Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

J.	Lease 3	ociiai inu.	
	NMLC	029395	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	NMLC029395B 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name
	Language Company

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well Other Other		8. Well Name and No. LEE FEDERAL (308720) 2	
2. Name of Operator Contact APACHE CORPORATION E-Mail: Fatima.	FATIMA VASQUEZ Vasquez@apachecorp.com	9. API Well No. 30-015-30268 /	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript	ion)	11. County or Parish, and State	
Sec 20 T17S R31E 1650FNL 990FWL		EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	٠.	TYPE OF	ACTION	· ·
Notice of Intent	, 🗖 Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
□ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	☐ Reclamation ☐ Recomplete	☐ Well Integrity ☑ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	⁹ □ Plug and Abandon□ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	Venting and/or Flari ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 12/06/2013-03/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. RECEIVED LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268

LEE FEDERAL #3 30-015-30269 ~ LEE FEDERAL #5 30-015-33029 ~

LEE FEDERAL #6 30-015-30424 -LEE FEDERAL #8 30-015-30598 ~

LEE FEDERAL #10 30-015-3051.1 -

LEE FEDERAL #11 30-015-32737

MAR 14 2014

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

SUBJECT TO NMOCD AP APPROVAL BY STATE

Assemble for the did MARCE3/17/2014

. F	or APACHE	CORPORATION, se	e BLM Well Information Systement to the Carlsbad RT SIMMONS on 12/02/2013 ()	1
Name(Printed/Typed) : FATIMA VASQUEZ		Title	REGULATORY TECH II	
Signature (Electronic Submission)		Date	11/25/2013	

THIS SPACE FOR FEDERAL OR STATE OF FICE USE					
Approved By MM Mable	Title	ALLNOVED	Date		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 1 1 2014			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 <
  LEE FEDERAL #13.30-015-30425
 LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
  LEE FEDERAL #16 30-015-32049 🛩
LEE FEDERAL #17 30-015-32648 AM
LEE FEDERAL #18 30-015-31952 AM
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297 /
LEE FEDERAL #32 30-015-33214
 LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744-
LEE FEDERAL #36 30-015-32739-

    LEE FEDERAL #37 30-015-32769 

LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
 LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
  LEE FEDERAL #45 30-015-40032
 LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
  LEE FEDERAL #49 30-015-39916
 LEE FEDERAL #50 30-015-39888 /
LEE FEDERAL #51 30-015-40034 /
  LEE FEDERAL #52 30-015-39889 --
 LEE FEDERAL #54 30-015-40100
 LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
  LEE FEDERAL #58 30-015-40175
 LEE FEDERAL #59 30-015-40176 /
LEE FEDERAL #60 30-015-40177 /
 LEE FEDERAL #61 30-015-40293 ~
  LEE FEDERAL #62 30-015-40294 --
 LEE FEDERAL #63 30-015-40295~
  LEE FEDERAL #70 30-015-41112 ---
  LEE FEDERAL #73 30-015-41113 ----
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.