Contraction and the second sec		,			
Torm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Sia OMB Expired	1 APPROVED NO. 1004-0135 s: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC029395B	
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Ø Oil Well Gas Well Other			8. Well Name and No LEE FEDERAL	8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-30268	30-015-30268	
3a. Address 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE STE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 Ph: 432-818-1015			10. Field and Pool, o CEDAR LAKE;	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	, and State	
Sec 20 T17S R31E 1650FNL 990FWL			EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE O	FACTION	~ *	
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	⁹ Delug and Abandon Delug Back	 Temporarily Abandon Water Disposal 	ng	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	g date of any proposed work and appre- red and true vertical depths of all perti- a. Required subsequent reports shall b impletion in a new interval, a Form 31 ing reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due to	I mcf a day for 90 days from line capacit <u>y and over ress</u> ur	ing_our-vessels		
LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #5 30-015-30 LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-33	268 269 029 424 598 598 591 SU	MAR 1 4 BJECT TO MMOCD A OVAL BY STATE	SEE ATTA	ACHED FOR OF APPROVAL	
			est the mon	LOIY	
14. I hereby certify that the foregoing is	## Electronic Submission For APACHE	227941 verified by the BLM Wel E CORPORATION, sent to the (or processing by KURT SIMMO	Carlsbad		
Name(Printed/Typed) FATIMA V	ASQUEZ	Title REGUL	ATORY TECH II		
Signature (Electronic S	Submission)	Date 11/25/2	013	_	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By Jungs	Stably	Title	ATTROVED	Date	
Conditions of approval, if any are attached. Approval of this notifie does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictioBUREAU OF LAND MANAGEMENT CARESDAD FIELD UFFICE					
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

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Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB