Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willicrais and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7303	6. State Oil & Gas Lease No.	
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	nent Name
	SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO		D State 49 Battery	
1. Type of Well: ⊠Oil Well □	Gas Well Other:		8. Well Number	
2. Name of Operator Apache Corporation	•		9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	· · · · · ·
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	
4. Well Location Unit Letter E:	feet from the	line and	feet from the	line
Section 36		ange 28E	NMPM County Ed	
Section 2	11. Elevation (Show whether DR			
	·			Part I
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	l sub:	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL .	CASING/CEMENT	T JOB 📋	
OTHER: Flare Gas 13. Describe proposed or comp	oleted-operations. (Clearly state all-	OTHER:	degive pertinent dates, including	estimated date
	ork). SEE RULE 1103. For Multip			
	on to flare gas from the D State well I prior to flaring. Wells included in th			nd plant
The last 5 digits of the API #'s to	the 17 wells that go to the D State	19 Battery are:	NM OIL CONSERVA	TION
D State #11 -32487 D St	ate #49 -38413 D State #66	-39739	ARTESIA DISTRICT	
	ate #54 -38586 D State #67 ate #55 -38587 D State #68	-39740 -39741	OCT 1 6 2014	
D State #25 -35869 D St	ate #61 -38969 D State #74	-39924		
	ate #62 -39067 D State #75 ate #65 -39738	-39925	RECEIVED	
Spud Date:	Rig Release D	ate:		•
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
\wedge	т			
SIGNATURE JUIN FULL	TITLE Regul	atory Analyst I	DATE 10/13/20	014
Type or print name Paige Futrell	E-mail addres	s: Paige.futrell@apache	ecorp.com PHONE: (432)	818-1893
For State Use Only		115		
APPROVED BY:	UOU TITLE JE	T/Cep	OUISR DATE 10/3	28/ 20 14
·· Conditions of Approval (if any):	16/1 NAM		,	
A Soo At	Aded WH	£		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For División Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		,			
٠.	whose address is1945 Bluestem Roa	d, Artesia, NM 88210	, ·			
	hereby requests an exception to Rule 19.15.	00	days or until			
		for the following described tank battery (or				
	Name of Lease D State #49 Battery	Name of Pool	·			
	Location of Battery: Unit LetterE	Section 36 Township 17S Range	28E			
	Number of wells producing into battery	17				
	Based upon oil production of					
	of gas to be flared is1.6M	MCF; Value \$4000	_per day.			
	Name and location of nearest gas gathering Artesia DCP	management of the second of th				
D.	DistanceEstimated o	eEstimated cost of connection				
Е.	This exception is requested for the following reasons: This is for an extension to the					
	previous one that will expire October	r 31, 2014. NM OIL C	CONSERVATION SIA DISTRICT			
-			1 6 2014			
		RE	CEIVED			
Division have been	at the rules and regulations of the Oil Conservation in complied with and that the information given above the to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 200 31, 36	VY			
Signature		By Allade				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title DIST H SPEWISO				
E-mail Address	Paige.Futrell@apachecorp.com	Date 10/28/19				
Date 10/13/20	Telephone No. (432) 818-1893	/ /				

Gas-Oil ratio test may be required to verify estimated gas volume

De Attalied as volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

10 28/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.