Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND I	REPORTS ON WELLS
not use this form for propos	

Do not uea this t	form for proposale to	drill or to ro	-enter on		L				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Ī	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☐ Gas Well ☐ Other						8. Well Name and No. LEE FEDERAL (308720) 2			
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com						9. API Well No. 30-015-30268 /			
3a. Address 303 VETERANS AIRPARK LANI MIDLAND, TX, 79705	E STE 3000	3b. Phone No Ph: 432-81	. (include area 8-1015	code)		10. Field and CEDAR	Pool, or Ex LAKE; GL	ploratory -Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						<ol> <li>County or</li> </ol>	Parish, and	State	
Sec 20 T17S R31E 1650FNL 990FWL						EDDY COUNTY, NM			
12. CHECK APPRO	PRIATE BOX(ES) TO	INDICATE	NATURE (	OF NOT	ICE, REI	PORT, OR	OTHER I	DATA .	
TYPE OF SUBMISSION			· · · · · · · · · · · · · · · · · · ·	E OF AC		1			
			<del></del>	<u>.                                    </u>			<del></del>	e de la companya de l	· · · · · · · · · · · · · · · · · · ·
Notice of Intent						ction (Start/Resume) Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclar ☐ Casing Repair ☐ New Construction ☐ Recon				Recomple	<del></del>			
☐ Final Abandonment Notice					-	orarily Abandon  orarily Abandon  orarily Abandon			
	Convert to Injection Plug Back Water				- ,	ng ng			
If the proposal is to deepen directionally Attach the Bond under which the work w following completion of the involved optesting has been completed. Final Abanc determined that the site is ready for final Apache is requesting permission 12/06/2013-03/05/2014 on the wat the battery. Gas will be meast LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-3029 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #8 30-015-30424 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-3051 LEE FEDERAL #11 30-015-3273	to temporarily flare 4M ells listed below due to ured prior to flaring.  SUE	edits in a multipled only after all	requirements, in present the second of the s	om ssuring c	our-vesse	w interval, a F have been con Is	orm 3160-4 ipleted, and  TTAC ONS O	shall be filed one the operator has  HED FOF F APPRO	ce
14. I hereby certify that the foregoing is true		07041!!	J. Inc. Also DI M						
	lectronic Submission #2 For APACHE Committed to AFMSS fo	CORPORATI	ON, sent to t	the Carist	bad	•	,	2.0	,
Name(Printed/Typed) FATIMA VAS		n processing			RY TECH				•
Signature (Electronic Subn	nission)		Date 11/2	25/2013				y y	
	THIS SPACE FO	R FEDERA	LORSTA	TE OFF	1951491	לטערם			
Approved By July	Stables	<u> </u>	Title		WIN	OVED		Date	
onditions of approval, if any are attached. A ertify that the applicant holds legal or equitab hich would entitle the applicant to conduct o	ple title to those rights in the perations thereon.	subject lease	Office		MAR 1	1 2014			
itle 18 U.S.C. Section 1001 and Title 43 U.S	.C. Section 1212, make it a c	rime for any pe	rson knowingly	and will fu	illy to make	to any depart	ment or age	ncy of the United	ı

# Additional data for EC transaction #227941 that would not fit on the form

# 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30;015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #23 30-015-32321
LEE FEDERAL #32 30-015-32321
LEE FEDERAL #32 30-015-32296
LEE FEDERAL #33 30-015-32297
LEE FEDERAL #34 30-015-32739
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #37 30-015-32749
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #48 30-015-39989
LEE FEDERAL #49 30-015-39888
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #58 30-015-40034
LEE FEDERAL #58 30-015-40034
LEE FEDERAL #58 30-015-40174
LEE FEDERAL #58 30-015-40174
LEE FEDERAL #58 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #77 30-015-41112
LEE FEDERAL #77 30-015-41112
LEE FEDERAL #77 30-015-41113
                            LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425
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LEE FEDERAL #73 30-015-41113 -

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.