

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-41937
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coinflip State Com
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> NM OIL CONSERVATION <input type="checkbox"/> OTHER Amended to Correct Item #29		6. Well Number: 2H
8. Name of Operator COG Operating LLC		9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Parkway; Bone Spring
12. Location	Unit Ltr	Section
Surface:	D	18
BH:	A	18
Township		Range
20S		30E
Feet from the		N/S Line
580		North
Feet from the		E/W Line
395		West
County		
Eddy		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released
2/6/14	2/26/14	2/28/14
16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
10/9/14		3307' GR
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?
12343'	12343'	Yes
21. Type Electric and Other Logs Run		
None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8624-12243' Bone Spring		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	1535'
9 5/8"	40#	3402'
7"	29#	12338'
HOLE SIZE		CEMENTING RECORD
17 1/2"		1300 sx
12 1/4"		2050 sx
8 3/4"		2550 sx
AMOUNT PULLED		
0		
0		
0		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	7790'	
26. Perforation record (interval, size, and number) 8624-12243' (468)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
8624-12243'	Acidz w/75912 gal 7 1/2%; Frac w/5864480# sand & 4834746 gal fluid	
7710'	Sqz w/600 sx	
28. PRODUCTION		
Date First Production 10/9/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 10/22/14	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 782	Gas - MCF 1536
Water - Bbl 1989	Gas - Oil Ratio	
Flow Tubing Press. 440#	Casing Pressure 300#	Calculated 24-Hour Rate
Oil - Bbl 782	Gas - MCF 1536	Water - Bbl 1989
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Tyler Deans
31. List Attachments Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Stormi Davis	Title Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 10/30/14

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	344'		T. Kirtland	T. Penn. "B"
B. Salt	1418'		T. Fruitland	T. Penn. "C"
T. Yates	1802'		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	1950'		T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinbry		1671'	T. Dakota	
T. Tubb		2118'	T. Morrison	
T. Drinkard		3431'	T. Todilto	
T. Abo		4713'	T. Entrada	
T. Wolfcamp		6277'	T. Wingate	
T. Penn		7403'	T. Chinle	
T. Cisco (Bough C)		8219'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology