

Submit to Appropriate District Office  
 Five Copies  
 District I:  
 1625 N. French Dr., Hobbs, NM 88240  
 District II:  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III:  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV:  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**NM OIL CONSERVATION**  
 Energy, Minerals and Natural Resources  
 ARTESIA DISTRICT  
**OCT 20 2014**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
 July 17, 2008  
 1. WELL API NO.  
**30-015-41732**  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Goldenchild 6 State**  
 6. Well Number  
**2**

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**XTO Energy Inc.**

9. OGRID Number  
**005380**

10. Address of Operator  
**500 W. Illinois Midland, TX 79701**

11. Pool name or Wildcat  
**WILLOW LAKE DELAWARE**

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	6	25S	29E		990	S	2210	E	Eddy
BH:										

13. Date Spudded <b>04/09/2014</b>	14. Date T.D. Reached <b>04/18/2014</b>	15. Date Rig Released <b>04/20/2014</b>	16. Date Completed (Ready to Produce) <b>7/29/2014</b>	17. Elevations (DF & RKB, RT, GR, etc.) <b>2884' GL</b>
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18. Total Measured Depth of Well <b>5300'</b>	19. Plug Back Measured Depth <b>5236'</b>	20. Was Directional Survey Made <b>Deviation</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
**3394-3402' Bell Canyon**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	568'	12 1/4"	840sx C1 C	None
5 1/2"	17#	5300'	7 7/8"	2000sx C1 C	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3337'	

26. Perforation record (interval, size, and number)  
**3397-3402', 21 shots, 4SPF**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3397-3402	Acid: 750gals 15% HCL
3397-3402	Frac: 6 Stages w/41,454bbls SW & 30,320lbs 16/30 Garnet Sand

**28. PRODUCTION**

Date First Production <b>05/23/2014</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>4" ESP</b>	Well Status (Prod. or Shut-in) <b>Producing</b>
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Date of Test <b>9/17/2014</b>	Hours Tested <b>24</b>	Choke Size <b>10.0/64</b>	Prod'n For Test Period	Oil - Bbl. <b>21</b>	Gas - MCF <b>67</b>	Water - Bbl. <b>568</b>	Gas - Oil Ratio <b>3190.48</b>
Flow Tubing Press. <b>50.00</b>	Casing Pressure <b>80.00</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>21</b>	Gas - MCF <b>67</b>	Water - Bbl. <b>568</b>	Oil Gravity - API -(Corr.) <b>41.82</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, CCL/GR/CBL, Deviation Rpt, Wellbore Diagram**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature **Stephanie Rabadue** Printed Name **STEPHANIE RABADUE** Title **Regulatory Analyst** Date **09/20/2014**  
 E-mail address **stephanie.rabadue@xtoenergy.com**



**GOLDENCHILD 6 STATE #2**  
990' FSL & 2210' FEL  
SEC 6, T251, R293  
EDDY CO, NM  
API: 30-015-41732

14" CONDUCTOR @ 75'  
CMT'D W/19SX, CALC.  
16" HOLE.

ELEV: GL: 2884'  
KB: 2897'  
AGL: 13'

11" HOLE

8-5/8", 24#, J-55 CSG SET @ 568'.  
STAGE 1: 325 SX. NO RETURNS.  
STAGE 2: 1" 840 SX. CIRC 30 SX TO  
SURF (TS).

34' MJ @ 2595'

TOC @ 3260' (CBL)

**BELL CANYON PERFS:** 3397'-  
3402', 4SPF, 21 SHOTS

7-7/8" HOLE

MKR JT @ 5084'.

5-1/2", 17#, J-55 CSG SET @ 5300'. FC  
@ 5254'. FS @ 5299'. CMT'D W/2000  
SX. NO RETURNS. TOC @ 3260' (CBL)

PBTD: 5236' (WL)  
TD: 5300'

