Submit I Copy To Appropriate Distric	state of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	0		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-42162 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			KERSEY STATE
1. Type of Well: Oil Well			8. Well Number #7
2. Name of Operator LRE OPERATING, LLC			9. OGRID Number 281994
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso (96830)
4. Well Location Unit Letter D			
Unit Letter P	: 400 feet from the South	line and330	
Section 32	Township 17-S 11. Elevation (Show whether DR	Range 28-E	NMPM Eddy County
3664' GL			
The state of the s			Taking the industrial property and the second of the secon
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMENT	
DOWNHOLE COMMINGLE		CASING/CEWEN	1 30B
CLOSED-LOOP SYSTEM			
OTHER:			mpletion 🗵
13. Describe proposed or comple	ed operations. (Clearly state all pertinent details,	and give pertinent dates,	including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellflore diagram of proposed completion or recompletion. On 9/24/14, MIRUSU. Drilled out cmt from 4961' to PBTD5090'. On 10/20/14, PT 5-1/2" csg to 4000 psi for 5 min-OK.			
Perfed lower Yeso @ 4396', 4404', 12', 22', 36', 44', 54', 66', 80', 90', 4500', 10', 20', 30', 40', 50', 62', 74', 86', 97', 4610',			
28', 40', 55', 69', 80', 90', 4700', 10', 20', 30', 40' w/1-0.41" spf. Total 32 holes. Treated w/1572 gal 7.5% HCL acid. On			
10/24/14, fraced Yeso w/23,043# 100 mesh & 189,604# 40/70 Wisconsin sand in slick water.			
Set 5-1/2" CBP @ 4350' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 4026', 36', 47', 60', 68', 78', 88', 98', 4110', 20', 30', 40', 50', 60', 70', 78', 88', 4200', 08', 20', 31', 42', 51', 60', 70', 83', 92', 4300' w/1-0.41" spf. Total 28 holes. Treated			
w/1664 gal 7.5% HCL acid & fraced w/18,282# 100 mesh & 153,274# 40/70 Wisconsin sand in slick water.			
Set 5-1/2" CBP @ 4003' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3755', 60', 65', 70', 75', 80', 85', 90', 95',			
3800', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 54', 66', 76', 90', 3906', 14', 22', 32', 42', 51', 58', 65', 74', 80' w/1-0.41" spf.			
Total 34 holes. Treated w/1590 gal 7.5% HCL acid & fraced w/15,792# 100 mesh & 128,542# 40/70 Wisconsin sand in slick water.			
	after frac drilled out CBPs @ 4003	& 4350' & CO to F	PBTD5090'. On 10/29/14, landed ESP on
	. Released completion rig on 10/29/		5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 /
Smud Data: 0/16/14	Duilling Di	- Balanca Datas Off	
Spud Date: 9/16/14 Drilling Rig Release Date: 9/21/14 I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the informa	tion above is true and complete to the b	est of my knowledge	e and belief.
SIGNATURE WAS	to typpin TITLE Petro	oleum Engineer - Ag	<u>DATE 10/30/14</u>
· · · · · · · · · · · · · · · · · · ·	Pippin E-mail address	s: <u>mike@pippi</u>	nllc.com PHONE: 505-327-4573
For State Use Only			
APPROVED BY:	Lock TITLE DIS	THE DOLL	JISNDATE_//, 4, 20/4
Conditions of Approval (if any)		T	
11 (2007)			NM OIL CONSERVATION

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