Form 3160-5

OCD	Artesia
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	UNITED STATE EPARTMENT OF THE L UREALLOELAND MANA	INTERIOR OCD AFTE	sia	OMB NO. 1004-0135 Expires: July 31, 2010
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMLC029395B	
abandoned we	III. Use form 3160-3 (AF	PD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE - Other instru	uctions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oil	her			8. Well Name and No. LEE FEDERAL (308720) 2
Name of Operator APACHE CORPORATION		FATIMA VASQUEZ asquez@apachecorp.com		9. API Well No. 30-015-30268 /
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (include area code) Ph: 432-818-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		11. County or Parish, and State
Sec 20 T17S R31E 1650FNL 990FWL				EDDY COUNTY, NM
		<u> </u>		A. C. A. J. C. L.
12. СНЕСК АРР	ROPRIATE BOX(ES) T	O INDICATE NATURE OF I	NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ ОІ	F ACTION	
Notice of Intent	Acidize	☐ Deepen	Production	on (Start/Resume)
-	☐ Alter Casing	☐ Fracture Treat	□ Reclama	. —
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recompl	Venting and/or Flori
☐ Final Abandonment Notice	☐ Change Plans 9 ☐ Plug and Abandon ☐ Temporarily Abandon Venting and/or Flar			
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve	ally or recomplete horizontally ork will be performed or provid- d operations. If the operation re bandonment Notices shall be fi	r, give subsurface locations and measu e the Bond No. on file with BLM/BIA esults in a multiple completion or reco	ared and true ver A. Required sub- completion in a new	oposed work and approximate duration thereof. tical depths of all pertinent markers and zones, sequent reports shall be filed within 30 days aw interval, a Form 3160-4 shall be filed once, have, been completed, and the operator has
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due t	M mcf a day for 90 days from . o line capacity and over ressur RECE	ring_our_vesse	els
LEE FEDERAL #1 30-015-30		8 -		
LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30	268 - 269 -	MAR 1 4	1 2014	
LEE FEDERAL #5 30-015-33	029 —			SEE ATTACHED FOR
LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30		BJECT TO NMOCD A		ONDITIONS OF APPROVAL
LEE FEDERAL #10 30-015-3	051.1 - ADDI	ROVAL BY STATE		
LEE FEDERAL #11 30-015-3	2/3/			Sec for record
			US)	1003/17/2014
14. I hereby certify that the foregoing i	s true and correct.	#227941 verified by the BLM Wel	li Information	System
	For APACH	IE CORPORATION, sent to the Corprocessing by KURT SIMMO	Carlsbad .	

Name(Printed/Typed) : FATIMA VASQUEZ REGULATORY TECH II Signature (Electronic Submission) Date 11/25/2013

THIS SPACE FOR FEDERAL OR STATE OF FICE USE							
Approved By MM Mable	Title	ALTNOVED	Date				
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the appricant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 1 1 2014					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y-30-015-32087
LEE FEDERAL #21 30-015-32073

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297 ~
LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739 –
LEE FEDERAL #37 30-015-32769 –
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #44 30-015-40031

LEE FEDERAL #45 30-015-40032

LEE FEDERAL #47 30-015-40033

LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916 /
LEE FEDERAL #50 30-015-39888 /
LEE FEDERAL #51 30-015-40034 -
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174

LEE FEDERAL #58 30-015-40175

LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293 ~
LEE FEDERAL #62 30-015-40294 ~
LEE FEDERAL #63 30-015-40295~
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.