

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05370
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT
8. Well Number 080
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>O</u> :660 feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>23</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3863' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSET WELL, SKELLY UNIT #079 (30-015-05369).

*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN.

*SEE ATTACHED WELLBORE DIAGRAM

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Richard Inae TITLE COMPLIANCE OFFICER DATE 10/30/14
Conditions of Approval (if any):



NM Sundry Schematic

Well Name: SKELLY UNIT 080

API/UWI 3001505370	Field Name PB-SKELLY	County Eddy	State/Prov NM	Section 23	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,863.00	Orig KB Elev (ft) 3,863.00	KB-Grd (ft) 0.00	Initial Spud Date 4/21/1960	Rig Release Date	TD Date 5/21/1960	Latitude (°) 32° 48' 52.524" N	Longitude (°) 103° 50' 14.928" W	Operated? Yes

Original Hole: 9/19/2014 3:59:00 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Casing Strings
-4.9		Run Date 4/21/1960 Casing Description Surface Set Depth (ftKB) 785.0
0.0		Run Date 4/30/1998 Casing Description Liner Set Depth (ftKB) 3,240.0
785.1		Run Date 5/31/1960 Casing Description Production Set Depth (ftKB) 3,758.0
3,193.9		Cement Stages
3,199.1		Des Top (ftKB) Btm (ftKB) Com
3,240.2		Surface Casing Cement 0.0 785.0 Cemented w/ 100 sxs.
3,267.1	3,269.0	Production Casing Cement 0.0 3,758.0 Cemented w/ 375 sxs using the Halliburton Pump & Plug Process.
3,269.0	3,275.0	Liner 0.0 3,240.0 Cemented w/ 65 sx Class "C". Circ 1/4 bbl.
3,272.0	3,272.0	
3,274.9		Tubing Strings
3,288.1	3,288.0	Tubing Description Run Date Set Depth (ftKB)
3,292.0	3,292.0	Tubing 5/4/1998 3,199.0
3,300.9	3,301.0	Other In Hole
3,336.9	3,337.0	Description Top (ftKB) Btm (ftKB) OD (in) Run Date Comment
3,340.9	3,341.0	
3,352.0	3,352.0	
3,374.0	3,374.0	
3,378.0	3,378.0	
3,378.9	3,379.0-3,383.0	
3,382.9		
3,386.2	3,386.0	
3,387.1	3,387.0-3,389.0	
3,389.1		
3,398.0	3,398.0	
3,400.9	3,401.0	
3,419.0	3,419.0	
3,419.9	3,423.0	
3,422.9	3,420.0-3,429.0	
3,429.1		
3,431.1	3,431.0	
3,455.1	3,455.0	
3,467.8	3,468.0	
3,469.2	3,472.0	
3,472.1	3,469.0-3,479.0	
3,479.0		
3,493.1	3,494.0	
3,494.1	3,493.0-3,499.0	
3,499.0	3,499.0	
3,502.0	3,502.0-3,503.0	
3,503.0		
3,504.9	3,505.0	
3,514.1	3,514.0	
3,520.0	3,520.0	
3,536.1	3,536.0	
3,544.9	3,545.0	
3,550.9	3,551.0	
3,567.9	3,568.0	
3,575.1	3,575.0	
3,581.0	3,581.0	
3,597.1	3,597.0	
3,601.0	3,610.0-3,601.0	
3,609.9		
3,623.0	3,623.0	
3,642.1	3,642.0	
3,654.9	3,655.0	
3,669.0	3,669.0	
3,674.9		
3,683.1	3,683.0	
3,694.9	3,695.0	
3,705.1	3,705.0	
3,710.0	3,710.0	
3,757.9		
3,878.0		

8 5/8; Surface; Casing;
0.0-785.0
Wellbore; 10; 0.0-785.0
Surface Casing Cement;
0.0-785.0
5 1/2; Production; Casing;
0.0-3,758.0
Wellbore; 8; 785.0-
3,758.0
Packer @ 3199'
Liner; 0.0-3,240.0
Production Casing
Cement; 0.0-3,758.0
Wellbore; 5 1/2; 3,758.0-
3,878.0
Wellbore; 3,878.0