Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02884B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

141411411020042

Do not use the abandoned we	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000558F						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. JAMES RANCH UNIT 033						
2. Name of Operator BOPCO LP	9. API Well No. 30 015 31207						
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No. (include area co 1: 432-221-7379	ode)	10. Field and Pool, o	or Exploratory DGE;DELAWARE SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 1 T23S R30E NWNE 660	EDDY COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
,	☐ Alter Casing	☐ Fracture Treat	Reclama	ntion	☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug Back	□ Water D	isposal	6		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API List of 43 wells attached. Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions. (This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly productions of APPROVAL SUBJECT TO LIKE							
14. I hereby certify that the foregoing is t	rue and correct. Electronic Submission #22254	9 verified by the BLM W	ell Information	System			
		O LP. sent to the Carlsb	ad	-			
Name (Printed/Typed) TRACIE J (4	LATORY ANA	•			
Signature (Electronic Su	ibmission)	Date 10/10/	2013	,			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE () ()							
Approved By Onditions of approval, if any, we attached riffy that the applyont holds legal or equit hich would entitly the apply ant to conduct the 18 U.S.C. Section 1001 and Title 43 U.S.C.	able title to those rights in the subject operations thereon. S.C. Section 1212, make it a crime f	or any person knowingly and	HAM MARIE	6 2014	Date		
States any false, fictitious or fraudulent sta	itements or representations as to any	matter within its jurisdic∯on	. CARESBA	D FIELD UFFICE			

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3 🗸
	JAMES RANCH UNIT 017D	30-015-27784-00-C3 🗸
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	, 30-015-31033-00-C3 🗸
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1 🗸
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1V
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1 🗸
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 750456	JAMES RANCH UNIT 076D	30-015-29173-00-C≇⋛ V
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1V
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3√
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗸
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C 70965F	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1V
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 ·
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB