Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02864

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	
abandoned well. Use form 3160-3 (APD) for such proposal	s.

SUBMIT IN TR		for such proposals.]		or Tribe Name ,	
SUDMIT IN TE	7. If Unit or CA/Agreement, Name and/or No. 891000303F					
Type of Well Gas Well □ Other				8. Well Name and No. POKER LAKE UNIT 144		
2. Name of Operator	9. API Well No.					
BOPCO LP	30-015-30541					
3a. Address P O BOX 2760 MIDLAND, TX 79702	3	3b. Phone No. (include area cod Ph: 432-221-7379	le)	10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			11. County or Parish,	and State ·	
Sec 31 T23S R30E NESE 23	310FSL 810FEL			EDDY COUNT	Y, NM	
12. CHECK API	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
Marian of Intant	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamate	tion	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recompl	ete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	Plug Back	■ Water Di	isposal .	8	
BOPCO, LP respectfully subr referenced agreement for 31- Wells contributing to the flaring		ntent to intermittently flare	on the	RECE	EIVED	
Lease / Well / API List of 74 wells on attachment Flaring is necessary due to re flaring of approximately 35 Me (This sundry is submitted for f	estricted pipeline capacity at re CFD for this agreement numb flaring done December 2012, SUBJECT TO	per depending on pipeline all volumes reported on m DLIKE	conditions.	SEE ATTA	J	
Lease / Well / API List of 74 wells on attachment Flaring is necessary due to re flaring of approximately 35 Mo	estricted pipeline capacity at reCFD for this agreement numb flaring done December 2012, SUBJECT TO APPROVAL BY	per depending on pipeline all volumes reported on m DLIKE YSTATE	conditions.	MMOCD SEE ATTA ONDITIONS	9 2014 ARTESIA CHED FOR	
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MN:M98295	POKER LAKE UNIT 137	. 30-015-29715			
MNM98295	POKER LAKE UNIT 140	30-015-29876			
5229 (State)	POKER LAKE UNIT 141	30-015-30039			
MNM02864	POKER LAKE UNIT 144	30-015-30541	64.7	•	
MNM02864	POKER LAKE UNIT 145	30-015-31006	=-		
MNM02864	POKER LAKE UNIT 146	30-015-31007			
MNM02864	POKER LAKE UNIT 149	30-015-31416			
ИLC068545 ,	POKER LAKE UNIT 152	30-015-31415-00-S1			
1LC068546	POKER LAKE UNIT 154	30-015-31686-00-51			
ILC068545	POKER LAKE UNIT 155	30-015-31687-00-S1	±5 [†] *		
ALC068545	POKER LAKE UNIT 156	30-015-31688-00-51			
ALC068545	POKER LAKE UNIT 157	30-015-31689-00-51			
1LC068545	POKER LAKE UNIT 158	30-015-31690-00-51			
ALC068545	POKER LAKE UNIT 159	30-015-31691-00-S1	201		
4146 (State)	POKER LAKE UNIT 161	30-015-31318	<i></i> ''	•	
1LC068545	POKER LAKE UNIT 163	30-015-34183	—		
1LC068545	POKER LAKE UNIT 164	30-015-33137-00-S1	/		
29 (State)	POKER LAKE UNIT 165	30-015-31334	⊣ ″		
LC068430	POKER LAKE UNIT 167	30-015-31696	— ^m	•	
C068430	POKER LAKE UNIT 168	30-015-34341			
.068430	POKER LAKE UNIT 176	30-015-32043-00-51			
LC068545	POKER LAKE UNIT 177	30-015-33161-00-\$1	—	•	
LC068431	POKER LAKE UNIT 178	30-015-32052-0051			
LC068545	POKER LAKE UNIT 180	30-015-32126-00-51			
LC068545	POKER LAKE UNIT 181	30-015-32127-00-51	-		
LC068545	POKER LAKE UNIT 182	30-015-32128-00-51			
LC068545	POKER LAKE UNIT 183	30-015-33224-00-51			
LC067545	POKER LAKE UNIT 184	30-015-31990-00-S1	(* -		
NM02860	POKER LAKE UNIT 186	30-015-31973	`		
LC068545	POKER LAKE UNIT 190	30-015-32142-00-S1	⊣ ′		
LC068545	POKER LAKE UNIT 191	30-015-34781-00-51	<u> </u>		
LC068431	POKER LAKE UNIT 192	30-015-33362-00-S1	⊸ i		
NM02860	POKER LAKE UNIT 200	30-015-32882-00-S1			
C068545	POKER LAKE UNIT 201	30-015-32929-00-51	- '		
C068545	POKER LAKE UNIT 202	30-015-32934-00-S1	⊣ ՝ ։		
LC068545	POKER LAKE UNIT 203	30-015-32883-00-51	վ․		
C068545	POKER LAKE UNIT 204	30-015-32928-00-S1	_		
IM02860	POKER LAKE UNIT 205	30-015-33423-00-51	- - ∙		
M02860	POKER LAKE UNIT 207	30-015-34078-00-S1	_		
IM02860	POKER LAKE UNIT 208	30-015-32961-00-51	_ · ·		
IM02860	POKER LAKE UNIT 210	30-015-33593-11-51			
M02860	POKER LAKE UNIT 211	30-015-33858-00-S1	⊣ "		
IM02860	POKER LAKE UNIT 212 POKER LAKE UNIT 214	30-015-33915-00-51			
M02860		30-015-33860-00-51	-		
M02860	POKER LAKE UNIT 215	30-015-33901-00-51			
M02860	POKER LAKE UNIT 216 POKER LAKE UNIT 217	30-015-33861-00-51			
M02860		30-015-33863-00-51	-		
M02860	POKER LAKE UNIT 218	30-015-33989-00-51			
M02860	POKER LAKE UNIT 219	30-015-34636-00-S1	-		
M02860	POKER LAKE UNIT 220	30-015-35628	4.		
M02860	POKER LAKE UNIT 221	30-015-33864-00-51			
M02860	POKER LAKE UNIT 222	30-015-34123-00-S1	- `~		
C068431	POKER LAKE UNIT 223	30-015-33642-00-51	-1-		
M02860 M02860	POKER LAKE UNIT 224 POKER LAKE UNIT 226	30-015-34108-00-51	-1 '.		
		30-015-34105-00-51			
M02860	POKER LAKE UNIT 231	30-015-34072-00-51			
069627A	POKER LAKE UNIT 232	30-015-34009-00-51	-		
069627A	POKER LAKE UNIT 235	30-015-34309-00-51	-1		
M02860	POKER LAKE UNIT 236	30-015-34419-00-51	4		
M02860	POKER LAKE UNIT 237	30-015-34364-00-51			
069627A	POKER LAKE UNIT 239H	30-015-35842	1	•	•
069627A	POKER LAKE UNIT 240	30-015-35843	.,		
69627A	POKER LAKE UNIT 241	30-015-34308-00-51	arin.		·
102860	POKER LAKE UNIT 247	30-015-34467-00-51	_i	•	
69627A	POKER LAKE UNIT 251H	30-015-34404-00-S1	*\ _{pp} .		
02860	POKER LAKE UNIT 260	30-015-34463-00-51	J		
68545	POKER LAKE UNIT 264	30-015-34946	1		
105912	POKER LAKE UNTI 274	30-015-35138	1		
M05912	POKER LAKE UNIT 276	30-015-35137	1		
M02860	POKER LAKE UNIT 279	30-015-35477	- 0		
070175A	POKER LAKE UNIT 281	30-015-35083-00-51	† [*]		
102860	POKER LAKE UNIT 289		1		
		30-015-35590	4*		
A02860	POKER LAKE UNIT 290	30-015-36024	┨.		
A02860	POKER LAKE UNIT 295	30-015-35549 30-015-35138	.1		
05912	POKER LAKE UNTI 274				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/12/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB