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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			sia l	FORM APPROVED DMB NO. 1004-0135 xpires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial NMLC029		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or C	A/Agreement, Name and/or No.	
1. Type of Well 🔲 Gas Well 🛄 Other			8. Well Name a LEE FEDE	ind No. RAL (308720) 2	
2. Name of Operator. APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-30268 /	
3a. Address3b. Phone No. (include303 VETERANS AIRPARK LANE STE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015			CEDAR L	ool, or Exploratory AKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Countý or	Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL		EDDY CC	EDDY COUNTY, NM		
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12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION	~	
🛛 Notice of Intent	C Acidize	Deepen	Production (Start/Result	· /=	
Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	■ New Construction	Recomplete	' 🛛 Other Venting and/or Flari	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<sup>9</sup> Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete horizontally.	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA.	ed and frue vertical depths of al	I pertinent markers and zones	
following completion of the involved testing has been completed. Final A determined that the site is ready for f Apache is requesting permiss	d operations. If the operation re bandonment Notices shall be fil inal inspection.) ion to temporarily flare 4N	sults in a multiple completion or reco ed only after all requirements, includi A mcf a day for 90 days from	npletion in a new interval, a Fo 1g reclamation, have been comj	rm 3160-4 shall be filed once	
at the battery. Gas will be me	easured prior to flaring.	line capacity and over ressuring RECE	NED		
LEE FEDERAL #1 30-015-30243			2014		
LEE FEDERAL #3 30-015-30269					
LEE FEDERAL #6 30-015-30	424	PIECT TO MMOCD A		ONS OF APPROVAL	
LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-30	0511 - ADDR	BJECT TO CIRCUSSION OF THE	eondine		
LEE FEDERAL #11 30-015-3	2737 ATTA	OVAL DI SIAIL	URD HTSCB3	יוסג/רוו	
14. I hereby certify that the foregoing is					
	For APACHE	227941 verified by the BLM Well E CORPORATION, sent to the C or processing by KURT SIMMON	arlsbad		
Name(Printed/Typed) / FATIMA V	/ASQUEZ	Title REGULA			
· · · · · · · · · · · · · · · · · · ·					
Signature (Electronic S	Submission)	Date 11/25/20	13	· · ·	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Anna d	Mahle		AITKOVED		
Approved By Date Title Date					
which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND MANAGEMENT					
	statements of representations as	to any matter within its jurisdiction.	CARESBAD FIELD OFFICE		
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

## Additional data for EC transaction #227941 that would not fit on the form

## 32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
- if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB