

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 900, OKC, OK 73102 | | ² OGRID Number 246289 |
| | | ³ Reason for Filing Code/ Effective Date NW 8/13/2014 |
| ⁴ API Number 30 - 015-42109 | ⁵ Pool Name ROSS DRAW; DELAWARE, WEST | ⁶ Pool Code 52800 |
| ⁷ Property Code 40341 | ⁸ Property Name RDX FEDERAL 28 | ⁹ Well Number 11 |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 28 | 26S | 30E | | 330 | NORTH | 690 | WEST | EDDY |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | | | |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 35246 | SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010 | O/G |
| | NM OIL CONSERVATION ARTESIA DISTRICT OCT 14 2014 RECEIVED | |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBTD | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 7/04/2014 | 8/13/2014 | 7370' | 7280' | 5566'-7152' | |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17.5" | 13.375" J-55 54.5# | 770' | 845 SKS | | |
| 12.25" | 9.625" J-55 40# | 3346' | 927 SKS | | |
| 7.875" | 5.5" P-110 17# | 7363' | 1075 SKS | | |
| | 2.875" | 5620' | | | |

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 8/13/2014 | 8/14/2014 | 8/24/2014 | 24 HRS | 0 | 200 |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method | |
| 40/64 | 388 | 540 | 366 | ESP | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*
 Printed name: Heather Brehm
 Title: Regulatory Analyst
 E-mail Address: hbrehm@rkixp.com
 Date: 10.08.2014
 Phone: 405.996.5769

| |
|---|
| OIL CONSERVATION DIVISION |
| Approved by: <i>[Signature]</i> |
| Title: <i>Dist J. S. Peterson</i> |
| Approval Date: <i>10/29/2014</i> |
| Pending BLM approvals will subsequently be reviewed and scanned |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM19612 |
| 2. Name of Operator RKI EXPLORATION & PRODUCTION | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 405-949-5769 Fx: 405-996-5772 | | 8. Well Name and No. RDX FEDERAL 28 11 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R30E Mer NMP NWNW 330FNL 690FWL 32.011109 N Lat, 103.533335 W Lon | | 9. API Well No. 30-015-42109 |
| | | 10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,WEST |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY

Spud well on 7/04/2014.

On 7/5/2014 drilled 17.5" hole to 770'. Ran total of 17 jts 13 3/8 54.5# J-55 STC Csg. Set shoe @ 769? & FC @ 723?. Test lines to 2000 psi.

Lead cmt 645 sx Standard mixed at 13.5 ppg & 1.75 cuft/sk.
Tail cmt 200 sx Standard mixed @ 14.8 ppg & 1.34 cuft/sk.

Bumped plug to 956 psi, released pressure, recovered 1 bbls of fluid, floats held. Full returns throughout job, circ 80 bbls of cmt to surface.

Accepted for record
JRD NMOCD 10/29/14

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #262216 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/09/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. RDX FEDERAL 28 11 |
| 2. Name of Operator RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com | | 9. API Well No. 30-015-42109 |
| 3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-949-5769 Fx: 405-996-5772 | 10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, WEST |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R30E Mer NMP NWNW 330FNL 690FWL 32.011109 N Lat, 103.533335 W Lon | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PRODUCTION SUNDRY

On 7/14/2014 drilled 7.875" hole to 7363' Ran a total of 183 joints 5 1/2 17# hcp-110 Buttress Csg. Set shoe at 7360' and FC @ 7285 and DV Tool @ 5501'

1st stage cmt 450 sx PVL mixed @ 13 ppg & 1.48 cuft/sk. bumped plug to 1470 psi, released psi, recovered 1 bbl of fluid. Floats held., Full returns during 1st stage.

2nd stage lead cmt 400 sx "35:65 Poz/C" w/ additives mixed at 12.9 ppg & 1.89 cuft/sk. 2nd stage Tail 175 sx PVL mixed at 13 ppg @ 1.47 cuft/sk. Final circulating psi 940 psi, bumped plug and closed DV tool with 2590 psi.

APD 10/29/14
Accepted for Record
NMDCD

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #262214 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

| | |
|------------------------------------|--------------------------|
| Name (Printed/Typed) HEATHER BREHM | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 09/09/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|-------------------|------------|
| Approved By _____ | Date _____ |
|-------------------|------------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of any department or agency of the United States.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19612

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RDX FEDERAL 28 11

2. Name of Operator Contact: HEATHER BREHM
RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.
30-015-42109

3a. Address
210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-949-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T26S R30E Mer NMP NWNW 330FNL 690FWL
32.011109 N Lat, 103.533335 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION SUNDRY

7/18/2014 began completion activities
7/22/2014 CBL logging Estimated TOC @2200'
7/23/2014 Pressured tested 5 1/2" 17# P-110 Csg to 8500 psi. held pressure for 30 minutes.

8/6/2014 Frac/Perf: 6 Stages: 5566'-7152' 234 shots
TOTAL 16/30 WHITE SAND = 338,194 LBS
TOTAL 16/30 SUPER LC SAND = 93,693 LBS
TOTAL SAND = 431,887 LBS
TOTAL LOAD TO RECOVER = 9,709 BBLs

Handwritten: 10/09/14
Accepted for record
NMOCB

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #262213 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/09/2014

THIS SPACE FOR FEDERAL OR STATE APPROVAL

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2014
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com | | 8. Lease Name and Well No. RDX FEDERAL 28 11 | |
| 3. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102 | | 3a. Phone No. (include area code) Ph: 405-949-5769 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 330FNL 690FWL 32.011109 N Lat, 103.533335 W Lon At top prod interval reported below NWNW 330FNL 690FWL 32.011109 N Lat, 103.533335 W Lon At total depth NWNW 330FNL 690FWL 32.011109 N Lat, 103.533335 W Lon | | 9. API Well No. 30-015-42109 | |
| 14. Date Spudded 07/04/2014 | | 15. Date T.D. Reached 07/13/2014 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/13/2014 | | 17. Elevations (DF, KB, RT, GL)* 3003 GL | |
| 18. Total Depth: MD 7370 TVD 7370 | | 19. Plug Back T.D.: MD 7280 TVD 7280 | |
| 20. Depth Bridge Plug Set: MD TVD | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA, POR, RES | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 770 | | 845 | 258 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | 0 | 3346 | | 927 | 500 | 0 | |
| 7.875 | 5.500 P110 | 17.0 | 0 | 7363 | 5501 | 1075 | 316 | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5620 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) DELAWARE | 5566 | 7152 | 5566 TO 7152 | 3.130 | 234 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5566 TO 7152 | 20# LINEAR, 20# BORATE, 16/30 WHITE, 16/30 SUPER/TOTAL SAND = 431,887 LBS/TLR = 9,709 BBLS |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 08/13/2014 | 08/24/2014 | 24 | → | 388.0 | 366.0 | 540.0 | 40.9 | | ELECTRIC PUMP SUB-SURFACE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 40/64 | SI | 200.0 | → | 388 | 366 | 540 | 943 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|
| | | | → | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio |
| | SI | | → | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #269306 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| DELAWARE | 3359 | 4463 | OIL-GAS-WATER | RUSTLER | 913 |
| CHERRY CANYON | 4463 | 5530 | OIL-GAS-WATER | TOP SALT | 2680 |
| BRUSHY CANYON | 5530 | 7202 | OIL-GAS-WATER | BTM SALT | 3164 |
| BONE SPRING | 7202 | 7370 | LIMESTONE | DELAWARE | 3359 |
| | | | | CHERRY CANYON | 4463 |
| | | | | BRUSHY CANYON | 5530 |
| | | | | BONE SPRING | 7202 |

32. Additional remarks (include plugging procedure):
SURFACE GEOLOGY: QEP

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #269306 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (please print) HEATHER BREHM

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/08/2014

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