Submit I Copy To Appropriate Dis Office	56	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and 1625 N. French Dr., Hobbs, NM 88240			rai Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	<u> </u>	CI
District III – (505) 334-6178 1220 South St. Francis Dr.			icis Dr.	5. Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State Battery	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso	
4. Well Location					
Unit Letter	:feet fro			feet fro	m theline
Section 36			nge 28E	NMPM	County Eddy
	11. Elevation (S	how whether DR,	RKB, RT, GR, etc.	.)	
. 12. Cl	neck Appropriate Box	to Indicate N	ature of Notice.	Report or Other	Data
			,	•	
				SSEQUENT RE	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					ALTERING CASING ☐ P AND A ☐
PULL OR ALTER CASING	☐ MULTIPLE CON		CASING/CEMEN		TANDA
DOWNHOLE COMMINGLE				_	
OTHER: Flare Gas					
	r completed operations	Clearly state all r	OTHER:	nd give pertinent dat	es, including estimated date
	sed work). SEE RULE 1				
Anache is requesting an ext	tension to temporarily flar	e the D State Batt	ery The API# for e	each well are as follo	W.C.
Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows:					
30-015-31257	30-015-32490 /	30-015-38411	30-0	015-39069	
30-015-31421 - /	30-015-32483	30-015-38412	2 30-0	015-39743	
30-015-30976 / 30-015-32649 /	30-015-32491 - 30-015-30975	30-015-38414 30-015-38585		015-39742 015-39921	
30-015-31422	30-015-31390	30-015-38469		015-39921	
30-015-32482 ~	30-015-31586	30-015-38471		015-39923	•
30-015-31423 → -30-015-31424 √	30-015-31939	30-015-38588		015-40310	
30-015-31424 √ 30-015-31425 /	30-015-32484 - 30-015-38408	30-015-38470 30-015-38589		015-40311 015-40313	NM OIL CONSERVATIO
30-015-31165	30-015-38409	. 30-015-39068		015-40314	ARTESIA DISTRICT
30-015-32489					AUG 1 1 2014
Snud Data:		Die Polesse De	.ta.		7100 11 2011
Spud Date:		Rig Release Da	ite:		DECEIVED
					RECEIVED
I hereby certify that the inform	nation above is true and	complete to the be	est of my knowledg	ge and belief.	
	I no				
SIGNATURE TITLE Regulatory Analy			atory Analyst I	DA	ATE 08/07/2014
Type or print name Paige Fu	utrell ^	E-mail address	; Paige.Futrell@apach		IONE: (432) 818-1893
For State Use Only					
APPROVED BY:	1, bell	TITLE	# Sire	DA DA	TEAS 12 -2014
CALL CALL			<u> </u>	DA	1114 1011

APPROVED BY: Conditions of Approval (if any):

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1)

8/12/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.