

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 900, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 08/11/2014
⁴ API Number 30-015-42296	⁵ Pool Name ROSS DRAW; DELAWARE, EAST	⁶ Pool Code 52795
⁷ Property Code 312431	⁸ Property Name ROSS DRAW UNIT	⁹ Well Number 39

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	22	26S	30E		1650	NORTH	2310	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O/G
	NM OIL CONSERVATION ARTESIA DISTRICT OCT 14 2014 RECEIVED	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
6/21/2014	8/11/2014	7506'	7453'	5840'-7334'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" J-55 54.5#	860'	900 SKS		
12.25"	9.625" J-55 40#	3540'	1300 SKS		
7.875"	5.5" P-110 17#	7497'	795 SKS		
	2.875"	5668'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/11/2014	8/11/2014	8/22/2014	24 HRS	200	80
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
27/64	304	480	306	ESP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*
 Printed name: Heather Brehm
 Title: Regulatory Analyst
 E-mail Address: hbrehm@rkixp.com
 Date: 10.08.2014 Phone: 405.996.5769

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
 Title: *[Signature]*
 Approval Date: 10/28/2014

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0480904B
2. Name of Operator RKI EXPLORATION & PRODUCTION Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		6. If Indian, Allottee or Tribe Name
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-949-2221	7. If Unit or CA/Agreement, Name and/or No. NMNM71027X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T26S R30E Mer NMP SWNE 1650FNL 2310FEL 32.015080 N Lat, 103.520168 W Lon		8. Well Name and No. ROSS DRAW UNIT 39
		9. API Well No. 30-015-42296
		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

WELL SPUD ON 6/21/2014
ON 6/22/2014 DRILLED 17.5" HOLE TO 860' AND RAN 19 JTS OF 3/8" 54.5# J-55 ST&C CASING. Set shoe @ 856' & FC @ 810'. Test lines to 2000 psi.

Lead = 700 sx Standard Lite mixed at 13.5 ppg & 1.75 cuft/sk.
Tail = 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk.
Displace w/ 125 bbls of FW. Final circulating pressure 340 psi @ 3 bpm, bumped plug to 840 psi, released pressure, recovered 1/2 bbl of fluid, floats held. Full returns throughout job, circ 75 bbls of cmt to surface.

Accepted for record
JRO NMBCD 10/28/14

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #261753 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0480904B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM71027X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS DRAW UNIT 39

2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-42296

3a. Address
210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-949-2221

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T26S R30E Mer NMP SWNE 1650FNL 2310FEL
32.015080 N Lat, 103.520168 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

ON 6/27/2014 DRILLED 12.25" HOLE TO 3540'. Ran 80 joints of 9 5/8 J-55 40# LTC casing. Set FC @ 3493? & shoe @ 3540?. Test lines to 2000 psi.

Lead = 1100 sx Standard Lite mixed @ 12.9 ppg & 1.92 cuft/sk.
Tail = 200 sx Standard mixed @ 14.8 & 1.33 cuft/sk.

Displaced w/265 bbls of FW. Final circulating pressure 1260 psi @ 3 bpm, bumped plug with 1820 psi, released pressure, recovered 1 bbl of fluid, floats held. Full returns throughout job, circ 85 bbls of cmt to surface. Test casing to 1500 for 30 min. Test good.

ACCEPTED FOR RECORD
NMOCDC
10/28/14

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #261746 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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NMNM0480904B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71027X

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: HEATHER BREHM
RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

3a. Address 3b. Phone No. (include area code)
210 PARK AVENUE, SUITE 900 Ph: 405-949-2221
OKLAHOMA CITY, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T26S R30E Mer NMP SWNE 1650FNL 2310FEL
32.015080 N Lat, 103.520168 W Lon

8. Well Name and No.
ROSS DRAW UNIT 39

9. API Well No.
30-015-42296

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, EAST

11. County or Parish, and State
EDDY COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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PRODUCTION SUNDRY

On 6/30/2014 Drilled 73875" hole to 7506' and Ran a total of 176 joints 5 1/2 17# hcp-110 Buttress Csg. Set shoe @ 7406, FC @ 7452, DV Tool @ 5493.

1st stage cmt 320 sx AregoPVL mixed @ 10.5 ppg & 2.24 cuft/sk.
Final circulating psi 770 psi @ 3 bpm, bumped plug to 1430 psi, released psi, recovered 1 bbl of fluid. Floats held. Full returns during 1st stage.

2nd stage cmt 475 sx AregoPVL mixed at 10.5 ppg & 2.24 cuft/sk
Final circulating psi 540 psi, bumped plug and closed DV tool with 2040 psi. Full returns during 2nd stage cement job.

NM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for record
LED NMOCD 10/28/14

OCT 14 2014

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #261751 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM RECEIVED
Title REGULATORY ANALYST

Signature (Electronic Submission) Date 09/08/2014

THIS SPACE FOR FEDERAL OR STATE

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

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NMNM71027X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSS DRAW UNIT 39

2. Name of Operator
RKI EXPLORATION & PRODUCTION
Contact: HEATHER BREHM
E-Mail: hbrehm@rkixp.com

9. API Well No.
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OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-949-2221

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COMPLETION SUNDRY

Completion activities began on 7/10/2014
7/11/2014 Drill out DV Tool @5492', Tagged PBD @7453'
7/15/2014 TIH w/ combo logging tool to 7451', Estimated TOC at 2,145'
7/16/2014 Pressured well to 8,500 psig and observed for 30 minutes. Well lost 125 psig in 30 minutes. Good test. Begin Frac Prep.

7/30/2014 Perf/Frac 6 Stages: 5840'-7334'
TOTALS
16/30 WHITE 361,380 lbs
16/30 SLC 60,000 lbs

JD 10/28/14
Accepted for record
NMDCD

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #261759 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/08/2014

THIS SPACE FOR FEDERAL OR STATE C

Pending BLM approvals will
subsequently be reviewed
and scanned

Approved By _____

Title _____

Date _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: RKI EXPLORATION & PRODUCTION - Mail: hbrehm@rkixp.com Contact: HEATHER BREHM
 3. Address: 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code) Ph: 405-949-2221
 4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 1650FNL 2310FEL 32.015080 N Lat, 103.520468 W Lon
 At top prod interval reported below SWNE 1650FNL 2310FEL 32.015080 N Lat, 103.520468 W Lon
 At total depth SWNE 1650FNL 2310FEL 32.015080 N Lat, 103.520468 W Lon
 14. Date Spudded: 06/21/2014 15. Date T.D. Reached: 06/30/2014 16. Date Completed: 08/11/2014 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)* 3072 GL
 18. Total Depth: MD 7506 TVD 7506 19. Plug Back T.D.: MD 7453 TVD 7453 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, NEUTRON 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	860		900	266	0	
12.250	9.625 J55	40.0	0	3540		1300	423	0	
7.875	5.500 P110	17.0	0	7497	5492	795	315	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5668						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5840	7334	5840 TO 7334	3.130	219	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5840 TO 7334	20# LINER, 15% HCL, 20# BORATE, 16/30 SAND, 16/30 SUPER//TOTAL PROP = 421,380 LBS/TLR = 10,231 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2014	08/22/2014	24	→	304.0	306.0	480.0	41.4		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
27/64	SI 200	80.0	→	304	306	480	1006		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well
	SI		→					

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE-EST NO LOGS RAN	3550	4630	WATER/OIL/GAS	RUSTLER-EST NO LOGS RAN	1000
CHERRY CANYON-EST	4630	5700	WATER/OIL/GAS	TOP SALT-EST	3100
BRUSHY CANYON-EST	5700	7360	WATER/OIL/GAS	BTM SALT-EST	3340
BONE SPRING-EST	7360	7506	LIMESTONE	DELAWARE-EST	3550
				CHERRY CANYON-EST	4630
				BRUSHY CANYON-EST	5700
				BONE SPRING-EST	7360

32. Additional remarks (include plugging procedure):
SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #269284 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/08/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **