONN:	20	MAX. TRIP:	20	MAX. DRL:					10

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00				

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG 529	TMD 8,447	TVD 6,770	DFS 22.00	REPT NO. 25	DATE 9/12/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN EDDIE ROPER	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 3,835.00 (ft)		DATE OF LAST SAFETY MEETING 9/8/2005		LAST BOP PRES TEST 8/24/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.80	WI 100.00000		NRI	
LITHOLOGY 100% SANDSTONE			DAILY DRLG 32,651		DAILY COMP COST 0		DAILY TOTAL COST 32,651	
CURRENT STATUS DRLG @ 8447			CUM DRLG 1,139,308		CUM COMP COST 0		CUM TOTAL WELL COST 1,139,308	
24 HR FORECAST DRLG			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: DRILL & SURVEY 7918 - 8447.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 7918 - 7971
07:30	07:45	0.25	PROD	DRLG	DEVSUR		SURVEY @ 7911 - 88.4 / 281.2
07:45	09:30	1.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 7971 - 8035
09:30	11:15	1.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8035 - 8040
11:15	11:45	0.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8040 - 8067
11:45	12:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8007 - 89.8 / 283.7
12:00	15:15	3.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8067 - 8163
15:15	16:15	1.00	PROD	DRLG	CIRC		DOUBLE SWEEP HOLE F/ SHORT TRIP TO VERTICAL SECTION
16:15	18:15	2.00	PROD	DRLG	STRIP		SHORT TRIP TO VERTICAL SECTION--MAX DRAG ON THIRD STAND FROM BOTTOM
18:15	18:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8103 - 90.2 / 284.4
18:30	22:00	3.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8163 - 8257
22:00	22:45	0.75	PROD	MISC	RIGSER		DRILL PIPE SCREEN DEFECTIVE - COULD NOT SCREW IN TO DP - REPAIR
22:45	02:15	3.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8257 - 8352
02:15	02:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8292 - 89.8 / 284.7
02:30	06:00	3.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8352 - 8447

DENSITY(ppg)		8.80		PP		ECD		MUD DATA		DAILY COST		CUM COST		52,750		
FV	PV/YIP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf	CI	Ca	H2S	LIME	ES
36	9/12	5/9	14.00/	/0.50	/		/		9.00/0.10		0.01/0.20	20,000	1,200			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 /	1	7.875	SMITH	MGR751HKT461	11/11/11/11/11/11	7,105.0	9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	10 / 40	/ 80	391	1,500	293	56.50	525.0	9.29	112.55	1,683.0	14.95

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200				
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH	
30		220		125		177		2,900 ft-lbf		110.53	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE		
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG		
1.5 MOTOR					23.14	6.500		4.500	IF/REG		
NON-MAG INTEGRAL BLADE STABILIZER RM3 -					3.95	7.500	2.5000	4.500	IF		
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF		

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	529	TMD	8,447	TVD	6,770	DFS	22.00	REPT NO.	25	DATE	9/12/2005
-----------	------------------	-------------	-----	-----	-------	-----	-------	-----	-------	----------	----	------	-----------

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
MWD TOOL		35.73	6.500	2.7500	4.500	IF
CROSS OVER		2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR		29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,911.00	89.80	283.30	6,769.41	318.81	-1,297.0	0.00	8,197.00	90.10	284.40	6,769.50	387.90	-1,574.5	0.00
8,007.00	89.80	283.70	6,769.74	341.22	-1,390.4	0.00	8,292.00	89.80	284.70	6,769.58	411.77	-1,666.5	0.00
8,103.00	90.20	284.40	6,769.74	364.53	-1,483.5	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,000	390.57	

MUD GAS

						UNITS	UNIT
AVG. CONN:	18	AVG. TRIP:	20	AVG. BKGRD:	9		
MAX. CONN:	20	MAX. TRIP:	20	MAX. DRL:	10		

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00				

COMMENTS

ON SHORT TRIP WENT FINE / 3RD STAND OFF BOTTOM WAS MAX DRAG @ 60M OVER, NORMAL DRAG IS 25 -30M OVER

REQUIREMENTS

made 500' interval short trip back to vertical section. Hole acted same as before. Max drag was on third stand from bottom

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 256	TMD 8,703	TVD 6,773	DFS 23.00	REPT NO. 26	DATE 9/13/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN EDDIE ROPER	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,990.00 (ft)		DATE OF LAST SAFETY MEETING 9/8/2005		LAST BOP PRES TEST 8/24/2005	
INCIDENT IDENTIFICATION NONE		FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF MW	8.60	WI 100.00000	NRI
LITHOLOGY 100% SANDSTONE		DAILY DRLG 40,994		DAILY COMP COST 0		DAILY TOTAL COST 40,994	
CURRENT STATUS DRLG @ 8703		CUM DRLG 1,180,301		CUM COMP COST 0		CUM TOTAL WELL COST 1,180,301	
24 HR FORECAST DIR DRLG		AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: DROPPED ANGLE TO 89 DEGREE, ATTEMPTING TO BRING ANGLE BACK TO 90 DEG. NOW @ 89.3, SLIDE DRLG GOING VERY SLOW, SHORT TRIP TO VERTICAL MAX DRAG ON 1ST STAND OF 60M OVER, 50M OVER ON 10TH STAND OUT ALSO TOOK 60M OVER TO PUSH LAST TO STANDS BACK TO BTM

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:45	3.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8447 - 8540
09:45	10:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8480 89.1 / 284.7
10:00	11:00	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8540 - 8572
11:00	20:45	9.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8572 - 8602
20:45	22:30	1.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8602 - 8632
22:30	23:45	1.25	PROD	DRLG	CIRC		DOUBLE SWEEP HOLE F/ SHORT TRIP
23:45	02:15	2.50	PROD	DRLG	STRIP		25 STAND SHORT TRIP TO VERTICAL SECTION
02:15	02:30	0.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8632 - 8635
02:30	02:45	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8575 - 89.3 / 285.8
02:45	04:00	1.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8635 - 8667
04:00	06:00	2.00	PROD	DRLG	DRLG		SLIDE DRLG F/ 8667 - 8703

DENSITY(ppg)		8.60		PP		ECD	8.80	MUD DATA	DAILY COST			CUM COST		52,750	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
34	8/10	4/8	16.00/	/0.50	/		/		9.00/0.10	0.01/0.20	20,000	1,200			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 / 1	7.875	SMITH		MGR751HKT461	11/11/11/11/11/11	7,105.0	9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	10 / 40	/ 80	391	1,500	286	76.25	1,598.0	20.96	188.80	3,281.0	17.38

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
30	225		115		178		2,800 ft-lbf	110.53	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG
1.5 MOTOR					23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -					3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF
MWD TOOL					35.73	6.500	2.7500	4.500	IF
CROSS OVER					2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR					29.38	6.375	2.7500	4.500	XH

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	256	TMD	8,703	TVD	6,773	DFS	23.00	REPT NO.	26	DATE	9/13/2005
-----------	------------------	-------------	-----	-----	-------	-----	-------	-----	-------	----------	----	------	-----------

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,387.00	89.00	284.40	6,770.57	435.63	-1,758.4	0.00	8,575.00	89.30	285.80	6,773.11	483.98	-1,940.1	0.00
8,480.00	89.10	284.70	6,772.12	459.00	-1,848.5	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,000	390.57	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00				

REQUIREMENTS

ANGLE DROPPED TO 89 DEG & WE ARE TRYING TO BRING IT BACK UP TO 90 DEG. SHORT TRIP WENT WELL. MOST DRAG OFF BOTTOM WAS 1ST STAND. 10 TH STAND ALSO DRUG UP TO 50M OVER STRING WEIGHT MOST OF THE TIME IT WAS DRAGGING 30M OVER. 16,17,18,19,20 STAND ALL DRUG 30M OVER

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		247	8,950	6,767	24.00	27	9/14/2005
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7	EDDIE ROPER	112973	9,990	6,780	30-015-34221-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
9.625 (in) @ 3,827.00 (ft)	5.500 (in) @ 9,990.00 (ft)	9/13/2005		8/24/2005		NONE	
FIELD NAME		LEAKOFF	MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST			8.60	100.00000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
70% SANDSTONE 30% SHALE		32,373	0		32,373		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
DIRECTIONAL DRLG @ 8950		1,212,674	0		1,212,674		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
DIR. DRLG, SHORT TRIP TO VERTICAL, DIR DRLG		1,219,000	733,000		1,952,000		

DAILY OPERATIONAL COMMENTS: BROUGHT DEVIATION BACK TO 92 DEG AND STARTED PICKING UP MORE SHALE--ARE NOW DROPPING ANGLE BACK BELOW 91 DEG

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	12:45	6.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8703 - 8695
12:45	13:30	0.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8695 - 8729
13:30	13:45	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8669 - 90.5 / 287.9
13:45	18:00	4.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8729 - 8823
18:00	18:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8763 - 92.2 / 287.2
18:15	22:15	4.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8823 - 8916
22:15	22:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8856 - 92.1 / 287.2
22:30	05:00	6.50	PROD	DRLG	DRLG		SLIDE DRLG F/ 8916 - 8931
05:00	06:00	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8931 - 8950

DENSITY(ppg)		8.60		PP			ECD	8.80	MUD DATA	DAILY COST				CUM COST		52,750				
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		P1/Mf		CI		Ca		H2S	LIME	ES
34	6/8	3/4	16.00/	/2.00		/		/		9.00/0.10		0.01/0.20		30,000		1,400				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 / 1	7.875	SMITH		MGR751HKT461		11/11/11/11/11/11	7,105.0 9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	10 / 40	/ 80	391	1,500	286	-89.30	-1,436.0		99.50	1,845.0	18.54

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200				
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH	
30		225		130		178		2,900 ft-lbf		110.53	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE		
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG		
1.5 MOTOR					23.14	6.500		4.500	IF/REG		
NON-MAG INTEGRAL BLADE STABILIZER RM3 -					3.95	7.500	2.5000	4.500	IF		
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF		
MWD TOOL					35.73	6.500	2.7500	4.500	IF		
CROSS OVER					2.76	6.435	2.2500	4.500	IF/XH		
NON-MAG DRILL COLLAR					29.38	6.375	2.7500	4.500	XH		

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,669.00	90.50	287.90	6,773.28	511.23	-2,030.1	0.00	8,856.00	92.10	287.20	6,767.58	567.04	-2,208.4	0.00
8,763.00	92.20	287.20	6,771.06	539.56	2,119.70	0.00							

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	APACHE 13 FED 8H	24 HRS PROG	247	TMD	8,950	TVD	6,767	DFS	24.00	REPT NO.	27	DATE	9/14/2005
-----------	------------------	-------------	-----	-----	-------	-----	-------	-----	-------	----------	----	------	-----------

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,500	390.57	

MUD GAS

						UNITS	UNIT
AVG. CONN:	15	AVG. TRIP:	20	AVG. BKGRD:	8		
MAX. CONN:	20	MAX. TRIP:	20	MAX. DRL:	10		

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	BAKER INTEQ	DIRECTIONAL	3	72.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	ALLIANCE	RIG RELATED	1	2.00
TESCO	RIG RELATED	1	24.00	MORCO	RIG RELATED	1	24.00

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON

Page 1 of 2

Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 13 FED 8H		24 HRS PROG 152	TMD 9,102	TVD 6,766	DFS 25.00	REPT NO. 28	DATE 9/15/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,990.00 (ft)	DATE OF LAST SAFETY MEETING 9/14/2005		LAST BOP PRES TEST 8/24/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.70	WI 100.00000	NRI	
LITHOLOGY 70% SANDSTONE 30% SHALE			DAILY DRLG 69,574	DAILY COMP COST 0		DAILY TOTAL COST 69,574	
CURRENT STATUS TOH			CUM DRLG 1,282,247	CUM COMP COST 0		CUM TOTAL WELL COST 1,282,247	
24 HR FORECAST TIH REAM OUT HORIZONTAL SECT. LD PIPE AND RUN CASI			AFE DHC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	10:00	4.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8950 - 9010'
10:00	10:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY @ 8950' 89.8 DEG 287.6 AZ
10:15	13:30	3.25	PROD	DRLG	DRLG		ROT DRLG. 9010'-9102' TD 7.875 HORZ SECTION
13:30	15:30	2.00	PROD	DRLG	CIRC		SWEEP HOLE W 2 60 VIS SWEEPS AND CIRC OUT @ 80 RPMS
15:30	18:30	3.00	PROD	DRLG	STRIP		SHORT TRIP 30 STDS. TAG UP @ 8913' KELLY UP AND REAM THROUGH SPOT SEVERAL TIMES
18:30	21:30	3.00	PROD	DRLG	CIRC		CIRC/RUN FLUID CALIPER
21:30	00:30	3.00	PROD	DRLG	STRIP		SHORT TRIP 30 STANDS. TAG UP @ 8760' TURN 1/4 TURN CONTINUE IN HOLE TAG UP @ 8913'
							WOULD NOT GO DOWN WITHOUT ROTATING/BREAK CIRC ROT TO 9102' (TD)
00:30	02:00	1.50	PROD	DRLG	CIRC		PUMP 60 VIS SWEEP AND CIRC OUT @ 80 RPMS
02:00	06:00	4.00	PROD	DRLG	TRIP		TOH TO LD DIRECTIONAL ASSEMBLY AND PU REAMING ASSEMBLY
							MUD LOGGERS REPORT TD @ 9102' 40% SHALE 60% SAND BGGAS @ 8-10 UNITS CONN GAS @ 10-20 UNITS TRIP GAS @ 22 UNITS
							NO ACC.

DENSITY(ppg)		8.70		PP			ECD	8.80	MUD DATA	DAILY COST		7.961		CUM COST		95,752		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES
34	7/6	3/4	16.00/	/2.00		/		/		9.00/0.10		0.01/0.20		30,000	1,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
6 / 1	7.875	SMITH	MGR751H	461	11/11/11/11/11/11	7,105.0	9/8/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
6 / 1 / 1	10 / 15	/ 80	391	1,500	286	7.25	152.0	20.97	106.75	1,997.0	18.71

DEVON

Page 2 of 2

Partner Report ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H	152	9,102	6,766	25.00	28	9/15/2005

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	200		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
30	225		130		178		2,900 ft-lbf	110.53	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT					0.90	7.875		4.500	REG
1.5 MOTOR					23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -					3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR					14.67	6.250	2.7500	4.500	IF
MWD TOOL					35.73	6.500	2.7500	4.500	IF
CROSS OVER					2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR					29.38	6.375	2.7500	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,950.00	89.80	287.60	6,766.02	595.14	-2,298.1	2,373.91	9,102.00	89.80	287.60	6,766.55	641.36	-2,442.9	2,525.73
9,044.00	89.80	287.80	6,766.35	623.72	-2,387.7	2,467.80							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	106	390.57	1,500	390.57	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	MORCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	DAVIS CALIPER	FLIUD CALIPER	1	2.00
TESCO	RIG RELATED	1	24.00	TUBESCOPE	INSPECT CASING	5	12.00
BAKER INTEQ	DIRECTIONAL	3	72.00				
ALLIANCE	RIG RELATED	1	2.00				

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 1 of 2

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102		26.00	29	9/16/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION MED/TREAT
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 9,990.00 (ft)		9/15/2005		8/24/2005		
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST					8.70	100.00000		
LITHOLOGY				DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST	
70% SANDSTONE 30% SHALE				35,829	0		35,829	
CURRENT STATUS				CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST	
REAMING				1,318,076	0		1,318,076	
24 HR FORECAST				AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST	
REAM.CIRC.S TRIP.CIRC.LD PIPE.RUN CASING				1,219,000	733,000		1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	PROD	DRLG	BHA		LAY DOWN DIRECTIONAL BHA
07:00	09:00	2.00	PROD	DRLG			ACCIDENT/ CALVIN JONES W/ BAKER INTEQ SLIPPED OUT V DOOR AND INJURED HIS BACK MOBILIZE AND W O AMBULANCE AND TRANSPORT TO CARLSBAD HOSPITAL. SEE INCIDENT REPORT FOR DETAILS
09:00	11:00	2.00	PROD	DRLG	BHA		PU UP REAMING ASSEMBLY AND TIH
11:00	12:00	1.00	PROD	MISC	RIGSER		REPAIRS @ BRAKES CIRCULATING SYSTEM
12:00	13:30	1.50	PROD	DRLG	TRIP		TIH TO 6770' TAKING A LITTLE WEIGHT
13:30	06:00	16.50	PROD	DRLG	RMWASH		REAMING FROM 6670'- 8600'

DENSITY(ppg)		8.70		PP	ECD		8.80	MUD DATA	DAILY COST		5,825		CUM COST		101,577	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
34	7/6	3/4	16.00/	/2.00	/		/		9.00/0.10	0.01/0.20	30,000	1,400				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
7 /	7.875	SMITH	F47HY	MPO839	13/13/13///	9,102.0	9/16/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
7 / / 1	8 / 10	75 /	368	1,400	717	16.50	19,300.0	1,169.70	16.50	19,300.0	1,169.70

BHA / HOLE CONDITIONS

BHA NO.	6	BIT NO.	JAR HRS OF SERVICE			BHA HRS SINCE INSP	200	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN	STRING WT. ROT	TORQUE / UNITS		BHA LENGTH	
30	225		130	178	2,900 ft-lbf		110.53	
ITEM DESCRIPTION			NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT				0.90	7.875		4.500	REG
1.5 MOTOR				23.14	6.500		4.500	IF/REG
NON-MAG INTEGRAL BLADE STABILIZER RM3 -				3.95	7.500	2.5000	4.500	IF
NON-MAG PONY COLLAR				14.67	6.250	2.7500	4.500	IF
MWD TOOL				35.73	6.500	2.7500	4.500	IF
CROSS OVER				2.76	6.435	2.2500	4.500	IF/XH
NON-MAG DRILL COLLAR				29.38	6.375	2.7500	4.500	XH

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	100	368.46	1,500	368.46	

DEVON
Partner Report
ONSHORE ORIG DRLG

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		9,102		26.00	29	9/16/2005

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY DRILLING	RIG RELATED	15	136.00	MORCO	RIG RELATED	1	24.00
SIERRA ENGINEERING	RIG RELATED	1	24.00	DAVIS CALIPER	FLIUD CALIPER	1	2.00
TESCO	RIG RELATED	1	24.00	TUBESCOPE	INSPECT CASING	5	12.00
BAKER INTEQ	DIRECTIONAL	3	72.00				
ALLIANCE	RIG RELATED	1	2.00				

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	63.0			40.00	J-55		2,729.110	-2.00
DV	1.0						2.750	2,727.11
CASING JOINT(S)	1.0			40.00	J-55		42.360	2,729.86
ECP	1.0						17.000	2,772.22
CASING JOINT(S)	22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR	1.0						1.250	3,738.07
SHOE JOINT	2.0			40.00	J-55		86.900	3,739.32
FLT SHOE	1.0						1.460	3,826.22

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG 9,102	TMD 6,766	DFS 28.00	REPT NO. 2	DATE 9/17/2005
RIG NAME & NO. MCVAY DRILLING 7	FOREMAN JIMMY LIGHT	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)	NEXT CASING 5.500 (in) @ 9,102.00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI	
LITHOLOGY		DAILY DRLG 0	DAILY COMP COST 94,043		DAILY TOTAL COST 94,043	
CURRENT STATUS X		CUM DRLG 1,324,076	CUM COMP COST 94,043		CUM TOTAL WELL COST 1,418,119	
24 HR FORECAST X		AFE DHC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:00	2.00	PROD	CSG	CSG		FINISH RUNNING CASING RAN 210 JOINTS 5.5" 17# BUTTRESS AND LTC CASING F SHOE @ 9202' TOP FLT COLLAR @ 9054' TOP OF BOTTOM DV TOOL @ 6045' TOP OF UPPER DV TOOL @ 4020'
08:00	09:30	1.50	PROD	CSG	CMTPRI		CIRC CASING ON BOTTOM/ RIG DOWN TONGS AND PU MACHINE/ PRE CEMENT SAFETY MEETING W/ BJ, WEATHERFORD GEMCO.MCVAY,SIERRA/DEVON
09:30	11:30	2.00	PROD	CSG	CMTPRI		RIG UP AND CEMENT 1ST STAGE 5.5" CASING W/ 10 BBLS WATER,2000 GAL MUD FLUSH, 10 BBLS WATER, 900 SX 60;40 POZ H (MPA) MIXED @ 13.8 YIELD @ 1.35 & WATER @ 6.16 GPSX DISPLACE W/ 75 BBLS F WATER FOLLOWED W/ 135 BBLS MUD. PLUG DOWN @ 11:22 AM
11:30	17:30	6.00	PROD	CSG	CMTPRI		OPEN DV TOOL @ 6045' AND CIRC & WOC CIRC 311 SX TO RESV.(75 BBLS)
17:30	18:45	1.25	PROD	CSG	CMTPRI		CEMENT 2ND STAGE W/ 20 BBLS F WATER & 769 SX 60;40 POZ C (MPA) MIXED @ 13.8 YIELD @ 1.38 W/ 6.20 GPSX WATER. DISPLACE W 60 BBLS F WATER FOLLOWED WITH 80 BBLS MUD PLUG DOWN @ 16:45 PM.
18:45	23:45	5.00	PROD	CSG	CMTPRI		OPEN DV TOOL @ 4020 AND CIRC & WOC CIRC 125 SX TO RESV. (30 BBLS)
23:45	01:15	1.50	PROD	CSG	CMTPRI		CEMENT 3RD STAGE W/ 20 BBLS F WATER & 452 SX 35;65 POZ C MIXED @ 12.5# YIELD @ 2.04 & 11.25 GPSX WATER. TAIL W/ 200 SX 60;40 POZ C (MPA) MIXED @ 13.8 YIELD @ 1.37 & 6.37 GPSX WATER DISPLACE W/ 93 BBLS F WATER PLUG DOWN @ 01:17 AM CIRC 54 SX TO RESERVE (13 BBLS)
01:15	02:15	1.00	PROD	BOPS	WLHEAD		RIG DOWN BJ, RU MONAHANS NU PRE JOB SAFETY MEETING (ND SET SLIPS) W/ MCVAY,MONAHANS,FMC,SIERRA DEVON
02:15	05:15	3.00	PROD	BOPS	WLHEAD		ND,LIFT STACK AND INSTALL SLIPS,CUT OFF 5.5# CASING
05:15	06:00	0.75	PROD	BOPS	BOPS		ND, LAY DOWN BOP,ANNULAR AND INSTALL AND TEST WELL HEAD

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68		Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)		63.0			40.00	J-55		2,729.110	-2.00
DV		1.0						2.750	2,727.11
CASING JOINT(S)		1.0			40.00	J-55		42.360	2,729.86
ECP		1.0						17.000	2,772.22
CASING JOINT(S)		22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR		1.0						1.250	3,738.07
SHOE JOINT		2.0			40.00	J-55		86.900	3,739.32
FLT SHOE		1.0						1.460	3,826.22

DEVON

Page 1 of 1

Partner Report

ONSHORE ORIG COMP

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD 6,766	DFS 29.00	REPT NO. 3	DATE 9/18/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY		DAILY DRLG 0		DAILY COMP COST 13,088		DAILY TOTAL COST 13,088	
CURRENT STATUS RIGGING DOWN		CUM DRLG 1,318,076		CUM COMP COST 107,131		CUM TOTAL WELL COST 1,425,207	
24 HR FORECAST RIG DOWN GETTING READY TO MOVE		AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:00	2.00	PROD	BOPS	BOPS		NIPPLE DOWN AND LAY DOWN BOP AND ANNULAR
08:00	13:00	5.00	PROD	MISC	RIGSER		RIG DOWN TOP DRIV, JET AND CLEAN PITS(RELEASE RIG @ 13:00 9-17-2005)
13:00	06:00	17.00	PROD	MISC	RIGSER		RIGGING DOWN

Last Casing Equip. (08/30/05): INTERMEDIATE 1 1.000@3,829.68				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				63.0			40.00	J-55		2,729.110	-2.00
DV				1.0						2.750	2,727.11
CASING JOINT(S)				1.0			40.00	J-55		42.360	2,729.86
ECP				1.0						17.000	2,772.22
CASING JOINT(S)				22.0			40.00	J-55		948.850	2,789.22
FLT COLLAR				1.0						1.250	3,738.07
SHOE JOINT				2.0			40.00	J-55		86.900	3,739.32
FLT SHOE				1.0						1.460	3,826.22

DEVON

Page 1 of 1

Partner Report

ONSHORE ORIG COMP

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102	7,118	30.00	4	9/23/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
KEY WELL SERVICE 168		HUBER, JOE/BRASWELL, MIKE		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 9,102.00 (ft)						
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST						100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
				0		69,450		69,450
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
Shut in after running bit & tagging up on 1st DV tool.				1,334,642		385,823		1,720,465
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
Drill out DV tools and test casing.				1,219,000		733,000		1,952,000

DAILY OPERATIONAL COMMENTS: MIRUPU. TIH WITH BIT. TAGGED DV TOOL. PREPARED TO DRILL OUT. SHUT DOWN FOR DAY. NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	20:30	14.50					Drove to location. Cleaned up location and set anchors. Moved in and rigged up Key Well Service Rig #168. Set pipe racks and unloaded 9100' of 2 7/8", EUE, 8rd, L-80 tubing. Nipped up BOP on the 3000 psi head. TIH with a 4 3/4" skirted bit and 6 - 3 1/2" drill collars on 2 7/8" tubing. Tagged up on 1st DV tool at 4012' KB. Rigged up swivel and began circulation. The Key Fishing pump locked up. Pulled bit up 30' and shut down for day. Will change out reverse pump in the morning and drill out DV Tools.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
Key, RGI, I&W, Fusion, T	RIG RELATED	17	132.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV	1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)	47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV	1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO	1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)	68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR	1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT	1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE	1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
		5.500	4.892					9,102.00

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD	DFS 31.00	REPT NO. 5	DATE 9/24/2005	
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF		MW		WI 100.00000		
LITHOLOGY		DAILY DRLG 0		DAILY COMP COST 5,650		DAILY TOTAL COST 5,650		
CURRENT STATUS Shut in after drilling out DV tools.		CUM DRLG 1,334,642		CUM COMP COST 391,473		CUM TOTAL WELL COST 1,726,115		
24 HR FORECAST Run casing scraper to dress up DV tools.		AFE DMC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

DAILY OPERATIONAL COMMENTS: DRILLED OUT DV TOOLS AND TESTED CASING. TOOH - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	20:30	14.50					Drove to location. Changed out Key Fishing's reverse pump. Broke circulation. Tested casing to 3000 psi. OK. Drilled out cement and DV tool from 4012' to 4017' KB by tubing measurement. Dropped bit down and tagged up on 2nd DV tool at 6043' KB. Tested casing to 3000 psi. OK. Drilled out cement and DV tool from 6043' to 6048' KB. Ran on down and tagged up on PBTD at 9050' KB by tubing measurement. Circulated hole with 2% KCL water. Tested casing to 3000 psi. OK. TOOH with bit. Shut well in and shut down for dark. Plan to run casing scraper tomorrow.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
Key, RGI and Key Fishing	RIG RELATED	6	76.00				
Last Casing Equip. (09/16/06): PRODUCTION 6.500@9,102.00				Jnt #	OD	ID	Weight
CASING JOINT(S)				93.0	5.500	4.892	17.00
DV				1.0	5.500	4.892	17.00
CASING JOINT(S)				47.0	5.500	4.892	17.00
DV				1.0	5.500	4.892	17.00
XO				1.0	5.500	4.892	17.00
CASING JOINT(S)				68.0	5.500	4.892	17.00
FLT COLLAR				1.0	5.500	4.892	17.00
SHOE JOINT				1.0	5.500	4.892	17.00
FLT SHOE				1.0	5.500	4.892	17.00
					5.500	4.892	
							9,102.00

DEVON										Page 1 of 1	
Partner Report											
ONSHORE ORIG COMP											
WELL NAME APACHE 13 FED 8H				24 HRS PROG		TMD 9,102	TVD	DFS 32.00	REPT NO. 6	DATE 9/25/2005	
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE		AFE NO. 112973		AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-			
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION		
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF		MW		WI 100.00000		NRI	
LITHOLOGY				DAILY DRLG 0		DAILY COMP COST 4,050		DAILY TOTAL COST 4,050			
CURRENT STATUS Shut in after running casing scraper.				CUM DRLG 1,334,842		CUM COMP COST 395,523		CUM TOTAL WELL COST 1,730,165			
24 HR FORECAST Shut down for Sunday. Plan to run TCP and perf on Monday.				AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000			
DAILY OPERATIONAL COMMENTS: RAN CASING SCRAPER AND DRESSED OFF DV TOOLS. TOO H - NO ACCIDENTS.											
OPERATIONS SUMMARY											
FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION				
06:00	14:00	8.00					Drove to location. Held safety meeting on running casing scraper. TIH with bit and casing scraper on 2 7/8" tubing. Rotated casing scraper up and down through DV tools at 4017' and 6045' to dress off. TOO H with bit and scraper. Shut well in and shut down for Sunday. Plan to run TCP guns on Monday and perf Delaware Cherry Canyon.				
PERSONNEL DATA											
COMPANY		SERVICE	NO.	HOURS	COMPANY		SERVICE	NO.	HOURS		
Key, RGI and Key Fishing		RIG RELATED	6	45.00							
Last Casing Equip. (09/16/06): PRODUCTION 5.500@9,102.00											
CASING JOINT(S)				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD 6,784	DFS 33.00	REPT NO. 7	DATE 9/27/2005
RIG NAME & NO. KEY WELL SERVICE 168	FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH TMD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)	NEXT CASING 5.500 (in) @ 9,102.00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY		DAILY DRLG 0	DAILY COMP COST 17,950		DAILY TOTAL COST 17,950		
CURRENT STATUS Shut in after perforating Delaware Cherry Canyon and running packer		CUM DRLG 1,334,642	CUM COMP COST 413,473		CUM TOTAL WELL COST 1,748,115		
24 HR FORECAST Acidize Delaware Cherry Canyon and TOO H with packer.		AFE DMC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

DAILY OPERATIONAL COMMENTS: PERFORATED DELEWARE CHERRY CANYON - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	18:00	12:00					Drove to location. Held safety meeting on running TCP guns on tubing. TIH with a Baker Atlas pressure actuated TCP gun, 17 joints tubing and 2nd TCP gun on 2 7/8" tubing. Pressured up and fired guns. Perforated the Delaware Cherry Canyon from 8110' to 8111.25' MD (6 holes) and 8663.81' to 8665.06' MD (6 holes) with 3 3/8" guns. Total of 12 holes with a .47 hole diameter. Saw no blow or vacuum on casing when shot. TOO H with TCP guns. TIH with a 5 1/2" Arrowset HD treating packer on 2 7/8" tubing to 6395'. Shut down for day. Plan to acize tomorrow.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
Key, RGI, Two States, AP	RIG RELATED	11	112.00				

RESERVOIR AND INTERVAL DATA

RESERVOIR NAME	ZONE	TOP	BASE	COMMENTS
Quahada Ridge SE Delaware		0	0	

LAST PERFORATION DATA UP TO 09/27/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD 6,784	DFS 34.00	REPT NO. 8	DATE 9/28/2005	
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY			DAILY DRLG 0		DAILY COMP COST 12,700		DAILY TOTAL COST 12,700	
CURRENT STATUS Shut in after acidizing Cherry Canyon perms.			CUM DRLG 1,334,642		CUM COMP COST 426,173		CUM TOTAL WELL COST 1,760,815	
24 HR FORECAST SI til frac on thursday. Plan to lay flowline tomorrow.			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: ACIDIZED CHERRY CANYON PERFS. TOO H WITH PKER - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	17:00	11.00					Drove to location. Found well to have tubing and casing on a light vacuum. Held safety meeting on running packer and acid job. FIH with packer to 8675'. Rigged up BJ Services. Pumped rust control acid to pickle tubing. Reversed out acid. Spotted 672 gallons of 7 1/2% HCL acid from 8675' MD to 8003' MD across Delaware Cherry Canyon perms at 8110'-8111.25' MD and 8663.81-8665.06' MD. Pulled packer up to 7980' KB and set. Opened bypass on packer and spotted 7 1/2% HCL and 30 dissolvable ball sealers in tubing. Shut in bypass on packer and acidized Cherry Canyon perms with a total of 3000 gallons 7 1/2% HCL acid and 30 BIO ball sealers. Breakdown pressure = 3198 psi. Average rate and pressure = 7.5 BPM at 3200 psi, Min rate and pressure = 4 BPM at 2898 psi, Max rate and pressure = 8.2 BPM at 3417 psi. Saw a fair amount of ball action. Highest increase change was from 3007 psi up to 3377 psi. ISIP = 770 psi, 5 min = 519 psi, 10 min = 480 psi and 15 min = 470 psi. Total load water to recover = 133 bbls. Rigged down acid crew. Flowed back 1 bbls load water till flow down to a light stream. Released packer and dropped it down to clear all perms of ball sealers. TOO H with packer. ND BOP and NU frac valve. Shut well in. Plan to lay flowline and fill frac tanks tomorrow. Frac job is scheduled for Thursday. Total load water left to recover = 132 bbls.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
Key, RGI, Key Fishing, Sti	RIG RELATED	11	78.00				

LAST PERFORATION DATA UP TO 09/28/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

DEVON
Partner Report
ONSHORE ORIG COMP

Page 2 of 2

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H		9,102	6,784	34.00	8	9/28/2005

LAST STIMULATION DATA (9/28/2005): ACID - PUMP STIM - ACID SPO

Contractor: BJ SERVICES Init Rate/psi: 4.00 (bbl/min) / 3,198 (psi) Max Rate/psi: 8.20 (bbl/min) / 3,417 (psi) ISIP:
Zone: CHERRY CANYON Fin Rate/psi: 7.50 (bbl/min) / 3,299 (psi) Avg Rate/psi: 7.50 (bbl/min) / 3,200 (psi) FSIP: 470 (psi) @ 15 (min)
Interval: 8,110.0 (ft) / 8,661.0 (ft) Min Rate/psi: 4.00 (bbl/min) / 2,898 (psi)

Stage	Proppant	ppg	Fluid	Fluid Vol	Stage (Cont.)	Proppant	ppg	Fluid	Fluid Vol
PICKLE SOLVENT			RUSTBUSTER	500 (l)	DISPLACEMENT				
FLUSH FLUID					ACID	BIOSEALERS			
SPOTTING ACID					ACID FLUSH				
Totals:	CO2: (ton)	N2: (ft³)	Prop: (lb)	Pad: (gal)	Main: 72 (gal)	Flush: 62 (gal)		Fluid: 133 (gal)	

DEVON

Page 1 of 1

Partner Report

ONSHORE ORIG COMP

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102		35.00	9	9/29/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
KEY WELL SERVICE 168		HUBER, JOE/BRASWELL, MIKE		112973	9,990	6,780	30-015-34221-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,827.00 (ft)		5.500 (in) @ 9,102.00 (ft)						
FIELD NAME		LEAKOFF		MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST					100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		0		21,700		21,700		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
Shut in. Plan to frac tomorrow.		1,334,642		447,873		1,782,515		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
Fracture treat Delaware Cherry Canyon.		1,219,000		733,000		1,952,000		

DAILY OPERATIONAL COMMENTS: LAID FLOWLINE AND SET ELECTRICAL TRANSFORMERS. FILLED FRAC TANKS - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	18:00	12.00					Drove to location. Found well to have 0 psi shut in casing pressure. When opened up, had light blow. Shut back in. Laid a 3" SDR-7 poly flowline (6600') from well to tank battery. Installed electrical transformers and disconnect panel on electrical pole. Filled frac tanks with fluid for frac job tomorrow. Plan to fracture treat the Delaware Cherry Canyon perfs tomorrow afternoon. (Note: Had "One Call" made on flowline road crossings. Plan to bury line on Saturday at road crossings and then test). Total load water still to recover = 132 bbls.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
RGI, Millford, APSI and T	RIG RELATED	12	92.00				

LAST PERFORATION DATA UP TO 09/29/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

LAST STIMULATION DATA (9/28/2005): ACID - PUMP STIM - ACID SPO

Contractor: BJ SERVICES Init Rate/psi: 4.00 (bbl/min) / 3,198 (psi) Max Rate/psi: 8.20 (bbl/min) / 3,417 (psi) ISIP:
 Zone: CHERRY CANYON Fin Rate/psi: 7.50 (bbl/min) / 3,299 (psi) Avg Rate/psi: 7.50 (bbl/min) / 3,200 (psi) FSIP: 470 (psi) @ 15 (min)
 Interval: 8,110.0 (ft) / 8,661.0 (ft) Min Rate/psi: 4.00 (bbl/min) / 2,898 (psi)

Stage	Proppant	ppg	Fluid	Fluid Vol	Stage (Cont.)	Proppant	ppg	Fluid	Fluid Vol
PICKLE SOLVENT			RUSTBUSTER	500 (l)	DISPLACEMENT				
FLUSH FLUID					ACID	BIOSEALERS			
SPOTTING ACID					ACID FLUSH				
Totals:	CO2: (ton)	N2: (ft³)	Prop: (lb)	Pad: (gal)	Main: 72 (gal)	Flush: 62 (gal)		Fluid: 133 (gal)	

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD	DFS 36.00	REPT NO. 10	DATE 9/30/2005
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-	
LAST CASING 9.625 (in) @ 3,827.00 (ft)	NEXT CASING 5.500 (in) @ 9,102.00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY		DAILY DRLG 0	DAILY COMP COST 75,250		DAILY TOTAL COST 75,250		
CURRENT STATUS Flowing to frac tank.		CUM DRLG 1,334,642	CUM COMP COST 523,123		CUM TOTAL WELL COST 1,857,765		
24 HR FORECAST Run bit and wash out sand.		AFE DHC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

DAILY OPERATIONAL COMMENTS: FRACTURE TREATED THE DELAWARE CHERRY CANYON PERFS 8110'-8111.25' AND 8663.81'-8665.06'. FLOWED BACK FRAC - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:00	24.00					Drove to location. Held safety meeting on frac job. Rigged up casing saver. Waited on BJ Services pump trucks. Trucks showed up on location at 1400 hours. Gelled frac tanks. Tested lines to 6100 psi. Began pumping at 1633 hours. Fracture treated Delaware Cherry Canyon perfs 8110'-8111.25' and 8663.81'-8665.06' MD with 40,782 gallons Spectra Star 2600, 70,620# White sand (16/30) and tailed in with 31,240# SiberProp (16/30). Flushed to top perf with 7838 gallons Slick 2% KCL water. Average rate and pressure = 36 BPM at 3440 psi, Max rate and pressure = 40.6 BPM at 5014 psi. Min rate and pressure = 32.7 BPM at 1877 psi. ISIP = 787 psi. Finished pumping job at 1704 hours. Force closed - 606# in 9 minutes. Shut in. Total load water to recover from acid job and frac job = 1289 bbls. Rigged down frac crew and casing saver. Rigged up flowback lines. Had 320 psi casing pressure after 47 minutes shut in. Began flowing well at 1800 hours with 270 psi casing pressure on a 24/64" choke. Flowed back 35 bbls load water in 1st hour. FTP down to 20 psi. Opened choke on up to a 48/64". Flowed back 10 bbls in 2nd hour. Left well open on a 48/64" choke. At 0600 hours. Had 0 psi flow casing pressure on 48/64" choke. Well was not lifting any fluid. Had recovered a total of 51 bbls load water. Total load water to recover = 1238 bbls. Plan to run bit and wash out sand.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
RGI, Key, Stinger and We	RIG RELATED	9	103.00				

LAST PERFORATION DATA UP TO 09/30/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15

DEVON
Partner Report
ONSHORE ORIG COMP

Page 2 of 2

WELL NAME	24 HRS PROG			TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102		36.00	10	9/30/2005
Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00								
	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
		5.500	4.892					9,102.00

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TYD	DFS 38.00	REPT NO. 12	DATE 10/2/2005	
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TYD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI			
LITHOLOGY		DAILY DRLG 0		DAILY COMP COST 2,400		DAILY TOTAL COST 2,400		
CURRENT STATUS Shut in.		CUM DRLG 1,334,842		CUM COMP COST 531,723		CUM TOTAL WELL COST 1,866,385		
24 HR FORECAST Shut down for Sunday. Will run sub pump on Monday.		AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

DAILY OPERATIONAL COMMENTS: DUG OUT ROAD CROSSINGS FOR FLOWLINE. BURIED AND TESTED - NO ACCIDENTS.

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
07:00	14:00	7.00					Drove to location. Found casing to be on a strong vacuum. Left well shut in. Held safety meeting on digging out road crossing for flowline. Dug out 5 road crossings, installed flowline and covered. Rigged up pump truck and tested flowline to 280 psi. OK. Shut down for Sunday. Plan to run sub pump on Monday.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
RGI, Milford and I&W.	RIG RELATED	6	46.00				

LAST PERFORATION DATA UP TO 10/02/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 6.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

DEVON												
Partner Report												
ONSHORE ORIG COMP												
WELL NAME APACHE 13 FED 8H				24 HRS PROG		TMD 9,102	TVD	DFS 39.00	REPT NO. 13	DATE 10/4/2005		
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE		AFE NO. 112973		AUTH MD 8,990	AUTH TVD 6,780	API NO. 30-015-34221-				
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION			
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF		MW	WI 100.00000	NRI				
LITHOLOGY				DAILY DRLG 0		DAILY COMP COST 21,100		DAILY TOTAL COST 21,100				
CURRENT STATUS Raising pump and setting replacement transformer.				CUM DRLG 1,334,842		CUM COMP COST 552,823		CUM TOTAL WELL COST 1,887,485				
24 HR FORECAST Raise pump 3 joints, replace transformer and start well up.				AFE DMC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000				
DAILY OPERATIONAL COMMENTS: RAN SUB PUMP. HOOKED UP WELLHEAD. SHUT DOWN DUE TO BAD STEP UP TRANSFORMER - NO ACCIDENTS.												
OPERATIONS SUMMARY												
FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION					
06:00	20:00	14.00					Drove to location. Found casing to still be on a vacuum. Held safety meeting on running sub pump. Installed hydrill on BOP. TIH with sub pump assembly as shown (Top to bottom): 1 - KB (17'), 198 joints 2 7/8" L-80 tubing (6281.95'), 1 - 2 7/8" Drain valve/monel break off (0.60'), 2 joints 2 7/8" L-80 tubing (83.65'), 1 - 2 7/8" Check valve (0.60') 1 - 2 7/8" L-80 tubing sub (8.25'), 1 - Bolt on head - 4" OD (0.60'), 1 - 240 STG-D725N pump - 4" OD (17.60'), 1 - VSGA D20-60 gas separator - 4" OD (3.20'), 1 - LSBPB-HL protector - 4.56" OD (8.20'), 1 - 87.5 HP 1250/44.5 Motor - 4.56" OD (18.8') and 1 - Phoenix Tool - 4.56" OD (3.00'). Landed bottom of pump assembly at 6421.45' and have bottom of pump intake at 6391.45'. Nipped down BOPs and nipped up wellhead. Hooked up wellhead connections and flowline. Loaded tubing with 15 bbls KCL water and tested to 500 psi. OK. Note: While hooking up the step up transformer for the sub pump, a tie in point was broken and transformer started leaking oil. Could not get a replacement tonight. Will have to replace in the morning. It was also decided to raise the pump three joints to get it out of the deviated hole. Shut down for day. Left well shut in. Plan to raise pump, set another transformer and start well up tomorrow. Total load water to recover = 1318 bbls. Cleaned out reverse pit and frac tanks.					
PERSONNEL DATA												
COMPANY		SERVICE	NO.	HOURS	COMPANY		SERVICE	NO.	HOURS			
Key, Schlumberger, RGI,		RIG RELATED	17	142.00								
LAST PERFORATION DATA UP TO 10/04/05												
OPEN ZONES		TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES		TOP (ft)	BOT (ft)	DENSITY (ft)			
Delaware Cherry Canyon		8,110	8,665	12.00								
Last Casing Equip. (09/16/05): PRODUCTION 6.500@9,182.00					Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)					93.0	5.500	4.892	17.00	P-110	LTC	4,083.200	17.00
DV					1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)					47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV					1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO					1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)					68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR					1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT					1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE					1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15

DEVON
Partner Report
ONSHORE ORIG COMP

Page 2 of 2

WELL NAME	24 HRS PROG			TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102		39.00	13	10/4/2005
Last Casing Equip. (09/16/06): PRODUCTION 6.500@9,102.00	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
		5.500	4.892					9,102.00
Last Wb Equip. (10/04/06): ELEC SUB PUMP 2.875@6,421.45	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
KB	1.0						17.00	
TBG	198.0	2.875	2.441	6.50	L-80		6,281.95	17.00
	1.0	2.875	2.441	6.50			0.60	6,298.95
TBG	2.0	2.875	2.441	6.50	L-80		63.65	6,299.55
	1.0	2.875	2.441	6.50			0.60	6,363.20
TBG SUB	1.0	2.875	2.441	6.50	L-80		6.25	6,363.80
							0.60	6,370.05
	1.0						17.60	6,370.65
	1.0						3.20	6,388.25
	1.0						8.20	6,391.45
	1.0						18.80	6,399.65
	1.0						3.00	6,418.45
								6,421.45

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 1

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD	DFS 40.00	REPT NO. 14	DATE 10/5/2005	
RIG NAME & NO. KEY WELL SERVICE 168		FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)		NEXT CASING 5.500 (in) @ 9,102.00 (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY			DAILY DRLG 0		DAILY COMP COST 2,920		DAILY TOTAL COST 2,920	
CURRENT STATUS PREPARING TO REPAIR TRANSFORMER			CUM DRLG 1,334,642		CUM COMP COST 555,743		CUM TOTAL WELL COST 1,890,385	
24 HR FORECAST PRODUCING			AFE DHC 1,219,000		AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000	

DAILY OPERATIONAL COMMENTS: RAISED TBG

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	17:00	11.00					DROVE CREW TO LOCATION, HELD TAILGATE SAFETY MEETING. ND WELLHEAD LAYED DOWN 3 JTS. MADE NEW SPLICE AND FLANGED WELL UP. STANDBY FOR SCHLUMBERGER. SDFN

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	RIG RELATED	6	60.00				

LAST PERFORATION DATA UP TO 10/05/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

Last Wb Equip. (10/04/05): ELEC SUB PUMP 2.875@6,326.05				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
KB				1.0						17.00	
TBG				195.0	2.875	2.441	6.50	L-80		6,186.55	17.00
				1.0	2.875	2.441	6.50			0.60	6,203.55
TBG				2.0	2.875	2.441	6.50	L-80		63.65	6,204.15
				1.0	2.875	2.441	6.50			0.60	6,267.80
TBG SUB				1.0	2.875	2.441	6.50	L-80		6.25	6,268.40
										0.60	6,274.65
				1.0						17.60	6,275.25
				1.0						3.20	6,292.85
				1.0						8.20	6,296.05
				1.0						18.80	6,304.25
				1.0						3.00	6,323.05
											6,326.05

DEVON
Partner Report
ONSHORE ORIG COMP

Page 1 of 2

WELL NAME APACHE 13 FED 8H		24 HRS PROG	TMD 9,102	TVD	DFS 41.00	REPT NO. 15	DATE 10/6/2005
RIG NAME & NO. KEY WELL SERVICE 168	FOREMAN HUBER, JOE/BRASWELL, MIKE	AFE NO. 112973	AUTH MD 9,990	AUTH TVD 6,780	API NO. 30-015-34221-		
LAST CASING 9.625 (in) @ 3,827.00 (ft)	NEXT CASING 5.500 (in) @ 9,102.00 (ft)	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY		DAILY DRLG 0	DAILY COMP COST 1,510		DAILY TOTAL COST 1,510		
CURRENT STATUS PRODUCING		CUM DRLG 1,334,642	CUM COMP COST 557,253		CUM TOTAL WELL COST 1,891,895		
24 HR FORECAST PRODUCING		AFE DHC 1,219,000	AFE COMP COST 733,000		AFE TOTAL PROJ COST 1,952,000		

DAILY OPERATIONAL COMMENTS: PUT WELL ONLINE

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	11:30	5.50					DROVE CREW TO LOCATION, HELD TAILGATE SAFTEY MEETING, TIED IN ELECTRICIY, PUT WELL ON, RIGGED DOWN

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
	RIG RELATED	6	28.00				

LAST TEST DATA - FLOWING WELL

Gas Purchaser:		Oil Purchaser:					
Date	Prod Hrs	Oil (bbl)	Gas (MCF/day)	Water (bbl)	Tbg Press (psi)	Csg Press (psi)	Choke (/64")
10/6/2005	20			1,761	400	10	10

LAST PERFORATION DATA UP TO 10/06/05

OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)	OPEN ZONES	TOP (ft)	BOT (ft)	DENSITY (ft)
Delaware Cherry Canyon	8,110	8,665	12.00				

Last Casing Equip. (09/16/05): PRODUCTION 5.500@9,102.00				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				93.0	5.500	4.892	17.00	P-110	LTC	4,003.200	17.00
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	4,020.20
CASING JOINT(S)				47.0	5.500	4.892	17.00	P-110	LTC	2,023.050	4,022.34
DV				1.0	5.500	4.892	17.00	P-110	LTC	2.140	6,045.39
XO				1.0	5.500	4.892	17.00	P-110	LTC/BTC	40.000	6,047.53
CASING JOINT(S)				68.0	5.500	4.892	17.00	P-110	BTC	2,967.030	6,087.53
FLT COLLAR				1.0	5.500	4.892	17.00	P-110	BTC	1.190	9,054.56
SHOE JOINT				1.0	5.500	4.892	17.00	P-110	BTC	43.400	9,055.75
FLT SHOE				1.0	5.500	4.892	17.00	P-110	BTC	2.850	9,099.15
					5.500	4.892					9,102.00

Last Wb Equip. (10/04/05): ELEC SUB PUMP 2.875@6,326.05				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
KB				1.0						17.00	
TBG				195.0	2.875	2.441	6.50	L-80		6,186.55	17.00
				1.0	2.875	2.441	6.50			0.60	6,203.55
TBG				2.0	2.875	2.441	6.50	L-80		63.65	6,204.15
				1.0	2.875	2.441	6.50			0.60	6,267.80
TBG SUB				1.0	2.875	2.441	6.50	L-80		6.25	6,268.40
										0.60	6,274.65
				1.0						17.60	6,275.25
				1.0						3.20	6,292.85
				1.0						8.20	6,296.05
				1.0						18.80	6,304.25

DEVON
Partner Report
ONSHORE ORIG COMP

Page 2 of 2

WELL NAME	24 HRS PROG			TMD	TVD	DFS	REPT NO.	DATE
APACHE 13 FED 8H				9,102		41.00	15	10/6/2005
Last Wb Equip. (10/04/05): ELEC SUB PUMP 2.875@6,326.05								
Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth	
1.0						3.00	6,323.05	
							6,326.05	