	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	NOTICES AND REPO			5. Lease Serial No. NMNM02864			
Do not use th abandoned we	6. If Indian, A	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N 891000303F			
1. Type of Well Gas Well OI OI	8. Well Name POKER LA	8. Well Name and No. POKER LAKE UNIT 144					
2. Name of Operator BOPCO LP		9. API Well No. 30-015-30541					
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area cod Ph: 432-221-7379	NASH DF	10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)			
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)	11. County or	11. County or Parish, and State			
Sec 31 T23S R30E NESE 23	10FSL 810FEL		EDDY CC	DUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent			Production (Start/Resur	·			
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	🗖 Well Integrity 🛛 Other			
Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or F			
 Describe Proposed or Completed Ope If the proposal is to deepen directional 	ally or recomplete horizontally.	use subsurface locations and meas	ig uate of any proposed work and ured and true vertical depths of all	approximate duration thereof			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	operations. If the operation res andonment Notices shall be file	he Bond No. on file with BLM/BL ults in a multiple completion or rec	A. Required subsequent reports sl ompletion in a new interval a For	hall be filed within 30 days rm 3160-4 shall be filed once.			
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5229 (State)	POKER LAKE UNIT 165	30-015-31334	-ľ.						
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MNM02860	POKER LAKE UNIT 210	30-015-33593-11-S1							
MNM02860	POKER LAKE UNIT 211	30-015-33858-00-S1							
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	POKER LAKE UNIT 223	30-015-33642-00-S1							
	POKER LAKE UNIT 224	30-015-34108-00-51							
	POKER LAKE UNIT 226	30-015-34105-00-51	1.1 ¹⁷						
	POKER LAKE UNIT 231	30-015-34072-00-51	· •						
	POKER LAKE UNIT 232	30-015-34009-00-51							
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NM02860 P	OKER LAKE UNIT 295	30-015-35549							
NM05912 P	OKER LAKE UNTI 274	30-015-35138							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB