orm 3160-5 August 2007)		UNITED STATES PARTMENT OF THE INTERIOR OCD Artesia			esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				· · [5. Lease Serial No. NMNM02884	
					}	6. If Indian, Allotte	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558F	
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. JAMES RANCH UNIT 033		
				CHERRY		9. API Well No.	015 31207
3a. Address P O BOX 2760 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			ı)			11. County or Parish, and State	
Sec 1 T23S	R30E NWNE 660					EDDY COUNTY, NM	
]	2. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF S	UBMISSION	TYPE OF ACTION					
Notice of I	Intent	Acidize	🗖 De	epen	Productio	n (Start/Resume)	U Water Shut-Off
_		Alter Casing	🗖 Fra	acture Treat	🗖 Reclamat	ion	Well Integrity
Subsequer	nt Report	Casing Repair	🗖 Ne	w Construction	🗖 Recomple	ete	🛛 Other
🗖 Final Abar	ndonment Notice	Change Plans Convert to Injection		ig and Abandon ig Back	Temporar Water Display	-	Venting and/or Flang
following com testing has been determined that	pletion of the involved n completed. Final Aba t the site is ready for find respectfully submit	its this sundry for Notice	esults in a multig led only after all of Intent to in	ple completion or rec l requirements, includ ntermittently flare	ompletion in a ne ling reclamation, on the	w interval, a Form 3	60-4 shall be filed once I, and the operator has
roforoncod r	aroomont for 00 d	referenced agreement for 90-days. Wells contributing to			nows.	i	
referenced a	agreement for 90-d	ays. Wens contributing a		3/ <i>13</i> /14		MAR 1	2 2014
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	State E5229-5	JAMES RANCH UNIT 017D	30-015-27357-00-S1 🗸
	NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 V
	State E5229	JAMES RANCH UNIT 0270	30-015-27735-00-S1 🗸
	State 001783	JAMES RANCH UNIT 023	30-015-30829-00-S1
	State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
	NMNM02884B	JAMES RANCH UNIT 032	30-015-31207-00-S1
	State 001786	JAMES RANCH UNIT 034	30-015-31207-00-31 ×
	NMNM02884A	JAMES RANCH UNIT 034	30-015-31167-00-S1 ✓ 30-015-31167-00-S1 ✓
	NMNM02884B	JAMES RANCH UNIT 035	30-015-27686-00-S1
	State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1
	NMNM02884B	JAMES RANCH UNIT 037	30-015-30856-00-S1
	State E5229	JAMES RANCH UNIT 038	30-015-27734-00-51
	NMNM03884B	JAMES RANCH UNIT 041	30-015-35340-00-S1
	NMNM03884B	JAMES RANCH UNIT 063	30-015-30857-00-S1 ^{-/}
	State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
	State 001786	JAMES RANCH UNIT 067	30-015-31005-00-S1 ~ 30-015-31004-00-S1 ~
	State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
	NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
	NMNM02887D NMNM02887D	JAMES RANCH UNIT 073D	30-015-31168-00-S1
	NMNM02887D	JAMES RANCH UNIT 074	30-015-33114-00-C3 /
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	State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 V
	NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1
	NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1
	NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-51
	NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1
	NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
	State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
	State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗸
	NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
	NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
	NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 ✓
	NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
	NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
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	NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1
	NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1
	NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
	NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
	NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB