

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM02864
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	7. If Unit or CA/Agreement, Name and/or No. 891000303F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23S R30E NESE 2310FSL 810FEL		8. Well Name and No. POKER LAKE UNIT 144
		9. API Well No. 30-015-30541
		10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 31-days.

Wells contributing to the flaring volume are as follows:

Lease / Well / API
List of 74 wells on attachment

Flaring is necessary due to restricted pipeline capacity at respective sales points. Possible flaring of approximately 35 MCFD for this agreement number depending on pipeline conditions.

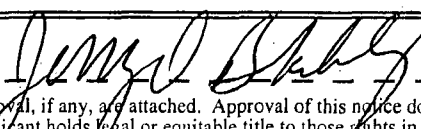
(This sundry is submitted for flaring done December 2012, all volumes reported on monthly

SUBJECT TO LIKE

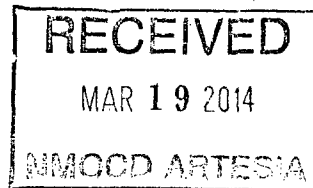
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #226596 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Office	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

MAR 13 2014

NMNM98295	POKER LAKE UNIT 137	30-015-29715
NMNM98295	POKER LAKE UNIT 140	30-015-29876
E5229 (State)	POKER LAKE UNIT 141	30-015-30039
NMNM02864	POKER LAKE UNIT 144	30-015-30541
NMNM02864	POKER LAKE UNIT 145	30-015-31006
NMNM02864	POKER LAKE UNIT 146	30-015-31007
NMNM02864	POKER LAKE UNIT 149	30-015-31416
NMLC068545	POKER LAKE UNIT 152	30-015-31415-00-S1
NMLC068546	POKER LAKE UNIT 154	30-015-31686-00-S1
NMLC068545	POKER LAKE UNIT 155	30-015-31687-00-S1
NMLC068545	POKER LAKE UNIT 156	30-015-31688-00-S1
NMLC068545	POKER LAKE UNIT 157	30-015-31689-00-S1
NMLC068545	POKER LAKE UNIT 158	30-015-31690-00-S1
NMLC068545	POKER LAKE UNIT 159	30-015-31691-00-S1
LS4146 (State)	POKER LAKE UNIT 161	30-015-31318
NMLC068545	POKER LAKE UNIT 163	30-015-34183
NMLC068545	POKER LAKE UNIT 164	30-015-33137-00-S1
E5229 (State)	POKER LAKE UNIT 165	30-015-31334
NMLC068430	POKER LAKE UNIT 167	30-015-31696
NMLC068430	POKER LAKE UNIT 168	30-015-34341
NMLC068430	POKER LAKE UNIT 176	30-015-32043-00-S1
NMLC068545	POKER LAKE UNIT 177	30-015-33161-00-S1
NMLC068431	POKER LAKE UNIT 178	30-015-32052-00S1
NMLC068545	POKER LAKE UNIT 180	30-015-32126-00-S1
NMLC068545	POKER LAKE UNIT 181	30-015-32127-00-S1
NMLC068545	POKER LAKE UNIT 182	30-015-32128-00-S1
NMLC068545	POKER LAKE UNIT 183	30-015-33224-00-S1
NMLC067545	POKER LAKE UNIT 184	30-015-31990-00-S1
NMNM02860	POKER LAKE UNIT 186	30-015-31973
NMLC068545	POKER LAKE UNIT 190	30-015-32142-00-S1
NMLC068545	POKER LAKE UNIT 191	30-015-34781-00-S1
NMLC068431	POKER LAKE UNIT 192	30-015-33362-00-S1
NMNM02860	POKER LAKE UNIT 200	30-015-32882-00-S1
NMLC068545	POKER LAKE UNIT 201	30-015-32929-00-S1
NMLC068545	POKER LAKE UNIT 202	30-015-32934-00-S1
NMLC068545	POKER LAKE UNIT 203	30-015-32883-00-S1
NMLC068545	POKER LAKE UNIT 204	30-015-32928-00-S1
NMNM02860	POKER LAKE UNIT 205	30-015-33423-00-S1
NMNM02860	POKER LAKE UNIT 207	30-015-34078-00-S1
NMNM02860	POKER LAKE UNIT 208	30-015-32961-00-S1
NMNM02860	POKER LAKE UNIT 210	30-015-33593-11-S1
NMNM02860	POKER LAKE UNIT 211	30-015-33858-00-S1
NMNM02860	POKER LAKE UNIT 212	30-015-33915-00-S1
NMNM02860	POKER LAKE UNIT 214	30-015-33860-00-S1
NMNM02860	POKER LAKE UNIT 215	30-015-33901-00-S1
NMNM02860	POKER LAKE UNIT 216	30-015-33861-00-S1
NMNM02860	POKER LAKE UNIT 217	30-015-33863-00-S1
NMNM02860	POKER LAKE UNIT 218	30-015-33989-00-S1
NMNM02860	POKER LAKE UNIT 219	30-015-34636-00-S1
NMNM02860	POKER LAKE UNIT 220	30-015-35628
NMNM02860	POKER LAKE UNIT 221	30-015-33864-00-S1
NMNM02860	POKER LAKE UNIT 222	30-015-34123-00-S1
NMLC068431	POKER LAKE UNIT 223	30-015-33642-00-S1
NMNM02860	POKER LAKE UNIT 224	30-015-34108-00-S1
NMNM02860	POKER LAKE UNIT 226	30-015-34105-00-S1
NMNM02860	POKER LAKE UNIT 231	30-015-34072-00-S1
NMLC069627A	POKER LAKE UNIT 232	30-015-34009-00-S1
NMLC069627A	POKER LAKE UNIT 235	30-015-34309-00-S1
NMNM02860	POKER LAKE UNIT 236	30-015-34419-00-S1
NMNM02860	POKER LAKE UNIT 237	30-015-34364-00-S1
NMLC069627A	POKER LAKE UNIT 239H	30-015-35842
NMLC069627A	POKER LAKE UNIT 240	30-015-35843
NMLC069627A	POKER LAKE UNIT 241	30-015-34308-00-S1
NMNM02860	POKER LAKE UNIT 247	30-015-34467-00-S1
NMLC069627A	POKER LAKE UNIT 251H	30-015-34404-00-S1
NMNM02860	POKER LAKE UNIT 260	30-015-34463-00-S1
NMLC068545	POKER LAKE UNIT 264	30-015-34946
NMNM05912	POKER LAKE UNTI 274	30-015-35138
NMNM05912	POKER LAKE UNIT 276	30-015-35137
NMNM02860	POKER LAKE UNIT 279	30-015-35477
NMLC070175A	POKER LAKE UNIT 281	30-015-35083-00-S1
NMNM02860	POKER LAKE UNIT 289	30-015-35590
NMNM02860	POKER LAKE UNIT 290	30-015-36024
NMNM02860	POKER LAKE UNIT 295	30-015-35549
NMNM05912	POKER LAKE UNTI 274	30-015-35138

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

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3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB