

Suñmit I Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26008
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name HUDSON FEDERAL
4. Well Location Unit Letter <u>H</u> :2310 feet from the <u>N</u> line and <u>990</u> feet from the <u>E</u> line Section <u>18</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSETS: HUDSON RUSSELL #009 (30-015-28790), CA RUSSELL #008 (30-015-05221), CA RUSSELL #010 (30-015-05233), TURNER A #010 (30-015-05214) AND TURNER A #013 (30-015-05216)

\*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN.

\*SEE ATTACHED WELLBORE DIAGRAM

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT

OCT 30 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

**For State Use Only**

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 10/30/14  
 Conditions of Approval (if any):



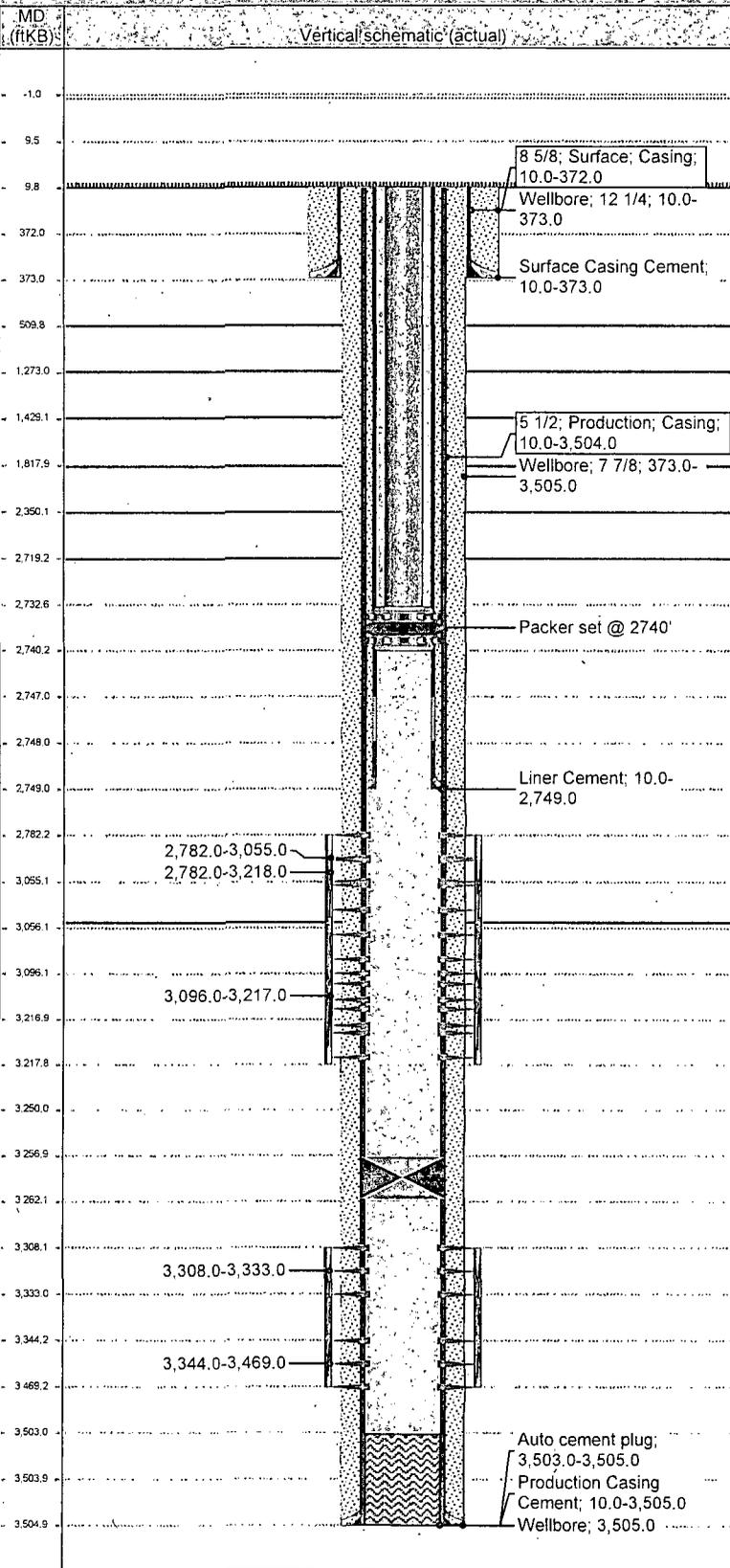
# NM Sundry Schematic

Well Name: HUDSON FEDERAL 06 INJ

API/UWI 3001526008	Field Name PB-GRAYBURG	County Eddy	State/Prov NM	Section 18	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,699.00	Orig KB Elev (ft) 3,709.00	KB-Grd (ft) 10.00	Initial Spud Date 11/23/1988	Rig Release Date	TD Date 11/28/1988	Latitude (°) 32° 50' 7.62" N	Longitude (°) 103° 54' 10.98" W	Operated? Yes

Original Hole: 9/19/2014 3:20:23 PM

### Original Hole Data



Run Date	Casing Description	Set Depth (ftKB)
11/23/1988	Surface	373.0
11/15/2011	Liner	2,749.0
11/28/1988	Production	3,505.0

Des	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	10.0	373.0	CEMENT W/ 275 SXS CLASS 'C' & 2% CACL. CIRCULATED 20 SXS TO SURFACE
Production Casing Cement	10.0	3,505.0	CEMENT W/ 1700 SXS CLASS 'C' & 2% CACL. CIRCULATED 286 SXS TO SURFACE
Liner Cement	10.0	2,749.0	CEMENT W/ CLASS 'C' 14.8 SLURRY W/ 1.32 YIELD. PUMP 66 BBLS HAD CEMENT BACK TO PIT. TOTAL VOLUME IS 53 BBLS. PUMPED 10 MORE CEMENT FOR TOTAL OF 76 BBLS. CIRCULATED 42 BBLS TO SURFACE

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	11/18/2011	2,740.0

Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment
CIBP	3,257.0	3,262.0	5 1/2	2/15/1999	